Jennifer Brooks Hutchinson
Acting Assistant General Counsel and Director

November 25, 2020

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4770 – Electric Earnings Sharing Mechanism
Earnings Report - Twelve Months Ended December 31, 2019
Responses to PUC Data Request – Set 4

Dear Ms. Massaro:

On behalf of National Grid[1] I have enclosed an electronic version of the Company's responses to the Public Utilities Commission's Fourth Set of Data Requests in the above-referenced matter.[2]

In this transmittal, the Company is responding to the following: PUC 4-3, 4-4, 4-5, 4-6, 4-7, 4-8, 4-9, 4-10. Also enclosed is the Company's corrected response to PUC 4-14.

This transmittal completes the Company's responses to the PUC's Fourth Set of Data Requests in this matter.

Thank you for your attention to this transmittal. If you have any questions regarding this filing, please contact me at 401-784-7288.

Very truly yours,

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4770 Service List
John Bell, Division

[1] The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

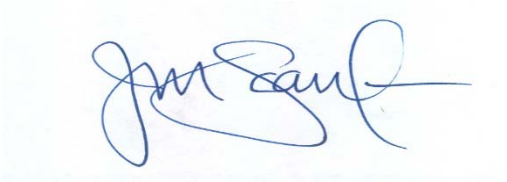
[2] Per Commission counsel's update on October 2, 2020, concerning the COVID-19 emergency period, the Company is submitting an electronic version of this filing. The Company will provide the Commission Clerk with five (5) hard copy and, if needed, additional hard copies of the enclosures upon request.

280 Melrose Street, Providence, RI 02907
T: 401-784-7288 ■ jennifer.hutchinson@nationalgrid.com ■ www.nationalgrid.com

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



November 25, 2020

National Grid Docket No. 4770 (Rate Application) & Docket No. 4780 (PST)
Combined Service list updated 9/18/2020

Docket No. 4770 Name/Address	**E-mail Distribution List**	**Phone**
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Linda Kushner L. Kushner Consulting, LLC 514 Daniels St. #254 Raleigh, NC 27605		919-810-1616
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Dept. of Navy (DON) Kelsey A. Harrer, Esq. Office of Counsel NAVFAC Atlantic, Department of the Navy 6506 Hampton Blvd. Norfolk, VA 23508-1278	kelsey.a.harrer@navy.mil;	757-322-4119

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Newport Solar c/o Doug Sabetti	doug@newportsolarri.com;	401.787.5682
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Clean Economy Development, LLC c/o Julian Dash	jdash@cleaneconomydevelopment.com ;	
ISM Solar Development, LLC c/o Michael Lucini	mlucini@ismgroup.com;	401.435.7900
Heartwood Group, Inc. c/o Fred Unger	unger@hrtwd.com;	401.861.1650
Energy Consumers Alliance of NE James Rhodes Rhodes Consulting 860 West Shore Rd. Warwick, RI 02889	jamie.rhodes@gmail.com;	401-225-3441
Larry Chretien, PPL	larry@massenergy.org;	

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PUC 4-3

Request:

Referring to the response to PUC 3-11 and the reference to the "double recovery" issue,

a. Please provide a more complete description of why the Company believes double recovery would be allowed under the IFA tariff if the BITS was classified as transmission

b. Does the Company believe that the IFA tariff intentionally allows double recovery of costs in certain circumstances when a customer-owned asset for LNS is classified as transmission or that the double recovery is an unintended effect? If unintended, please explain. If intentional, please explain the rationale that supports a conclusion that it would be just and reasonable to have a tariff which provides double recovery of costs.

Response:

a. The Company does not believe that is accurate to characterize the IFA tariff as allowing double recovery. Furthermore, the Company would like to correct one aspect of its prior response to PUC 3-11 wherein it stated that classifying the BITS assets as transmission would have resulted in double recovery. In fact, whether or not BITS is classified as transmission or distribution, revenue credits under all applicable rates for NEP and NECO would not allow double recovery of BITS costs. If BITS was classified as transmission, then those assets would be included in the Transmission Investment Base as per section A.1.(a).(iii) of the IFA tariff while the revenues received from NEP would be passed back to NECO through the Direct Assignment Facilities Credit as per section I of the IFA tariff. Please see the response to PUC 4-4 (b) which provides a tariff mapping that illustrates this. However, the BITS costs recovered through the Transmission Investment Base and Direct Assignment Facilities Credit in this hypothetical, if accounted for consistently, would result in a revenue credit in NECO's distribution cost of service, avoiding double recovery.

b. Taking into account all credits under the applicable rates for NEP and NECO, the Company does not believe that the IFA tariff intentionally allows for double recovery of costs in certain circumstances when a customer-owned asset is classified as transmission. The current formulation of FERC and State jurisdictional rates and treatment of revenue credits ensures no double recovery of costs.

PUC 4-4

Request:

(a) Please provide a precise tariff mapping that fully traces and explains how the NEP tariffs apply to the BITS project as currently being implemented and how it leads to the current revenue requirement as it is being calculated today.

(b) In addition, provide a precise tariff mapping that fully traces and explains how there would be double recovery if the BITS was classified as transmission.

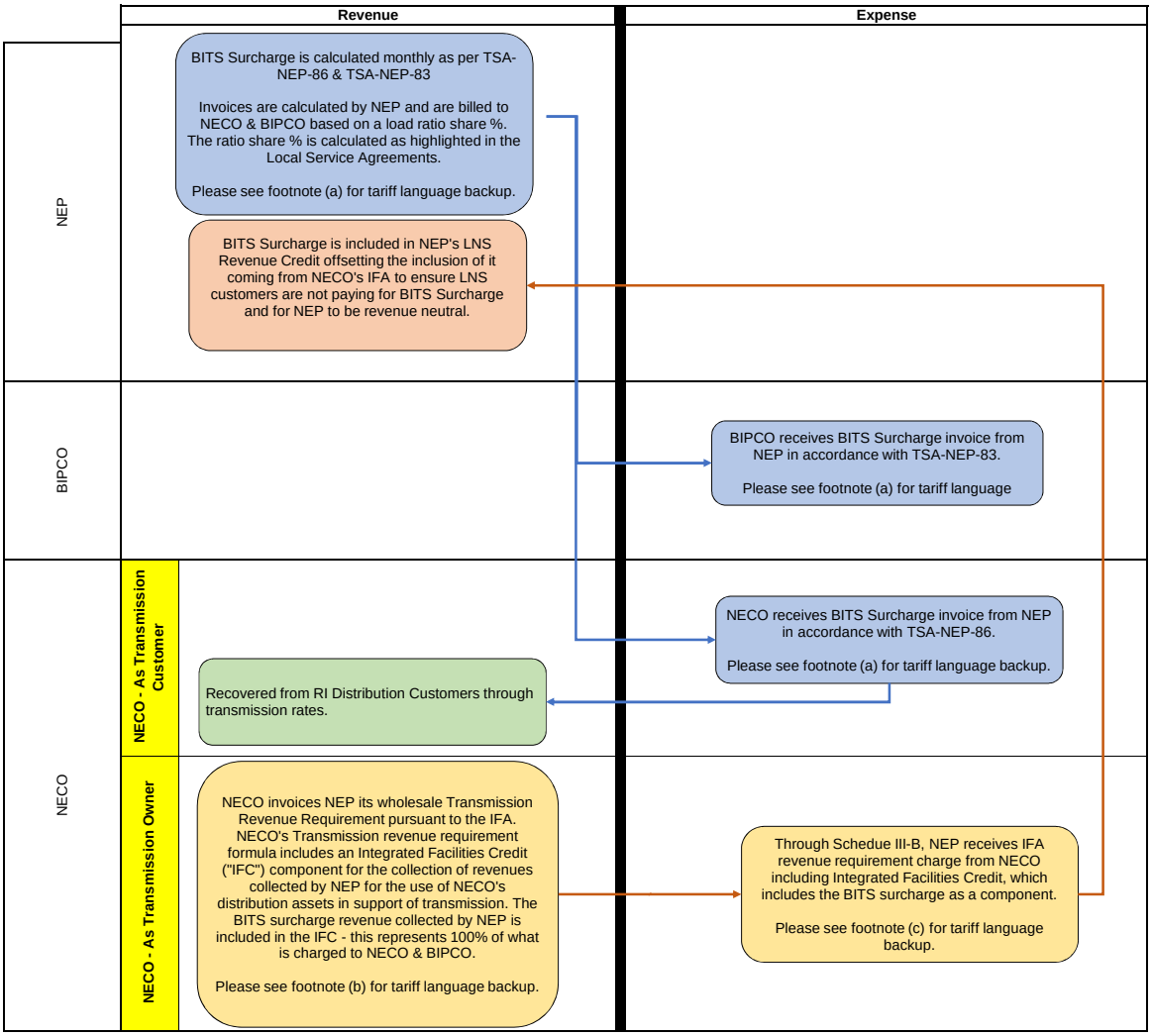
Response:

(a) Please see Attachment PUC 4-4 (a) for precise process mapping of BITS surcharge calculation as it flows through current revenue requirement.

(b) Please see Attachment PUC 4-4 (b) for precise process mapping of how BITS project would be recovered if the BITS assets were treated as transmission.

BITS Surcharge: Invoice from NEP to NECO and BIPCO
IFA Revenue Requirement: Invoice from NECO to NEP
BITS recovered through Retail Rates
NEP's LNS Revenue Credit

Please note that this tariff mapping is for illustrative purposes and may differ from the actual GL recording of transactions



Footnotes

(a)

Per TSA-NEP-83:

The monthly BITS Surcharge shall equal the product of the IFA Facilities Credit for BITS facilities multiplied by the BIPCO Share Percentage, where:

I. The IFA Facilities Credit for BITS facilities shall become effective as of the commercial operation date of the BITS facilities and shall equal the monthly integrated facilities credit for Customer-owned distribution facilities rendered to The Narragansett Electric Company for the BITS facilities pursuant to Schedule III-B of New England Power Company's FERC Electric Tariff No. 1. The IFA Facilities Credit amount will be updated annually in accordance with the provisions of Tariff No. I, on or about the June billing month of each year.

2. The BIPCO Share Percentage for each year shall be BIPCO's Annual Peak Load Ratio Share from the prior calendar as long as BIPCO's Annual Peak Load Ratio Share falls within a range specified by the BIPCO Energy Ratio Collar. If the Annual Peak Load Ratio Share so calculated is less than the Minimum Energy Ratio Share, the BIPCO Share Percentage will be set at tile Minimum Energy Ratio Share. If the Annual Peak Load Ratio Share so calculated is greater than the Maximum Energy Ratio Share, the BIPCO Share Percentage will be set at the Maximum Energy Ratio Share. The BIPCO Share Percentage shall be reset annually during the same month that the IFA Facilities Credit is updated.

Per TSA-NEP-86:

The monthly BITS Surcharge shall equal the product of the IFA Facilities Credit multiplied by the Transmission Customer's Share Percentage, where:

1. The IFA Facilities Credit shall equal the monthly integrated facilities credit for Customer-owned distribution facilities received by the Transmission Customer for the BITS facilities pursuant to Schedule III-B of New England Power Company's FERC Electric Tariff No. 1. The IFA Facilities Credit amount will be updated annually in accordance with the provisions of Tariff No. 1, on or about the June billing month of each year.

2. The Transmission Customer Share Percentage shall be 1 minus the BIPCO Share Percentage. The BIPCO Share Percentage shall be BIPCO's Annual Peak Load Ratio Share from the prior calendar year as long as BIPCO's Annual Peak Load Ratio Share falls within a range specified by the BTPCO Energy Ratio Collar. If the Annual Peak Load Ratio Share so calculated is less than the Minimum Energy Ratio Share, the BIPCO Share Percentage will beset at the Minimum Energy Ratio Share. If the Annual Peak Load Ratio Share so calculated is greater than the Maximum Energy Ratio Share, the BIPCO Share Percentage will be set at the Maximum Energy Ratio Share. The Transmission Customer Load Ratio Share Percentage shall be reset annually during the same month that the IFA Facilities Credit is updated.

(b)

Per Section 1 in Schedule III-B of Tariff No. 1:

Direct Assignment Facilities Credit shall equal the monthly revenue received by NEP for service provided to any of NEP's wholesale customers that utilize directly assigned transmission, distribution and/or generator interconnection facilities owned by Customer. Such NEP revenue is defined as any revenue NEP receives for Direct Assignment Facilities under the ISO-NE OATT or any interconnection-related charges for Customer-owned and/or maintained facilities under FERC jurisdictional agreements where NEP is the party to the agreement.

(c)

Per Section I in Attachment RR of Schedule 21 - NEP:

Transmission-Related Integrated Facilities Credit shall equal NEP's transmission payments to its New England Affiliates for use of the integrated transmission facilities of those New England Affiliates.

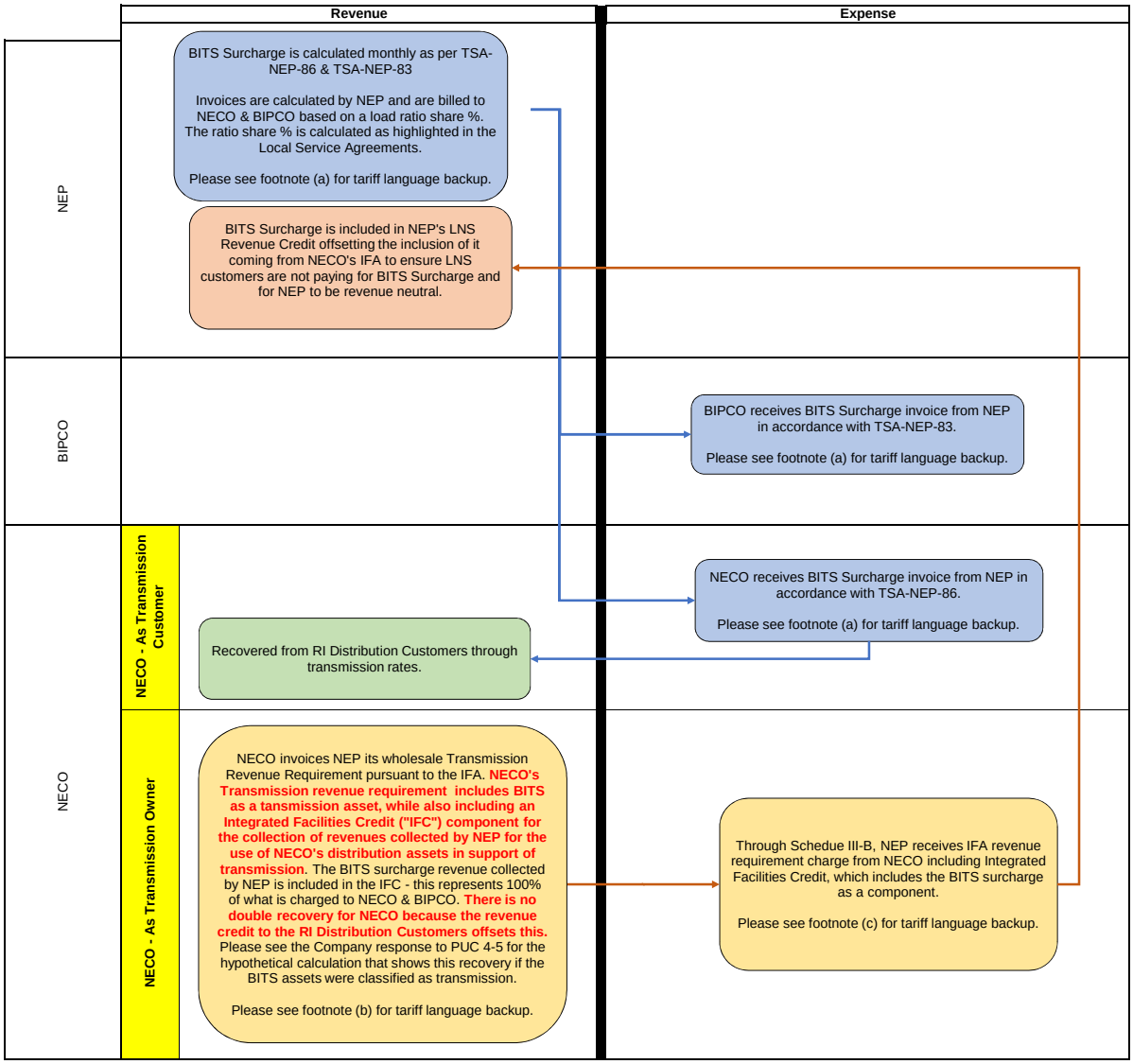
(d)

Per Section J in Attachment RR of Schedule 21 - NEP:

Transmission Revenue Credit shall equal NEP's total transmission revenue, FERC Account Number 456, transmission-related sub-accounts of 447, and those revenues received from the ISO associated with the provision of transmission services under the OATT excluding the revenue received under the terms set forth in Section 24.2 of this Schedule, excluding any revenue received for the Hydro- Quebec DC facilities, excluding any revenue directly credited to Network Customers under Section 24.11 of this Schedule, excluding distribution revenues associated with expenses that have been excluded from NEP's Transmission Revenue Requirement, and excluding any incremental revenues associated with FERC-approved adders for RTO participation and new transmission investment in accordance with Section II.A.2.(a)(iii) of Attachment F under the OATT . To the extent that NEP's transmission-related revenue under FERC Electric Tariff No. 1 is not reflected in the above-reference accounts on or after July 9, 1996, such revenue will be imputed under the formula set forth in the OATT and included in the Transmission Revenue Credit in accordance with the above specifications. Any Transmission Revenue Credit related to Section 24.1 of this Schedule shall be stated separately. Any revenue from the ISO associated with the provision of transmission service under the OATT, shall also be included but stated separately.

BITS Surcharge: Invoice from NEP to NECO and BIPCO
IFA Revenue Requirement: Invoice from NECO to NEP
BITS recovered through Retail Rates
NEP's LNS Revenue Credit

Please note that this tariff mapping is for illustrative purposes



Footnotes

(a)

Per TSA-NEP-83:

The monthly BITS Surcharge shall equal the product of the IFA Facilities Credit for BITS facilities multiplied by the BIPCO Share Percentage, where:

l. The IFA Facilities Credit for BITS facilities shall become effective as of the commercial operation date of the BITS facilities and shall equal the monthly integrated facilities credit for Customer-owned distribution facilities rendered to The Narragansett Electric Company for the BITS facilities pursuant to Schedule Ill-B of New England Power Company's FERC Electric Tariff No. 1. The IFA Facilities Credit amount will be updated annually in accordance with the provisions of Tariff No. I, on or about the June billing month of each year.

2. The BIPCO Share Percentage for each year shall be BIPCO's Annual Peak Load Ratio Share from the prior calendar as long as BIPCO's Annual Peak Load Ratio Share falls within a range specified by the BIPCO Energy Ratio Collar. If the Annual Peak Load Ratio Share so calculated is less than the Minimum Energy Ratio Share, the BIPCO Share Percentage will be set at tile Minimum Energy Ratio Share. If the Annual Peak Load Ratio Share so calculated is greater than the Maximum Energy Ratio Share, the BIPCO Share Percentage will be set at the Maximum Energy Ratio Share. The BIPCO Share Percentage shall be reset annually during the same month that the IFA Facilities Credit is updated.

Per TSA-NEP-86:

The monthly BITS Surcharge shall equal the product of the IFA Facilities Credit multiplied by the Transmission Customer's Share Percentage, where:

1. The IFA Facilities Credit shall equal the monthly integrated facilities credit for Customer-owned distribution facilities received by the Transmission Customer for the BITS facilities pursuant to Schedule Ill-B of New England Power Company's FERC Electric Tariff No. 1. The IFA Facilities Credit amount will be updated annually in accordance with the provisions of Tariff No. 1, on or about the June billing month of each year.

2. The Transmission Customer Share Percentage shall be 1 minus the BIPCO Share Percentage. The BIPCO Share Percentage shall be BIPCO's Annual Peak Load Ratio Share from the prior calendar year as long as BIPCO's Annual Peak Load Ratio Share falls within a range specified by the BTPCO Energy Ratio Collar. If the Annual Peak Load Ratio Share so calculated is less than the Minimum Energy Ratio Share, the BIPCO Share Percentage will beset at the Minimum Energy Ratio Share. If the Annual Peak Load Ratio Share so calculated is greater than the Maximum Energy Ratio Share, the BIPCO Share Percentage will be set at the Maximum Energy Ratio Share. The Transmission Customer Load Ratio Share Percentage shall be reset annually during the same month that the IFA Facilities Credit is updated.

(b)

Per Section 1 in Schedule III-B of Tariff No. 1:

Direct Assignment Facilities Credit shall equal the monthly revenue received by NEP for service provided to any of NEP's wholesale customers that utilize directly assigned transmission, distribution and/or generator interconnection facilities owned by Customer. Such NEP revenue is defined as any revenue NEP receives for Direct Assignment Facilities under the ISO-NE OATT or any interconnection-related charges for Customer-owned and/or maintained facilities under FERC jurisdictional agreements where NEP is the party to the agreement.

(c)

Per Section I in Attachment RR of Schedule 21 - NEP:

Transmission-Related Integrated Facilities Credit shall equal NEP's transmission payments to its New England Affiliates for use of the integrated transmission facilities of those New England Affiliates.

(d)

Per Section J in Attachment RR of Schedule 21 - NEP:

Transmission Revenue Credit shall equal NEP's total transmission revenue, FERC Account Number 456, transmission-related sub-accounts of 447, and those revenues received from the ISO associated with the provision of transmission services under the OATT excluding the revenue received under the terms set forth in Section 24.2 of this Schedule, excluding any revenue received for the Hydro- Quebec DC facilities, excluding any revenue directly credited to Network Customers under Section 24.11 of this Schedule, excluding distribution revenues associated with expenses that have been excluded from NEP's Transmission Revenue Requirement, and excluding any incremental revenues associated with FERC-approved adders for RTO participation and new transmission investment in accordance with Section II.A.2.(a)(iii) of Attachment F under the OATT . To the extent that NEP's transmission-related revenue under FERC Electric Tariff No. 1 is not reflected in the above-reference accounts on or after July 9, 1996, such revenue will be imputed under the formula set forth in the OATT and included in the Transmission Revenue Credit in accordance with the above specifications. Any Transmission Revenue Credit related to Section 24.1 of this Schedule shall be stated separately. Any revenue from the ISO associated with the provision of transmission service under the OATT, shall also be included but stated separately.

PUC 4-5

Request:

Referring to the response to PUC 3-11 and the reference to avoiding double recovery by classifying the BITS assets as distribution, please provide a hypothetical calculation for 2019 which assumes the BITS assets were classified as transmission, illustrating the double recovery. Please provide appropriate schedules which show all the pertinent sources and calculations.

Response:

Please see the response to PUC 4-3 (a), where the Company corrected one aspect of its prior response to PUC 3-11. Whether or not BITS is classified as transmission or distribution, revenue credits under all applicable rates for NEP and NECO would not allow double recovery of BITS costs. The BITS costs recovered through the Transmission Investment Base and Direct Assignment Facilities Credit in this hypothetical, if accounted for consistently, would result in a revenue credit in NECO's distribution cost of service, avoiding double recovery.

Please see Attachment 4-5-1 which illustrates a hypothetical calculation for 2019 that assumes the BITS assets were classified as transmission.

Attachment 4-5-2 represents the Annual True-Up Informational Filing of New England Power Company under its FERC Electric Tariff Number 1 Integrated Facilities Provisions – Docket No. ER10-523 as filed June 29, 2020.

Attachment 4-5-3 represents the recalculated 2019 NECO IFA Annual Revenue Requirement including BITS assets as Transmission as opposed to Distribution.

Narragansett Electric Company
Integrated Facilities Agreement
CY 2019 Annual True-up
Comparison between As Filed and Hypothetical includings BITS Assets

Line	Transmission Investment Base:	(A) As filed (a)	(B) Hypothetical (b)		(C) = (B) - (A) Variance
1	Transmission Plant	912,971,015	1,027,846,939	(c)	114,875,924
2	Transmission General Plant	6,551,989	7,376,403	(d)	824,414
3	Transmission Plant Held for Future Use	12,532,019	12,532,019	(d)	-
4	NEEWS-Related CWIP	-	-		-
5	Sub-Total Transmission Plant	932,055,023	1,047,755,361		115,700,337
6					
7	Transmission Depreciation Reserve	(130,585,051)	(136,941,305)	(c)	(6,356,255)
8	Transmission Accumulated Deferred Taxes	(139,789,457)	(157,382,091)	(d)	(17,592,634)
9	Transmission Loss on Reacquired Debt	836,870	942,213	(d)	105,343
10	Transmission Prepayments	1,099,029	1,237,636	(d)	138,607
11	Transmission Materials & Supplies	2,936,053	3,305,587	(d)	369,533
12	Transmission Cash Working Capital	3,116,316	3,720,746	(d)	604,430
13	**Total Transmission Investment Base**	**669,668,784**	**762,638,147**		**92,969,363**
14	**Transmission Revenue Requirement:**				
15	Return and Associated Income Taxes	64,665,940	73,190,894	(c)	8,524,954
16	Transmission Depreciation & Amortization Expense	20,590,467	23,176,240	(c)	2,585,773
17	Transmission Amortization of Loss on Reacquired Debt	62,693	70,583	(d)	7,890
18	Transmission Amortization of Investment Tax Credits	(530)	(597)	(d)	(67)
19	Transmission Municipal Tax Expense	16,162,255	18,346,321	(e)	2,184,066
20	Payroll Taxes	573,072	645,180	(d)	72,108
21	Transmission Operation and Maintenance Expense (c)	9,805,203	12,737,475	(e)	2,932,272
22	Transmission Administrative and General Expense (c)	15,125,328	17,028,495	(d)	1,903,167
23	Direct Assignment Facilities Credit - Attachment 6h	1,606,304	1,606,304		-
24	Integrated Facilities Credit - BITS Surcharge	18,948,602	18,948,602	(f)	-
25	Billing Adjustment	-	-		-
26	Billing Adjustment Prior Year True-up	(2,157,412)	(2,157,412)		-
27	**Total Transmission Revenue Requirement**	**$ 145,381,922.18**	**$ 163,592,085.02**		**$ 18,210,162.84**

Notes

(a) Attachment 4-5-2. Annual True-Up Informational Filing of New England Power Company under its FERC Electric Tariff Number 1 Integrated Facilities Provisions – Docket No. ER10-523 as filed June 29, 2020

(b) Attachment 4-5-3. Recalculated 2019 NECO IFA Annual Revenue Requirement including BITS assets as Transmission as opposed to Distribution.

(c) Represents the direct impact of the inclusion of BITS assets treated as transmission

(d) Represents the indirect impact related to Transmission Plant and Wages & Salaries Allocation Factors as a result of the inclusion of BITS assets treated as transmission

(e) Represents the imputed costs as a result of the inclusion of BITS assets treated as transmission

(f) There is no double recovery for NECO because, if accounted for consistently, the revenue credit to the RI Distribution Customers offsets the revenues received from the BITS Surcharge.

40 Sylvan Road
Waltham, Massachusetts 02451-1120

June 29, 2020

By Electronic Filing

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Annual True-Up Informational Filing of New England Power Company under its FERC Electric Tariff Number 1 Integrated Facilities Provisions – Docket No. ER10-523

Dear Secretary Bose:

Pursuant to the Uncontested Settlement Agreement ("Settlement") approved by the Commission in Docket No. ER10-523, as well as the Staff's Guidance on Formula Rates Updates dated July 17, 2014,[1] New England Power Company d/b/a National Grid ("NEP") hereby submits for informational purposes its Annual True-Up reconciling actual monthly billings under its FERC Electric Tariff No. 1 ("Tariff No. 1") Integrated Facilities Agreement provisions to the same formula rate calculation based on quarterly FERC Form 1 data submitted to the Commission for calendar year 2019.[2] This filing letter and the enclosed supporting materials identify an Annual True-Up Adjustment that will be applied to NEP's monthly IFA billings in July, 2020. Also in accordance with the Settlement, NEP is submitting a five-year forecast of transmission capital additions, including an estimate of the impact that such additions would have on the ultimate customers of NEP's distribution affiliates, Massachusetts Electric Company, Nantucket Electric Company (together, "Mass Electric"), and The Narragansett Electric Company ("Narragansett"). NEP, Mass Electric and Narragansett are all wholly-owned subsidiaries of National Grid USA ("National Grid").

I. Background

The Annual True-up relates to NEP's billings under the Integrated Facilities Agreement ("IFA") provisions of Tariff No. 1, whereby NEP's distribution affiliates are compensated for their respective ownership of National Grid transmission facilities that are integrated through this arrangement into a single National Grid transmission system for operational purposes and for the

1 The Staff's Guidance on Formula Rate Updates dated July 17, 2014 provides, *inter alia*, that "[t]he Commission recognizes that the integrity and transparency of formula rates and their implementation are critically important in ensuring just and reasonable rates. Therefore, the Commission's policy is that utilities include safeguards in their transmission formula rate protocols to provide transparency in the utilities' implementation of their transmission formula rates, to ensure that the input data is the correct data and that calculations are performed consistent with the formula." NEP's Annual true up is consistent with the Staff's Guidance.

2 Capitalized terms used but not defined in this filing are intended to have the meanings given to such terms in the Settlement and NEP's FERC Electric Tariff No. 1.

provision of open access transmission service over National Grid facilities in New England. This informational filing requirement was originally established by Commission Order approving a settlement in Docket No. ER07-694.[3] On July 7, 2011, the Commission accepted an uncontested settlement ("Settlement") in Docket No. ER10-523 which modified several provisions of Tariff No. 1, incorporated the Annual True-Up and informational filing requirements into Tariff No. 1 and applied these true-up requirements to Mass Electric in addition to Narragansett.[4] This is the twelfth such Tariff No. 1 informational filing submitted to the Commission.

Under the terms of Tariff No. 1, within three months of submitting final FERC Form 1s for Mass Electric and Narragansett for the prior calendar year, NEP is directed to make an informational filing with the Commission showing the reconciliation of actual monthly billings under the IFA during the applicable Service Year, to the same formula rate calculation based on quarterly FERC Form 1 data submitted to the Commission. The difference, if any, between the monthly actual costs invoiced during the Service Year and the annual revenue requirement calculation based on actual FERC Form 1 data is to be reflected as an adjustment to the monthly revenue requirement calculation for the month following the month in which the Annual True-Up report is issued (the "Annual True-up Adjustment"). Further, the Annual True-up Adjustment is to be adjusted for interest, whether positive or negative, accrued monthly from December 31 of the Service Year to the end of the month in which the Annual True-up Adjustment will be applied to a monthly billing at the rate specified in 18 C.F.R. §35.19a of the Commission's regulations.

Finally, NEP is also directed to file as a component of this annual informational filing an annual report containing a five-year forecast of NEP's, Narragansett's and Mass Electric's transmission capital additions, including an estimate of the impact that such additions would have on the bills of Mass Electric's and Narragansett's retail customers (the "Five-Year Forecast").

II. Results of the Annual True-Up Calculation

In this filing, NEP has provided Annual True-Up calculations for calendar year 2019. As shown in Attachments 1 and 2, the Annual True-Up results in an Annual True-Up amount of $3,139,415 increase for Narragansett and $750,165 increase for Mass Electric. These amounts, plus interest calculated in accordance with Section 35.19a of the Commission's regulations, result in a total Annual True-Up Adjustment of $3,215,531 increase and $768,355 increase respectively, that will be applied to IFA billings for the June service month that will be billed in July, 2020.

There are two primary factors driving the variance for both Narragansett and Mass Electric (together, the "Companies") in 2019. The first is the impact of the averaging methodology used in the true-up as compared to the actual monthly billing. In an effort to provide transparency and tie to reported FERC Form 1 figures, the true-up methodology averages rate base values for the four quarters of the year to determine annual figures. This averaging can and will create variances when compared to actual monthly values. Second, the final results reported in the Companies' FERC Form 1s for 2019 include adjustments to expense as well as rate base that were not reflected in the preliminary monthly results of the Companies' financials used for monthly billing during 2019.

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3 *New England Power Company*, Order Approving Uncontested Settlement, 125 FERC ¶ 61,298 (2008).

4 *New England Power Company*, Order Approving Uncontested Settlement, 136 FERC ¶ 61,024 (2011).

This Annual True-Up adjusts the monthly billings to reflect the expenses stated in the Companies' FERC Form 1s.

III. Five-Year Transmission Forecast

The Five-Year Forecast of transmission capital additions for National Grid's wholly-owned subsidiaries in New England, including an estimate of the impact that such additions would have on the bills of Mass Electric's and Narragansett's retail customers, is provided in Attachment 5.

IV. Attachments and Additional Supporting Information

The following supporting information, including both PDF and fully functioning Excel spreadsheets for all calculations, has been provided and is enclosed herewith:

- This Transmittal Letter;
- Attachment 1 – Narragansett Annual True-Up Calculation for Calendar Year 2019;
- Attachment 2 – Mass Electric Annual True-Up Calculation for Calendar Year 2019;
- Attachment 3 – Narragansett Calculation of Interest on the Annual True-Up Adjustment for 2018**;**
- Attachment 4 – Mass Electric Calculation of Interest on the Annual True-Up Adjustment for 2019**;**
- Attachment 5 – Five-Year Transmission Forecast;
- Attachment 6 – Narragansett Documentation of Supporting Values Not Contained in the FERC Form 1;
- Attachment 7 – Mass Electric Documentation of Supporting Values Not Contained in the FERC Form 1;
- Attachment 8 – List of Settling Parties upon whom this Annual True-Up was served.

Thank you for your attention to this matter. Please contact me if you have any questions concerning this informational filing.

*/S/ Patrick J. Tarmey*_____

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On behalf of National Grid

Attachments

Cc: James G. Holodak Jr., National Grid

Tiffany Forsyth, National Grid
Kevin Reardon, National Grid

Attachments

Attachment 1

Narragansett Annual True-Up Calculation for Calendar Year 2019

Narragansett Electric Company
Integrated Facilities Agreement
Annual True-up
CY 2019

Line No.		(A) 1st Quarter FF1 CY 2019	(B) 2nd Quarter FF1 CY 2019	(C) 3rd Quarter FF1 CY 2019	(D) 4th Quarter FF1 CY 2019	(E) [Col (A) + (B) + (C) +(D)]/4 Annual FERC Form 1 Revenue Requirement	(F) [Page 2, Col. D] CY 2019 Actual Monthly Billing	(G) Reconciliation (Over)/Under
	Transmission Investment Base:							
1	Transmission Plant	$894,777,746	$908,050,705	$921,978,153	$927,077,457	$912,971,015	$914,379,347	($1,408,332)
2	Transmission General Plant	$6,483,596	$6,526,534	$6,559,952	$6,637,875	$6,551,989	$5,102,869	$1,449,121
3	Transmission Plant Held for Future Use	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,531,980	$39
4	NEEWS-Related CWIP	$0	$0	$0	$0	$0	$0	$0
5	Sub-Total Transmission Plant	$913,793,360	$927,109,257	$941,070,124	$946,247,351	$932,055,023	$932,014,196	$40,827
6								
7	Transmission Depreciation Reserve	($125,214,347)	($128,212,841)	($132,590,277)	($136,322,738)	($130,585,051)	($130,988,401)	$403,350
8	Transmission Accumulated Deferred Taxes	($140,017,869)	($140,691,316)	($139,915,390)	($138,533,254)	($139,789,457)	($146,256,823)	$6,467,366
9	Transmission Loss on Reacquired Debt	$863,052	$844,722	$829,141	$810,565	$836,870	$837,403	($533)
10	Transmission Prepayments	$1,084,834	$1,685,395	$1,116,190	$509,697	$1,099,029	$1,124,948	($25,919)
11	Transmission Materials & Supplies	$2,949,928	$2,994,625	$2,933,793	$2,865,867	$2,936,053	$2,946,906	($10,853)
12	Transmission Cash Working Capital	$3,116,316	$3,116,316	$3,116,316	$3,116,316	$3,116,316	$2,912,027	$204,289
13	**Total Transmission Investment Base**	**$656,575,276**	**$666,846,158**	**$676,559,897**	**$678,693,805**	**$669,668,784**	**$662,590,257**	**$7,078,527**
14								
15	Average Return and Associated Income Taxes (%)	9.632%	9.604%	9.629%	9.645%	9.656%		
16								
17	**Transmission Revenue Requirement:**					CY2019 Actual		
18	Return and Associated Income Taxes	$63,483,080	$64,248,210	$65,314,994	$65,617,475	$64,665,940	$64,272,167	$393,772
19	Transmission Depreciation & Amortization Expense					$20,590,467	$20,555,897	$34,570
20	Transmission Amortization of Loss on Reacquired Debt					$62,693	$62,909	($216)
21	Transmission Amortization of Investment Tax Credits					($530)	($533)	$3
22	Transmission Municipal Tax Expense					$16,162,255	$16,162,255	$0
23	Payroll Taxes					$573,072	$582,961	($9,889)
24	Transmission Operation and Maintenance Expense					$9,805,203	$21,887,673	($12,082,470)
25	Transmission Administrative and General Expense					$15,125,328	$1,408,545	$13,716,784
26	Direct Assignment Facilities Credit - Attachment 6h					$1,606,304	$1,606,304	$0
27	Integrated Facilities Credit - BITS Surcharge					$18,948,602	$19,207,600	($258,998)
28	Billing Adjustment					$0	($1,345,858)	$1,345,858
29	Billing Adjustment Prior Year True-up					($2,157,412)	($2,157,412)	$0
30	**Total Transmission Revenue Requirement**					**$145,381,922**	**$142,242,508**	**$3,139,415**
31								
32	**Interest- Attachment 3**							**$76,116**
33								
34	**Total CY19 True Up with Interest - Attachment 3**							**$3,215,531**

Tariff Reference	
Section III-B (B) (A) (1) (a)	Total Transmission Investment Base shall be defined as a) Transmission Plant, plus (b) Transmission Related General Plant, plus (c) Transmission Land Held for Future Use, plus (d) Transmission Related Construction Work In Progress, less (e) Transmission Related Depreciation Reserve, less (f) Transmission Related Accumulated Deferred Taxes, plus (g) Transmission Related Loss on Reacquired Debt, plus (h) Transmission Prepayments, plus (i) Transmission Materials and Supplies, plus (j) Transmission Related Cash Working Capital.
Section III-B (B) (L) (1)	The Annual True-up will reconcile any differences between a recalculation of the costs for the Service Year based on actual data reported in Customer's Quarterly FERC Form I's as compared to the monthly actual costs invoiced. The recalculation of the costs for the Service Year will be done using the average quarterly balances for all balance sheet items used in the formula (i.e. Plant, Depreciation Reserve, Deferred Taxes). Expenses will be those Service Year expenses reported in Customer's 4th Quarter FERC Form 1.
Section III-B (B) (K)	Billing Adjustments shall be plus or minus any billing adjustments from the prior transmission billing periods. Billing adjustments shall include, but not be limited to, adjustments due to corrections to any value included in this formula, including, but not limited to, corrections to the FERC Form 1.
Section III-B (B) (I)	Direct Assignment Facilities Credit shall equal the monthly revenue received by NEP for service provided to any of NEP's wholesale customers that utilize directly assigned transmission, distribution and/or generator interconnection facilities owned by Customer. Such NEP revenue is defined as any revenue NEP receives for Direct Assignment Facilities under the ISO-NE OATT or any interconnection-related charges for Customer-owned and/or maintained facilities under FERC jurisdictional agreements where NEP is the party to the agreement.
Section III-B (B) (L) (1) Section III-B (B) (L) (3)	The Annual True-up Adjustment will be adjusted for interest, whether positive or negative, accrued monthly from December 31 of the Service Year to the end of the calendar month in which the Annual True-up Adjustment will be applied to a monthly billing. Interest shall accrue pursuant to the rate specified in the Commission's regulations 18 C.F.R §35.19a.

Narragansett Electric Company
Integrated Facilities Agreement
Summary of Monthly Billings

Line No.		12-Month Avg	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
	Transmission Investment Base:													
1	Transmission Plant	**$914,379,347**	$896,112,365	$897,908,342	$898,539,991	$899,675,718	$900,344,910	$921,255,458	$922,982,764	$925,045,685	$926,447,370	$927,283,262	$927,958,368	$928,997,934
2	Transmission General Plant	**$5,102,869**	$5,461,204	$5,465,732	$5,017,517	$5,024,476	$5,026,227	$5,027,629	$5,027,458	$5,027,134	$5,028,384	$5,038,833	$5,038,231	$5,051,599
3	Transmission Plant Held for Future Use	**$12,531,980**	$12,531,903	$12,531,903	$12,531,903	$12,531,903	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019
4	Transmission Related CWIP - NEEWS	**$0**	$0	$0	$0	$0	$0	$0						
5	**Sub-Total Transmission Plant**	**$932,014,196**	**$914,105,472**	**$915,905,977**	**$916,089,410**	**$917,232,096**	**$917,903,156**	**$938,815,106**	**$940,542,241**	**$942,604,838**	**$944,007,773**	**$944,854,114**	**$945,528,618**	**$946,581,552**
6														
7	Transmission Depreciation Reserve	**($130,988,401)**	-$124,016,047	-$125,296,537	-$125,718,485	-$127,357,690	-$128,538,577	-$130,046,910	-$131,636,714	-$132,674,467	-$134,362,435	-$135,792,686	-$137,495,394	-$138,924,868
8	Transmission Accumulated Deferred Taxes	**($146,256,823)**	-$141,045,179	-$156,562,562	-$157,204,015	-$156,864,052	-$156,608,643	-$140,748,182	-$141,756,383	-$142,423,889	-$141,319,352	-$140,621,841	-$139,636,698	-$140,291,084
9	Transmission Loss on Reacquired Debt	**$837,403**	$913,606	$901,533	$850,751	$844,105	$837,489	$834,459	$829,370	$822,679	$812,182	$805,998	$801,525	$795,140
10	Transmission Prepayments	**$1,124,948**	$837,727	$648,026	$2,118,923	$1,975,459	$1,619,218	$1,243,748	$1,715,817	$1,282,473	$973,936	$689,854	$356,525	$37,672
11	Transmission Materials & Supplies	**$2,946,906**	$3,173,430	$3,276,736	$2,941,301	$2,880,133	$3,029,940	$3,032,879	$3,064,627	$2,922,306	$2,794,163	$2,714,893	$2,643,866	$2,888,603
12	Transmission Cash Working Capital	**$2,912,027**	$2,715,657	$3,171,708	$3,384,174	$2,453,370	$3,104,832	$2,765,754	$2,510,510	$3,528,900	$2,041,761	$2,900,292	$2,631,780	$3,735,588
13	**Total Transmission Investment Base**	**$662,590,257**	**$656,684,666**	**$642,044,882**	**$642,462,059**	**$641,163,421**	**$641,347,415**	**$675,896,854**	**$675,269,468**	**$676,062,839**	**$674,948,028**	**$675,550,624**	**$674,830,222**	**$674,822,602**
14														
15														
16	**Transmission Revenue Requirement:**	**Annual Totals**	**Jan-19**	**Feb-19**	**Mar-19**	**Apr-19**	**May-19**	**Jun-19**	**Jul-19**	**Aug-19**	**Sep-19**	**Oct-19**	**Nov-19**	**Dec-19**
17	Return and Associated Income Taxes	**$64,272,167**	$5,355,514	$5,189,728	$5,192,735	$5,182,316	$5,183,624	$5,457,914	$5,452,350	$5,458,280	$5,449,390	$5,454,166	$5,448,348	$5,447,801
18	Transmission Depreciation & Amortization Expense	**$20,555,897**	$1,684,896	$1,684,000	$1,683,892	$1,685,868	$1,687,445	$1,707,805	$1,729,707	$1,733,049	$1,735,550	$1,738,661	$1,741,346	$1,743,677
19	Transmission Amortization of Loss on Reacquired Debt	**$62,909**	$5,531	$5,491	$5,214	$5,205	$5,196	$5,210	$5,210	$5,201	$5,167	$5,161	$5,165	$5,157
20	Transmission Amortization of Investment Tax Credits	**($533)**	-$54	-$53	-$51	$0	-$101	$5	-$106	-$51	-$50	-$50	-$17	-$4
21	Transmission Municipal Tax Expense	**$16,162,255**	$1,512,877	$1,528,742	$1,528,755	$1,528,755	$1,536,578	$1,500,524	$392,327	$1,255,327	$1,339,973	$1,345,199	$1,345,636	$1,347,562
22	Transmission Payroll Taxes	**$582,961**	$38,691	$33,524	$138,135	-$866	$68,907	$62,777	$38,518	$47,176	$43,004	$49,232	$50,023	$13,840
23	Transmission Operation and Maintenance Expense	**$21,887,673**	$1,644,192	$1,955,450	$2,099,347	$1,549,393	$1,953,800	$1,735,167	$1,569,331	$2,236,685	$1,293,998	$1,821,042	$1,643,285	$2,385,983
24	Transmission Administration and General Expense	**$1,408,545**	$166,246	$159,022	$156,769	$86,187	$116,088	$108,669	$104,343	$115,915	$67,177	$112,486	$111,235	$104,409
25	Distribution Surcharge Credit	**$1,606,304**	$93,743	$93,743	$192,467	$155,311	$133,880	$133,880	$133,880	$133,880	$133,880	$133,880	$133,880	$133,880
26	Transmission Taxes & Fees	**$0**	$0	$0	$0	$0	$0	$0						
27	Annual BITS Surcharge	**$19,207,600**	$1,628,677	$1,636,234	$1,632,227	$1,641,439	$1,638,319	$1,637,937	$1,638,272	$1,463,106	$1,566,361	$1,573,473	$1,576,264	$1,575,290
28	Billing Adjustments	**($1,345,858)**	$0	$0	-$50,190	$0	$0	$0			-$974,871		-$320,797	
29	Annual True Up	**($2,157,412)**						-$2,157,412						
30	**Total Transmission Revenue Requirement**	**$142,242,508**	**$12,130,313**	**$12,285,882**	**$12,579,301**	**$11,833,609**	**$12,323,735**	**$10,192,476**	**$11,063,830**	**$12,448,568**	**$10,659,579**	**$12,233,250**	**$11,734,369**	**$12,757,597**

Narragansett Electric Company
Integrated Facilities Agreement
Annual True-Up
CY 2019

Plant Section

Line No.		Source: Quarterly FF1	Source: Annual FF1	Balance at Beginning Summary of Monthly Billings CY 2019	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019	Tariff Reference	
1	NECO's Total Investment in Transmission Plant	Attachment 6g	Attachment 6g	$892,862,522	$896,692,970	$919,408,439	$924,547,866	$929,607,048	Section III-B (B) (b) (23)	Transmission Plant shall equal Customer's electric gross plant balance as recorded in FERC Account Nos. 350-359.
2	Average BB&EB Quarter Transmission Plant	Ln 1 (Prior Qtr + Current Qtr)/ 2			**$894,777,746**	**$908,050,705**	**$921,978,153**	**$927,077,457**		
3										
4	**NEEWS CWIP**	Attachment 6e		$0	$0	$0	$0	$0	Section III-B (B) (A) (1) (d)	Transmission Related Construction Work In Progress shall equal the portion of Customer's investment in Transmission-related projects as recorded in FERC Account 107 consistent with Commission orders.
5		Ln 4 (Prior Qtr + Current Qtr)/ 2			**$0**	**$0**	**$0**	**$0**		
6										
7										
8	**Transmission General Plant:**									
9	NECO's Investment in General Plant	FF1 208.10 (b)	FF1 207.99 (g)	$56,998,448	$57,565,667	$57,757,142	$58,156,165	$59,134,034	Section III-B (B) (A) (1) (b)	Transmission Related General Plant shall equal Customer's balance of investment in electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
10	Multiplied by the Wages and Salaries Allocator	Page 9 Line 15			11.32%	11.32%	11.32%	11.32%		
11										
12	Average BB&EB Quarter Transmission General Plant	Ln 9 (Prior Tr + Current Qtr)/ 2 * Ln 10			**$6,483,596**	**$6,526,534**	**$6,559,952**	**$6,637,875**	Section III-B (B) (b) (9)	General Plant shall equal Customer's electric gross general plant balance as recorded in FERC Account Nos. 389-399.
13										
14										
15	**Transmission Land Held For Future Use**									
16	Total Investment in Land Held For Future Use	Attachment 6i		$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	Section III-B (B) (A) (1) (c)	Transmission Land Held for Future Use shall equal Customer's balance of electric Transmission-related Land Held for Future Use.
17										
18	Average BB&EB Quarter Investment in Land Held for Future Use	Ln 16 (Prior Tr + Current Qtr)/ 2			**$12,532,019**	**$12,532,019**	**$12,532,019**	**$12,532,019**	Section III-B (B) (b) (14)	Land Held for Future Use shall equal the Customer's electric transmission-related balance for Land in FERC Account No. 105.
19										
20										
21	**Transmission Related Depreciation Reserve:**									
22	Transmission Depreciation Reserve	FF1 208.7 (c)	FF1 219.25	$123,042,222	$124,547,901	$128,957,074	$133,245,092	$136,364,673	Section III-B (B) (A) (1) (e)	Transmission Related Depreciation Reserve shall equal Customer's balance of Total Transmission Depreciation Reserve, plus the balance of Transmission Related General Plant Depreciation Reserve. Transmission Related General Plant Depreciation Reserve shall equal the product of General Plant Depreciation Reserve and the Transmission Wages and Salaries Allocation Factor.
23										
24	General Depreciation Reserve	FF1 208.10 (c)	FF1 219.28	$12,275,048	$12,803,505	$13,000,706	$13,313,113	$13,507,153		
25	Multiplied by the Wages and Salaries Allocator	Page 9 Line 15			11.32%	11.32%	11.32%	11.32%		
26	Transmission-Related General Depreciation Reserve	Ln 24 (Prior Tr + Current Qtr)/ 2 * Ln 25			$1,419,286	$1,460,353	$1,489,194	$1,517,856		
27										
28	Average BB&EB Quarter Transmission Depreciation Reserve	Ln 22 (Prior Tr + Current Qtr)/ 2 + Ln 26			**$125,214,347**	**$128,212,841**	**$132,590,277**	**$136,322,738**	Section III-B (B) (b) (21)	Total Transmission Depreciation Reserve shall equal Customer's electric transmission plant related depreciation reserve balance as recorded in FERC Account 108.

Narragansett Electric Company
Integrated Facilities Agreement
Annual True-Up
CY 2019

Other Rate Base Section

Line No.	Transmission Related Accumulated Deferred Taxes:	Source: Quarterly FF1	Source: Annual FF1	Balance at Beginning of Year CY 2019	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019	Tariff Reference	
1	NECO's Total Accumulated Deferred Income Taxes	FF1 111.82 (c); FF1 113.62-64 (c)	FF1 111.82 (c); FF1 113.62-64 (c)	$309,746,165	$323,720,974	$330,268,985	$336,585,193	$337,584,669	Section III-B (B) (A) (1) (f)	Transmission Related Accumulated Deferred Income Taxes shall equal Customer's electric balance of Total Accumulated Deferred Income Taxes, multiplied by the Gross Transmission Plant Allocation Factor.
2	Less: Gas	Attachment 6j		$101,254,269	$109,746,696	$116,727,062	$125,469,445	$129,032,032		
3	Accumulated Deferred Income Tax Excluding Gas	Ln 1 - Ln 2		$208,491,896	$213,974,278	$213,541,923	$211,115,748	$208,552,637		
4	Less: Electric FAS109	Attachment 6k		-$216,243,322	-$220,075,476	-$218,435,852	-$217,527,836	-$217,534,258		
5	Less: Electric Deferred Tax on Regulatory Assets & Liabilities -Pensions	Attachment 6l		$17,492,101	$18,626,659	$18,226,287	$17,886,511	$17,558,715	Section III-B (B) (b) (18)	Total Accumulated Deferred Income Taxes shall equal the net of Customer's electric deferred tax balance as recorded in FERC Account Nos. 281-283 and Customer's electric deferred tax balance as recorded in FERC Account No. 190, all excluding associated FAS 109 Accumulated Deferred Income Taxes and any Accumulated Deferred Income Taxes associated with pensionrelated regulatory assets or liabilities.
6	Accumulated Deferred Income Tax Excluding Lines 4 & 5	Ln 3 - Ln 4 - Ln 5		$407,243,117	$415,423,095	$413,751,488	$410,757,073	$408,528,180		
7	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			34.04%	33.94%	33.94%	33.82%		
8	Average Balance Transmission Accumulated Deferred Taxes	Ln 6 (Prior Qtr + Current Qtr) / 2 * Ln 7			**$140,017,869**	**$140,691,316**	**$139,915,390**	**$138,533,254**		
9										
10										
11										
12	**Transmission Related Loss on Reacquired Debt:**									
13	Total Loss on Reacquired Debt	FF1 111.81 (c)	FF1 111.81 (c)	$2,558,499	$2,512,310	$2,466,121	$2,419,933	$2,373,744	Section III-B (B) (A) (1) (g)	Transmission Related Loss on Reacquired Debt shall equal Customer's electric balance of Total Loss on Reacquired Debt multiplied by the Gross Transmission Plant Allocation Factor.
14	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			34.04%	33.94%	33.94%	33.82%		
15	Average Balance Loss on Reacquired Debt	Ln 13 (Prior Qtr + Current Qtr) / 2 * Ln 14			**$863,052**	**$844,722**	**$829,141**	**$810,565**		
16									Section III-B (B) (b) (19)	Total Loss on Reacquired Debt shall equal Customer's electric expenses as recorded in FERC Account 189.
17										
18	**Transmission Prepayments:**									
19	Prepayments	FF1 111.57 (c)	FF1 111.57 (c)	$121,363	$6,742,481	$3,977,812	$3,209,722	$117,199	Section III-B (B) (A) (1) (h)	Transmission Prepayments shall equal Customer's electric balance of prepayments multiplied by the Gross Transmission Plant Allocation Factor.
20	Less: Prepaid Income Taxes	Ln 19 -Ln 21 - Ln 22	FF1 263.41 (h)	$0	$0	$0	$0	$0		
21	Less: Gas	Attachment 6a Pg 1		$4,774	$485,197	$302,095	$307,836	$4,736		
22	Prepayments Excluding Gas & Income Tax Prepayments	Attachment 6a Pg 1		$116,589	$6,257,284	$3,675,717	$2,901,886	$112,463	Section III-B (B) (b) (15)	Prepayments shall equal Customer's electric prepayment balance as recorded in FERC Account No. 165.
23	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			34.04%	33.94%	33.94%	33.82%		
24	Average Balance Transmission Prepayments	Ln 22 (Prior Qtr + Current Qtr) / 2 * Ln 23			**$1,084,834**	**$1,685,395**	**$1,116,190**	**$509,697**		
25										
26	**Transmission Materials & Supplies:**									
27	Transmission Materials & Supplies	FF1 110.48(c)/Att. 6a pg2	FF1 110.48 (c)	$13,370,713	$13,518,711	$14,345,586	$13,088,631	$13,438,111	Section III-B (B) (A) (1) (i)	Transmission Materials and Supplies shall equal Customer's electric balance of Transmission Plant Materials and Supplies, multiplied by the Gross Transmission Plant Allocation Factor.
28	Less: Gas	Attachment 6a Pg 2		$4,724,404	$4,832,904	$5,382,351	$4,763,295	$4,814,716		
29	Materials & Supplies Excluding Gas	Ln 27 - Ln 28		$8,646,309	$8,685,807	$8,963,235	$8,325,336	$8,623,395		
30	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			34.04%	33.94%	33.94%	33.82%	Section III-B (B) (b) (24)	Transmission Plant Materials and Supplies shall equal Customer's electric materials and supplies balance as recorded in FERC Account No. 154
31	Average Balance Transmission Materials & Supplies	Ln 29 (Prior Qtr + Current Qtr) / 2 * Ln 30			**$2,949,928**	**$2,994,625**	**$2,933,793**	**$2,865,867**		
32										
33	**Transmission Cash Working Capital:**									
34	Transmission Operation & Maintenance Expense	Page 8 Ln 5						$9,805,203	Section III-B (B) (A) (1) (j)	Transmission Related Cash Working Capital shall be a 12.5% allowance (45 days/360 days) of Customer's Transmission Operation and Maintenance Expense and Transmission-Related Administrative and General Expense.
35	Plus:							+		
36	Transmission Administrative & General Expense	Page 8 Ln 17						15,125,328		
37	Sub-Total	Ln 34 + Ln 36						24,930,531		
38	Times:							x		
39	Allowance Factor (45 days/360 days = 1 month times 1.5)							12.5%		
40	Transmission Cash Working Capital	Ln 37 * Ln 39						**$3,116,316**		

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Cost of Capital Section

Line No.	Weighted Cost of Capital:	Source	1st Quarter NEEWS PTF CY 2019	1st Quarter NEEWS Non-PTF CY 2019	1st Quarter PTF -RSP CY 2019	1st Quarter PTF CY 2019	1st Quarter Non-PTF CY 2019	2nd Quarter NEEWS CY 2019	2nd Quarter NEEWS Non-PTF CY 2019	2nd Quarter PTF -RSP CY 2019	2nd Quarter PTF CY 2019	2nd Quarter Non-PTF CY 2019
1	% of Total:											
2												
3	Long Term Debt	Fixed per Nep Tariff No. Schedule III-B	45%	45%	45%	45%	45%	45%	45%	45%	45%	45%
4												
5	Preferred Stock	Fixed per Nep Tariff No. Schedule III-B	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
6												
7	Common Equity	Fixed per Nep Tariff No. Schedule III-B	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%
8		Ln 3+Ln 5+ Ln7	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
9	Rate (%):											
10												
11	Long Term Debt	Attachment 6d	4.78%	4.78%	4.78%	4.78%	4.78%	4.72%	4.72%	4.72%	4.72%	4.72%
12	Preferred Stock	Attachment 6d	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
13	Common Equity	Fixed per Nep Tariff No. Schedule III-B	11.74%	11.74%	11.74%	11.07%	10.57%	11.74%	11.74%	11.74%	11.07%	10.57%
14												
15	**Weighted Average Return (%):**											
16	Long Term Debt	Ln 3 * Ln 11	2.15%	2.15%	2.15%	2.15%	2.15%	2.12%	2.12%	2.12%	2.12%	2.12%
17	Preferred Stock	Ln 5 * Ln 12	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%
18	Common Equity	Ln 7 * Ln 13	5.87%	5.87%	5.87%	5.54%	5.29%	5.87%	5.87%	5.87%	5.54%	5.29%
19	Weighted Cost of Capital (%)	Ln 16+Ln 17+Ln 18	8.25%	8.25%	8.25%	7.91%	7.66%	8.22%	8.22%	8.22%	7.88%	7.63%
20												
21												
22												
23	**Federal Income Tax (%):**	(Ln 17 + Ln 18)* 21% (1-21%)	1.62%	1.62%	1.62%	1.53%	1.47%	1.62%	1.62%	1.62%	1.53%	1.47%
24												
25	**State Income Tax (%):**	(Ln 17 + Ln 18 + Ln 23)* 0% (1-0%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26												
27	**Total Return and Income Taxes (%)**	Ln 19 + Ln 23 + Ln 25	**9.87%**	**9.87%**	**9.87%**	**9.44%**	**9.13%**	**9.84%**	**9.84%**	**9.84%**	**9.41%**	**9.10%**

Line No.	Weighted Cost of Capital:	3rd Quarter NEEWS CY 2019	3rd Quarter NEEWS Non-PTF CY 2019	3rd Quarter PTF -RSP CY 2019	3rd Quarter PTF CY 2019	3rd Quarter Non-PTF CY 2019	4th Quarter NEEWS CY 2019	4th Quarter NEEWS Non-PTF CY 2019	4th Quarter PTF -RSP CY 2019	4th Quarter PTF CY 2019	4th Quarter Non-PTF CY 2019
1	% of Total:										
2											
3	Long Term Debt	45%	45%	45%	45%	45%	45%	45%	45%	45%	45%
4											
5	Preferred Stock	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
6											
7	Common Equity	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%
8		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
9	Rate (%):										
10											
11	Long Term Debt	4.77%	4.77%	4.77%	4.77%	4.77%	4.81%	4.81%	4.81%	4.81%	4.81%
12	Preferred Stock	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
13	Common Equity	11.74%	11.74%	11.74%	11.07%	10.57%	11.74%	11.74%	11.74%	11.07%	10.57%
14											
15	**Weighted Average Return (%):**										
16	Long Term Debt	2.15%	2.15%	2.15%	2.15%	2.15%	2.16%	2.16%	2.16%	2.16%	2.16%
17	Preferred Stock	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%
18	Common Equity	5.87%	5.87%	5.87%	5.54%	5.29%	5.87%	5.87%	5.87%	5.54%	5.29%
19	Weighted Cost of Capital (%)	8.24%	8.24%	8.24%	7.91%	7.66%	8.26%	8.26%	8.26%	7.92%	7.67%
20											
21											
22											
23	**Federal Income Tax (%):**	1.62%	1.62%	1.62%	1.53%	1.47%	1.62%	1.62%	1.62%	1.53%	1.47%
24											
25	**State Income Tax (%):**	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26											
27	**Total Return and Income Taxes (%)**	**9.86%**	**9.86%**	**9.86%**	**9.44%**	**9.12%**	**9.88%**	**9.88%**	**9.88%**	**9.45%**	**9.14%**

Source: Please refer to Attachment 6d for cost of debt and preferred stock backup support.

Section III-B (B) (A) (2) (a) (i) — the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of Customer's long-term debt then outstanding and the imputed long-term debt capitalization ratio of 45%.

Section III-B (B) (A) (2) (a) (ii) — the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of Customer's preferred stock then outstanding and the imputed preferred stock capitalization ratio of 5%.

Section III-B (B) (A) (2) (a) (iii) — the return on equity component (ROE), shall be the product of the allowed ROEs applicable to the corresponding investments below and the Customer's imputed common equity capitalization ratio of 50% consistent with FERC's Order on Rehearing issued on March 24, 2008 in FERC Docket Nos. ER04-157-004 and ER04-714-001 and FERC Opinion Nos. 531-A and 531-B issued in Docket No. EL11-66-000 et al., plus any additional incentive ROE adders as may be applied to specific investment approvedby the FERC in response to requests for such adders filed by NEP pursuant to Order No. 679, provided that the total ROE for any project, including any such ROE incentives, shall be capped by the top of the applicable zone of reasonableness of 11.74% effective as of October 16, 2014, consistent with FERC Opinion Nos. 531-A and 531-B. To the extent FERC modifies ROEs as applicable to transmission services under the ISO New England Open Access Transmission Tariff, those Returns on Equity shall be applied to this calculation of the Transmission Revenue Requirement pursuant to a filing with FERC under Section 205 of the Federal Power Act.
11.74% - Post-2003 to pre-2009 PTF transmission plant investment included in the Regional System Plan approved by ISO-NE.
11.07% - The remaining PTF transmission plan investment.
10.57% - The remaining transmission plant investment.

Section III-B (B) (A) (2) (b) — Federal Income Tax applied shall equal (PS + ROE) x Federal Income Tax Rate/(1- Federal Income Tax Rate) where PS is the Preferred Stock Component and ROE is the return on equity component, each as determined in Sections 2.(a)(ii) and for the applied ROEs set forth in 2.(a)(iii) above.

Section III-B (B) (A) (2) (c) — State Income Tax applied shall equal (PS + Federal Income Tax) x State Income Tax Rate/(1-State Income Tax Rate) where PS is the Preferred Stock Component and ROE is the return on equity component determined in Section (I)(A)(2)(a)(ii) and Section (I)(A)(2)(a)(iii) above, and the Federal Income Tax is Federal Income Tax as determined in Section (I)(A)(2)(b) above.

Section III-B (B) (A) (2) — The Cost of Capital Rate will incorporate Customer's imputed capital structure, Customer's actual cost of long-term debt and preferred equity, and approved ROEs for Transmission Investment Bases (PTF-RSP, PTFand Non-PTF, respectively), plus Federal Income Tax

Section III-B (B) (A) (2) (a) — The Weighted Costs of Capital will be calculated for each of the Transmission Investment Bases (PTF-RSP, PTF and Non-PTF, respectively) based upon the imputed capital structure for Customer in place in accordance with Rhode Island Docket Nos.

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Return and Associated Income Tax

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
			Average Qtrly Balances	Qtrly NEEWS PTF Allocator X Column D	Qtrly NEEWS Non-PTF Allocator X Column D	Qtrly RSP Allocator X Column D	Qtrly PTF Allocator* X Column D	Column D - SUM(Column E -Column H)	SUM (Column E-Column I)
Line No.		Source:	Quarter 1 CY 2019	11.74% NEEWS PTF	11.74% NEEWS Non-PTF	11.74% PTF-RSP	11.07% RNS-PTF	10.57% Non-PTF	Total
	Transmission Investment Base:								
1	Transmission Plant	Page 3 Ln 2 / Attachment 6g	$894,777,746	$546,572,503	$13,954,278	$28,299,221	$194,070,340	$111,881,403	$894,777,745
2	Transmission General Plant	Page 3 Ln 12	$6,483,596				$5,571,785.89	$911,811	$6,483,596
3	Land Held for Future Use	Page 3 Ln 18	$12,532,019				$10,769,598	$1,762,421	$12,532,019
4	NEEWS-Related CWIP	Page 3 Ln 5	$0					$0	$0
5	Sub-Total Transmission Plant	Sum (Ln 1- Ln 4)	$913,793,361	$546,572,503	$13,954,278	$28,299,221	$210,411,724	$114,555,634	$913,793,360
6									
7	Transmission Depreciation Reserve	Page 3 Ln 28	-$125,214,347	-$76,486,837	-$1,952,748	-$3,960,166	-$27,158,019	-$15,656,577	-$125,214,347
8	Transmission Accumulated Deferred Taxes	Page 4 Ln 8	-$140,017,869	-$85,529,527	-$2,183,613	-$4,428,358.49	-$30,368,788	-$17,507,583	-$140,017,869
9	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$863,052				$741,678	$121,374	$863,052
10	Transmission Prepayments	Page 4 Ln 24	$1,084,834				$932,270	$152,564	$1,084,834
11	Transmission Materials & Supplies	Page 4 Ln 31	$2,949,928				$2,535,069	$414,859	$2,949,928
12	Transmission Cash Working Capital	Page 4 Ln 40	$3,116,316				$2,678,058	$438,258	$3,116,316
13	Total Transmission Investment Base	Ln 5 + Sum (Ln 7-Ln 12)	$656,575,276	$384,556,140	$9,817,917	$19,910,697	$159,771,992	$82,518,529	$656,575,274
14									
15	Average PTF Plant March 2016 = SUM (E1, G1, H1)	$768,942,064							
16									
17	Return and Associated Income Taxes (%)	Page 5 Ln 27		9.87%	9.87%	9.87%	9.44%	9.13%	9.63%
18	Return and Associated Income Taxes ($)			$37,936,463	$968,537	$1,964,190	$15,084,074	$7,529,816	$63,483,080
19									
20			Quarter 2	11.74%	11.74%	11.74%	11.07%	10.57%	
21			CY 2019	NEEWS PTF	NEEWS Non-PTF	RNS-RSP/PTF	RNS-PTF	Non-PTF	Total
22	**Transmission Investment Base:**								
23	Transmission Plant	Page 3 Ln 2 / Attachment 6g	$908,050,705	$546,401,352	$13,949,795	$28,299,221	$199,846,070	$119,554,266	$908,050,704
24	Transmission General Plant	Page 3 Ln 12	$6,526,534				$5,566,985	$959,549	$6,526,534
25	Land Held for Future Use	Page 3 Ln 18	$12,532,019				$10,689,528	$1,842,491	$12,532,019
26	NEEWS-Related CWIP	Page 3 Ln 5	$0					$0	$0
27	Sub-Total Transmission Plant	Sum (Ln 23- Ln 26)	$927,109,257	$546,401,352	$13,949,795	$28,299,221	$216,102,583	$122,356,305	$927,109,257
28									
29	Transmission Depreciation Reserve	Page 3 Ln 28	-$128,212,841	-$77,149,513	-$1,969,651	-$3,995,728	-$28,217,403	-$16,880,546	-$128,212,841
30	Transmission Accumulated Deferred Taxes	Page 4 Ln 8	-$140,691,316	-$84,658,186	-$2,161,350	-$4,384,617	-$30,963,697	-$18,523,467	-$140,691,316
31	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$844,722				$720,529	$124,193	$844,722
32	Transmission Prepayments	Page 4 Ln 24	$1,685,395				$1,437,604	$247,791	$1,685,395
33	Transmission Materials & Supplies	Page 4 Ln 31	$2,994,625				$2,554,347	$440,278	$2,994,625
34	Transmission Cash Working Capital	Page 4 Ln 40	$3,116,316				$2,658,147	$458,169	$3,116,316
35	Total Transmission Investment Base	Ln 27 + Sum (Ln 29-Ln 34)	$666,846,158	$384,593,653	$9,818,795	$19,918,876	$164,292,111	$88,222,724	$666,846,158
36									
37	Average PTF Plant June 2016 = SUM (E23, G23, H23)	$774,546,643							
38									
39	Return and Assoc. Income Taxes (%)	Page 5 Ln 27		9.84%	9.84%	9.84%	9.41%	9.10%	9.60%
40	Return and Assoc. Income Taxes ($)			$37,832,478	$965,875	$1,959,420	$15,464,816	$8,025,621	$64,248,210
41									
42			Quarter 3	11.74%	11.74%	11.74%	11.07%	10.57%	
43			CY 2019	NEEWS PTF	NEEWS Non-PTF	RNS-RSP/PTF	RNS-PTF	Non-PTF	Total
44	**Transmission Investment Base:**								
45	Transmission Plant	Page 3 Ln 2 / Attachment 6g	$921,978,153	$546,124,147	$13,973,991	$28,299,221	$206,424,472	$127,156,322	$921,978,152
46	Transmission General Plant	Page 3 Ln 12	$6,559,952				$5,555,798	$1,004,154	$6,559,952
47	Land Held for Future Use	Page 3 Ln 18	$12,532,019				$10,613,700	$1,918,319	$12,532,019
48	NEEWS-Related CWIP	Page 3 Ln 5	$0					$0	$0
49	Sub-Total Transmission Plant	Sum (Ln 45- Ln 48)	$941,070,124	$546,124,147	$13,973,991	$28,299,221	$222,593,970	$130,078,794	$941,070,123
50									
51	Transmission Depreciation Reserve	Page 3 Ln 28	-$132,590,277	-$78,538,468	-$2,009,609	-$4,069,729	-$29,686,037	-$18,286,433	-$132,590,277
52	Transmission Accumulated Deferred Taxes	Page 4 Ln 8	-$139,915,390	-$82,877,423	-$2,120,632	-$4,294,567	-$31,326,079	-$19,296,690	-$139,915,390
53	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$829,141				$702,222	$126,919	$829,141
54	Transmission Prepayments	Page 4 Ln 24	$1,116,190				$945,331	$170,859	$1,116,190
55	Transmission Materials & Supplies	Page 4 Ln 31	$2,933,793				$2,484,707	$449,086	$2,933,793
56	Transmission Cash Working Capital	Page 4 Ln 40	$3,116,316				$2,639,291	$477,025	$3,116,316
57	Total Transmission Investment Base	Ln 49 + Sum (Ln 51-Ln 56)	$676,559,897	$384,708,256	$9,843,750	$19,934,925	$168,353,405	$93,719,560	$676,559,896
58									
59	Average PTF Plant September 2016 = SUM (E45, G45, H45)	$780,847,839							
60									
61	Return and Assoc. Income Taxes (%)	Page 5 Ln 27		9.86%	9.86%	9.86%	9.44%	9.12%	9.63%
62	Return and Assoc. Income Taxes ($)			$37,939,928	$970,791	$1,965,982	$15,889,194	$8,549,098	$65,314,994
63									
64			Quarter 4	11.74%	11.74%	11.74%	11.07%	10.57%	
65			CY 2019	NEEWS PTF	NEEWS Non-PTF	RNS-RSP/PTF	RNS-PTF	Non-PTF	Total
66	**Transmission Investment Base:**								
67	Transmission Plant	Page 3 Ln 2 / Attachment 6g	$927,077,457	$545,825,663	$14,024,230	$28,299,221	$209,512,250	$129,416,092	$927,077,457
68	Transmission General Plant	Page 3 Ln 12	$6,637,875				$5,610,843	$1,027,033	$6,637,875
69	Land Held for Future Use	Page 3 Ln 18	$12,532,019				$10,593,026	$1,938,993	$12,532,019
70	NEEWS-Related CWIP	Page 3 Ln 5	$0					$0	$0
71	Sub-Total Transmission Plant	Sum (Ln 67- Ln 70)	$946,247,351	$545,825,663	$14,024,230	$28,299,221	$225,716,118	$132,382,118	$946,247,350
72									
73	Transmission Depreciation Reserve	Page 3 Ln 28	-$136,322,738	-$80,261,308	-$2,062,202	-$4,161,278	-$30,807,872	-$19,030,078	-$136,322,738
74	Transmission Accumulated Deferred Taxes	Page 4 Ln 8	-$138,533,254	-$81,562,770	-$2,095,642	-$4,228,755	-$31,307,431	-$19,338,656	-$138,533,254
75	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$810,565				$685,152	$125,413	$810,565
76	Transmission Prepayments	Page 4 Ln 24	$509,697				$430,835	$78,862	$509,697
77	Transmission Materials & Supplies	Page 4 Ln 31	$2,865,867				$2,422,451	$443,416	$2,865,867
78	Transmission Cash Working Capital	Page 4 Ln 40	$3,116,316				$2,634,150	$482,166	$3,116,316
79	Total Transmission Investment Base	Ln 71 + Sum (Ln 73-Ln 78)	$678,693,805	$384,001,586	$9,866,386	$19,909,188	$169,773,404	$95,143,241	$678,693,804
80									
81	Average PTF Plant Dec. 2016 = SUM (E67, G67, H67)	$783,637,134							
82									
83	Return and Assoc. Income Taxes (%)	Page 5 Ln 27		9.88%	9.88%	9.88%	9.45%	9.14%	9.65%
84	Return and Assoc. Income Taxes ($)			$37,931,677	$974,602	$1,966,630	$16,050,378	$8,694,189	$65,617,475

Note:
***Qtrly PTF Allocator = Average Qtrly PTF Plant (Column C Ln 15,37,59,81) / Average Qtrly Transmission Plant (Column D Ln 1,23,45,67)**
Qtrly PTF-RSP Allocator = Qtrly RSP (Column F Ln 1,23,45,67) / Qtrly Tansmission Plant (Column D Ln 1,23,45,67)
Qtrly NEEWS PTF Allocator = Qtrly NEEWS (Column E Ln 1,23,45,67) / Qyrly Transmission Plant (Column D Ln 1,23,45,67)
Qtrly NEEWS Non-PTF Allocator = Qtrly NEEWS (Column F Ln 1,23,45,67) / Qyrly Transmission Plant (Column D Ln 1,23,45,67)

Tariff Reference

Section III-B (B) (A)	Return and Associated Income Taxes shall equal the product of each of the Transmission Investment Base (PTF-RSP, PTF and Non-PTF, respectively) and the Cost of Capital Rates applicable to each.
Section III-B (B) (A) (1) (i)	PTF-RSP Investment Base will be the monthly balances of PTF-RSP Transmission Plant, less the sum of (d) Transmission Related Depreciation Reserve and € Transmission Related Accumulated Deferred Income Taxes, multiplied by the PTF-RSP Allocation Factor.
Section III-B (B) (A) (1) (ii)	PTF Transmission Investment Base will be the monthly balances of PTF Transmission Plant, less PTF-RSP Investment Base, plus the product of: PTF Allocation Factor multiplied by the sum of the [(b) Transmission Related General Plant, plus (c) Transmission Land Held for Future Use, less (d) Transmission Related Depreciation Reserve, less (e) Transmission Related Accumulated Deferred Income Taxes, plus (f) Transmission Related Loss on Reacquired Debt, plus (g) Transmission Prepayments, plus (h) Transmission Materials and Supplies, plus (i) Transmission Related Cash Working Capital].
Section III-B (B) (A) (1) (iii)	Non-PTF Transmission Investment Base shall equal Total Transmission Investment Base less PTF-RSP Investment Base less PTF Investment Base.
Section III-B (B) (b) (2)	PTF Allocation Factor shall equal the ratio of PTF Transmission Plant to Transmission Plant.

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Other Expenses Section

Line No.	Transmission Depreciation & Amort. Expense:	Source	Annual CY 2019	Tariff Reference	
1	Transmission Plant Depreciation Expense	FF1 336.7 (f)	$20,417,986	Section III-B (B) (B)	Transmission Depreciation Expense shall equal Customer's electric Depreciation
2					Expense for Transmission Plant, plus an allocation of electric General Plant
3	General Plant Depreciation Expense	FF1 336.10 (f)	$1,523,852		Depreciation Expense calculated by multiplying electric General Plant
4	Mulitplied by the Wages and Salaries Allocator	Page 9 Ln 15	11.32%		Depreciation Expense by the Transmission Wages and Salaries Allocation Factor
5	Transmission Related General Plant	Ln 3 * Ln 4	172,481		Agreement.
6	Transmission Depreciation & Amortization Expense	Ln 1 + Ln 5	**20,590,467**	Section III-B (B) (b) (8)	Depreciation Expense for Transmission Plant shall equal
7					Customer's electric transmission plant related depreciation
8					expenses as recorded in FERC Account No. 403 calculated using
9					the depreciation rates set forth in each Customer's Service
10					Agreement.
11				Section III-B (B) (b) (10)	General Plant Depreciation Expense shall equal Customer's electric
12					general plant related depreciation expenses as recorded in FERC
13					Account No. 403.
14	**Transmission Amortization of Loss on Reacquired Debt:**				
15	Amortization of Loss on Reacquired Debt	FF1 117.64 ('c)	$184,755	Section III-B (B) (C)	Transmission Related Amortization of Loss on Reacquired Debt shall equal
16	Multiplied by the Gross Transmission Plant Allocation Factor	Page 9 Ln 5	33.93%		Customer's electric Amortization of Loss on Reacquired Debt multiplied by the
17	Transmission Related Amortization of Loss on Reacquired Debt	Ln 15 * Ln 16	**$62,693**		Gross Transmission Plant Allocation Factor.
18				Section III-B (B) (b) (7)	Amortization of Loss on Reacquired Debt shall equal Customer's
19					electric expenses as recorded in FERC Account No. 428.1.
20	**Transmission-Related Amortization of Investment Tax Credits:**				
21	Amortization of ITC (Allocation to Current Year's Income)	FF1 114.19 ('c)	-$1,562	Section III-B (B) (D)	Transmission Related Amortization of Investment Tax Credits shall equal
22	Multiplied by the Gross Transmission Plant Allocation Factor	Page 9 Ln 5	33.93%		Customer's electric Amortization of Investment Tax Credits multiplied by the
23	Transmission Related Amortization of Loss on Reacquired Debt	Ln 21 * Ln 22	**($530)**		Gross Transmission Plant Allocation Factor.
24				Section III-B (B) (b) (6)	Amortization of Investment Tax Credits shall equal Customer's
25	**Transmission Municipal Tax Expense:**				electric credits as recorded in FERC Account No. 411.4.
26	NECO's Transmission Related Municipal Tax				
27	Transmission Municipal Tax Expense	Attachment 6b	$16,162,255	Section III-B (B) (E)	Transmission Related Municipal Tax Expense shall equal Customer's
28					transmission-related electric municipal tax expense.
29				Section III-B (B) (b) (12)	Municipal Tax Expenses shall equal Customer's electric
30					transmission-related municipal tax expense as recorded in FERC
31					Account No. 408.1.
32	**Transmission Payroll Taxes**				
33	NECO's Payroll Taxes	Attachment 6b	$8,196,189	Section III-B (B) (F)	Transmission Related Payroll Tax Expense shall equal Customer's total electric
34	Less: Gas	Attachment 6b	$3,133,142		payroll tax expense, multiplied by the Transmission Wages and Salaries
35	NECO's Payroll Taxes (Excluding Gas)	Ln 3 - Ln 34	$5,063,047		Allocation Factor.
36	Mulitplied by the Wages and Salaries Allocator	Page 9 Ln 15	11.32%	Section III-B (B) (b) (13)	Payroll Taxes shall equal those electric payroll tax expenses as
37	Total Transmission Related Payroll Taxes	Ln 35 * Ln 36	**$573,072**		recorded in Customer's FERC Account Nos. 408.1.

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O&M & A&G Expenses Section

Line No	Transmission Operation & Maintenance Expense:	Source	CY 2019	Tariff Reference	
1	Total Transmission Operation & Maintenance Expense	FF1 321.112 (b)	$76,474,697	Section III-B (B) (G)	Transmission Operation and Maintenance Expense shall equal Customer's total
2	Less: Account 565 Transmission of Electricity By Others	FF1 321.96 (b)	$62,377,497		electric Transmission Operation and Maintenance Expenses.
3	Less: Account 561.4 Scheduling, System Control and Dispatch Services	FF1 321.88 (b)	$4,223,250	Section III-B (B) (b) (22)	Transmission Operation and Maintenance Expense shall equal
4	Less: Account 561.8 Reliability, Planning and Standards Development	FF1 321.92(b)	$68,747		Customer's electric expenses as recorded in FERC Account Nos.
5	Transmission Related Operation & Maintenance Expenses	Ln 1- Ln 2 - Ln 3 - Ln 4	**$9,805,203**		560-564 and 566-573 less any expenses recorded in FERC
6					Accounts 561.4 and 561.8.
7					
8	**Transmission - Related Administrative & General Exp:**				
9	Total Administrative & General Expense	FF1 323.197 (b)	$126,300,232	Section III-B (B) (H)	Transmission Related Administrative and General Expenses shall equal the sum
10	Less: IFA Related Audit Expenses	Financials	$0		of Customer's electric Administrative and General Expenses multiplied by the
11	Less: Actual PBOP Expense	Attachment 6c	$3,257,588		Transmission Wages and Salaries Allocation Factor.
12	Plus: Fixed PBOP Expense	Per Filing	$9,000,000	Section III-B (B) (b) (5)	Administrative and General Expense shall equal Customer's
13	Less: Pension-related Deferral booked to expense	Attachment 6m	-$1,588,424		
14	Multiplied by the Wages and Salaries Allocator	Page 9 Ln 17	11.32%		electric expenses as recorded in FERC Account Nos. 920-935, less
15	Transmission Related Administrative & General Expense	(Ln 9 - Ln 10 - Ln 11+ Ln 12 - Ln 13) * Ln 14	$15,125,328		Post Employment Benefits Other than Pensions ("PBOP") included
16	Plus: IFA Related Audit Expenses	See Specific Provision in Formula	$0		in FERC Account 926, plus the FERC-accepted Post Employment
17	Transmission Related Admin & General Exp w/ 100% of Audit Expense	Ln 15 + Ln 16	**$15,125,328**		Benefit Other than Pensions identified in each Customer's Service
					Agreement or any other amount subsequently approved by FERC
					under Section 205 of the Federal Power Act.
				Section III-B (B) (N) (5)	The reasonable and prudent cost of the Auditing Entity's services and
					Company's reasonable and prudent costs of engaging the Auditing Entity
					and providing information to the Auditing Entity and the Customer shall
					be included as part of the transmission costs charged to the Customers
					under this Tariff.

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Allocations Factors Section

Line No.	Description	Source: Quarterly FF1	Source: Annual FF1	Balance at Beginning of Year CY 2019	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019	Total/Average CY 2015	Tariff Reference	
1	Transmission Plant	Attachment 6g	Attachment 6g	$892,862,522	$896,692,970	$919,408,439	$924,547,866	$929,607,048			
2	Total Plant in Service	FF 208.11	FF 207.104 (g)	$2,660,431,732	$2,711,342,942	$2,755,643,232	$2,793,402,767	$2,806,620,761		Section III-B (B) (b) (20)	Total Plant in Service shall equal Customer's total electric gross
3	General Plant	FF1 208.10 (b)	FF1 207.99 (g)	$56,998,448	$57,565,667	$57,757,142	$58,156,165	$59,134,034			plant balance as recorded in FERC Account Nos. 301-399.
4											
5	**Gross Transmission Plant Allocation Factor**	Ln 1 / (Ln 2 - Ln 3)			**34.04%**	**33.94%**	**33.94%**	**33.82%**	**33.93%**	Section III-B (B) (b) (1)	Gross Transmission Plant Allocation Factor shall equal the ratio of
6											Customer's Total Investment in Transmission Plant to Total Plant
7											in Service, excluding General Plant.
8											
9	Transmission Wages and Salaries	N/A	FF 354.21 (b)						$5,141,164	Section III-B (B) (b) (4)	Transmission Wages and Salaries Allocation Factor shall equal the
10											ratio of Transmission-related direct electric wages and salaries
11	Total Wages and Salaries	N/A	FF 354.28 (d)						$70,626,646		from Customer to Customer's total electric direct wages and
12	Less: Administrative & General Salaries	N/A	FF 354.27 (b)						$25,204,872		salaries and excluding electric administrative and general wages
13	Wages and Salaries Excluding A&G	N/A	Ln 10 - Ln11						$45,421,774		and salaries.
14											
15	**Salaries & Wages Allocator**		Ln 9 / Ln 13						**11.32%**		

Narragansett Electric Company
Integrated Facilities Agreement
Summary of BITS Surcharge

Line No.		Source	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	CY19 Total
	Transmission Investment Base:														
1	Estimated Gross Plant Investment	Attachment 6n	$113,500,009	$113,523,131	$113,855,096	$113,912,570	$113,928,017	$113,947,385	$113,971,509	$113,981,288	$113,995,356	$114,103,482	$114,122,449	$114,160,806	$113,916,758
2	2018 Carrying Charge	Attachment 6n	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%
3	Estimated Annual BITS Surcharge	(Ln 1 * Ln 2)/12	$1,573,273	$1,573,594	$1,578,195	$1,578,992	$1,579,206	$1,579,475	$1,579,809	$1,579,945	$1,580,140	$1,581,638	$1,581,901	$1,582,433	$18,948,602
4	**Calendar Year 2019 Annual BITS Surcharge**														$ 18,948,602

Attachment 2

Mass Electric Annual True-Up Calculation for Calendar Year 2019

Massachusetts Electric Company
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Annual True-up
CY 2019

Line No.		(A) 1st Quarter FF1 CY 2019	(B) 2nd Quarter FF1 CY 2019	(C) 3rd Quarter FF1 CY 2019	(D) 4th Quarter FF1 CY 2019	(E) [Col (A) + (B) + (C) +(D)]/4 Annual FERC Form Revenue Requirement	(F) Attachment 2 Pg 2 CY2019 Actual Annual Billing	(G) Reconciliation (Over)/Under
	Transmission Investment Base:							
1	Transmission Plant	$77,685,284	$77,975,110	$81,647,362	$86,656,041	$80,990,949	$81,128,328	($137,380)
2	Transmission General Plant	$3,420,432	$3,436,793	$3,422,057	$3,427,510	$3,426,698	$3,092,345	$334,353
3	Trans. Plant Held for Future Use	$0	$0	$0	$0	$0	$0	$0
4	Sub-Total Transmission Plant	$81,105,716	$81,411,903	$85,069,418	$90,083,550	$84,417,647	$84,220,674	$196,973
5								
6	Transmission Depreciation Reserve	($18,846,793)	($19,216,835)	($19,483,742)	($20,230,591)	($19,444,490)	($19,111,858)	($332,632)
7	Transmission Accumulated Deferred Taxes	($11,202,530)	($11,364,658)	($11,950,192)	($12,461,703)	($11,744,771)	($11,671,549)	($73,222)
8	Transmission Loss on Reacquired Debt	$38,411	$37,542	$38,105	$38,969	$38,257	$37,906	$350
9	Transmission Prepayments	$11,201	$27,063	$28,177	$12,329	$19,692	$20,926	($1,234)
10	Transmission Materials & Supplies	$386,856	$361,596	$369,731	$398,846	$379,257	$372,013	$7,244
11	Transmission Cash Working Capital	$1,265,886	$1,265,886	$1,265,886	$1,265,886	$1,265,886	$973,839	$292,047
12	**Total Transmission Investment Base**	**$52,758,747**	**$52,522,496**	**$55,337,383**	**$59,107,285**	**$54,931,477**	**$54,841,951**	**$89,527**
13								
14	Average Return and Associated Income Taxes (%)	10.13%	10.09%	10.12%	10.15%	10.13%		
15								
16	**Transmission Revenue Requirement:**					**Annual CY'19**		
17	Return and Associated Income Taxes	$5,350,734	$5,307,578	$5,603,975	$5,994,791	$5,564,270	$5,536,962	$27,307
18	Transmission Depreciation & Amortization Expense					$2,193,394	$2,177,902	$15,492
19	Transmission Amortization of Loss on Reacquired Debt					$2,810	$2,793	$17
20	Transmission Amortization of Investment Tax Credits					($5,349)	($5,315)	($34)
21	Transmission Municipal Tax Expense					$1,129,512	$1,129,856	($344)
22	Transmission Operation and Maintenance Expense					$4,884,496	$7,478,181	($2,593,685)
23	Transmission Administrative and General Expense					$5,242,590	$312,527	$4,930,063
24	Payroll Taxes					$238,214	$197,636	$40,577
25	Billing Adjustment					$0	$1,669,228	($1,669,228)
26	Billing Adjustment Prior Calendar Year True-up					$623,470	$623,470	$0
27	Direct Assignment Facilities Credit - Attachment 7i					175,679	$175,679	$0
28	**Total Transmission Revenue Requirement**					**$20,049,085**	**$19,298,920**	**$750,165**
29								
30	**Interest - Attachment 4**							**$18,190**
31								
32	**Total CY19 True Up with Interest - Attachment 4**							**$768,355**

Tariff Reference

Section III-B (B) (A) (1) (a) Total Transmission Investment Base shall be defined as a) Transmission Plant, plus (b) Transmission Related General Plant, plus (c) Transmission Land Held for Future Use, plus (d) Transmission Related Construction Work In Progress, less (e) Transmission Related Depreciation Reserve, less (f) Transmission Related Accumulated Deferred Taxes, plus (g) Transmission Related Loss on Reacquired Debt, plus (h) Transmission Prepayments, plus (i) Transmission Materials and Supplies, plus (j) Transmission Related Cash Working Capital.

Section III-B (B) (L) (1) The Annual True-up will reconcile any differences between a recalculation of the costs for the Service Year based on actual data reported in Customer's Quarterly FERC Form l's as compared to the monthly actual costs invoiced. The recalculation of the costs for the Service Year will be done using the average quarterly balances for all balance sheet items used in the formula (i.e. Plant, Depreciation Reserve, Deferred Taxes). Expenses will be those Service Year expenses reported in Customer's 4th Quarter FERC Form 1.

Section III-B (B) (K) Billing Adjustments shall be plus or minus any billing adjustments from the prior transmission billing periods. Billing adjustments shall include, but not be limited to, adjustments due to corrections to any value included in this formula, including, but not limited to, corrections to the FERC Form 1.

Section III-B (B) (I) Direct Assignment Facilities Credit shall equal the monthly revenue received by NEP for service provided to any of NEP's wholesale customers that utilize directly assigned transmission, distribution and/or generator interconnection facilities owned by Customer. Such NEP revenue is defined as any revenue NEP interconnection-related charges for Customer-owned and/or maintained facilities under FERC jurisdictional agreements where NEP is the party to the agreement.

Section III-B (B) (L) (3) The Annual True-up Adjustment will be adjusted for interest, whether positive or negative, accrued monthly from December 31 of the Service Year to the end of the calendar month in which the Annual True-up Adjustment will be applied to a monthly billing. Interest shall accrue pursuant to the rate specified in the Commission's regulations 18 C.F.R §35.19a.

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Summary of Monthly Billings

Line No.		12-Month Avg	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
	Transmission Investment Base:													
1	Transmission Plant	**81,128,328**	77,169,063	77,667,805	77,723,934	77,736,692	77,706,388	77,707,845	77,718,647	84,159,660	85,068,438	85,950,697	87,205,568	87,725,203
2	Transmission General Plant	**3,092,345**	3,078,367	3,070,118	3,109,737	3,124,090	3,127,379	3,117,236	3,096,590	3,075,313	3,067,021	3,068,351	3,066,307	3,107,636
3	Transmission Plant Held for Future Use	**0**	-	-	-	-	-	-				-	-	-
4	**Sub-Total Transmission Plant**	**84,220,674**	**80,247,429**	**80,737,922**	**80,833,670**	**80,860,782**	**80,833,766**	**80,825,081**	**80,815,236**	**87,234,973**	**88,135,459**	**89,019,049**	**90,271,875**	**90,832,839**
5														
6	Transmission Depreciation Reserve	**(19,111,858)**	(18,323,438)	(18,493,720)	(18,625,000)	(18,695,500)	(18,821,411)	(18,961,578)	(19,177,149)	(19,330,782)	(19,484,048)	(19,652,574)	(19,822,909)	(19,954,190)
7	Transmission Accumulated Deferred Taxes	**(11,671,549)**	(11,563,292)	(11,390,758)	(10,972,155)	(10,939,433)	(10,947,497)	(11,263,906)	(11,250,577)	(12,213,447)	(12,301,700)	(12,257,317)	(12,254,721)	(12,703,783)
8	Transmission Loss on Reacquired Debt	**37,906**	38,391	38,251	37,945	37,642	37,298	36,524	36,047	38,631	38,600	38,557	38,723	38,268
9	Transmission Prepayments	**20,926**	3,024	2,797	18,991	26,196	52,490	34,526	28,838	27,986	20,449	20,353	11,679	3,786
10	Transmission Materials & Supplies	**372,013**	391,305	375,198	364,908	353,370	348,475	352,393	348,311	376,519	376,734	383,479	382,931	410,536
11	Transmission Cash Working Capital	**973,839**	706,218	1,073,508	1,182,816	822,424	1,499,089	1,002,620	714,912	983,906	801,878	1,191,220	581,264	1,126,208
12	**Total Transmission Investment Base**	**54,841,951**	**51,499,637**	**52,343,198**	**52,841,175**	**52,465,481**	**53,002,211**	**52,025,661**	**51,515,616**	**57,117,786**	**57,587,373**	**58,742,766**	**59,208,841**	**59,753,664**
13														
14	**Transmission Revenue Requirement:**	**Annual Totals**	**Jan-19**	**Feb-19**	**Mar-19**	**Apr-19**	**May-19**	**Jun-19**	**Jul-19**	**Aug-19**	**Sep-19**	**Oct-19**	**Nov-19**	**Dec-19**
15	Return and Associated Income Taxes	**5,536,962**	433,656	440,643	444,898	441,716	446,259	438,015	433,744	480,227	484,149	493,810	497,645	502,202
16	Transmission Depreciation & Amortization Expense	**2,177,902**	173,365	173,839	174,350	174,476	174,374	174,232	175,042	182,559	190,744	192,965	195,079	196,878
17	Transmission Amortization of Loss on Reacquired Debt	**2,793**	228	228	228	227	227	223	222	239	241	242	244	243
18	Transmission Amortization of Investment Tax Credits	**(5,315)**	(434)	(435)	(434)	-	(863)	(422)	(425)	(455)	(458)	(460)	(465)	(463)
19	Transmission Municipal Tax Expense	**1,129,856**	111,254	91,372	88,038	90,804	90,248	88,910	88,668	95,771	96,292	94,482	97,525	96,493
20	Transmission Taxes & Fees	**-**	-	-	-	-	-	-						
21	Transmission Operation and Maintenance Expense	**7,478,181**	444,837	689,696	762,486	522,225	973,335	642,356	450,550	629,880	508,528	768,089	361,452	724,748
22	Transmission Administration and General Expense	**312,527**	25,975	25,975	26,058	26,058	26,058	26,058	26,058	26,058	26,058	26,058	26,058	26,058
23	Payroll Taxes	**197,636**	8,419	5,856	33,154	(1,929)	19,852	19,940	17,188	23,151	20,214	24,211	19,961	7,619
24	Billing Adjustment	**1,669,228**	-	-	385	-	-	-			1,135,857		532,986	
25	Distribution Surcharge Credit	**175,679**	10,656	10,656	10,656	41,095	12,827	12,827	12,827	12,827	12,827	12,827	12,827	12,827
26	Annual True-Up	**623,470**	-	-	-	-	-	623,470						
27	**Total Transmission Revenue Requirement**	**$ 19,298,920**	**$ 1,207,955**	**$ 1,437,830**	**$ 1,539,819**	**$ 1,294,672**	**$ 1,742,317**	**$ 2,025,609**	**$ 1,203,873**	**$ 1,450,257**	**$ 2,474,450**	**$ 1,612,223**	**$ 1,743,312**	**$ 1,566,604**

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Plant Section

Line No.		Source Quarterly FF1	Source Annual FF1	Balance at Beginning Summary of Monthly Billings CY 2019	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	4th Quarter CY 2019	Tariff Reference	
	Transmission Plant:									
1	MECO's Total Investment in Transmission Plant	FF1 208.7b	FF1 207.58g	$77,387,413	$77,983,154	$77,967,065	$85,327,658	$87,984,423	Section III-B (B) (b) (23)	Transmission Plant shall equal Customer's electric gross plant
2	Average BB&EB Quarter Transmission Plant	Ln 1 (Prior Qtr + Current Qtr)/ 2			**$77,685,284**	**$77,975,110**	**$81,647,362**	**$86,656,041**		balance as recorded in FERC Account Nos. 350-359.
3										
4	**Transmission General Plant:**									
5	MECO's Investment in General Plant	FF1 208.10b	FF 207.99	$180,441,537	$182,014,048	$182,175,284	$180,452,477	$182,753,124	Section III-B (B) (A) (1) (b)	Transmission Related General Plant shall equal Customer's
6	Multiplied by the Wages and Salaries Allocator	Page 9 Ln 15			1.89%	1.89%	1.89%	1.89%		balance of investment in electric General Plant multiplied by the
7										Transmission Wages and Salaries Allocation Factor.
8	Average BB&EB Quarter Transmission General Plant	Ln 5 (Prior Qtr + Current Qtr)/2 * Ln 6			**$3,420,432**	**$3,436,793**	**$3,422,057**	**$3,427,510**	Section III-B (B) (b) (9)	General Plant shall equal Customer's electric gross general plant
9										balance as recorded in FERC Account Nos. 389-399.
10										
11	**Transmission Land Held for Future Use**									
12	Total investment on Land Held for Future Use	Attachment 7f	Attachment 7f	$0	$0	$0	$0	$0	Section III-B (B) (A) (1) (c)	Transmission Land Held for Future Use shall equal Customer's
13										balance of electric Transmission-related Land Held for Future Use.
14	Average BB&EB Quarter Investment on Land Held for Future Use	Ln 12 (Prior Qtr + Current Qtr)/ 2			**$0**	**$0**	**$0**	**$0**	Section III-B (B) (b) (14)	Land Held for Future Use shall equal the Customer's electric
15										transmission-related balance for Land in FERC Account No. 105.
16										
17	**Transmission Related Depreciation Reserve:**									
18	Transmission Depreciation Reserve	FF1 208. 7c	FF 219.25	$17,829,869	$18,330,716	$18,551,227	$18,871,899	$20,048,145	Section III-B (B) (A) (1) (e)	Transmission Related Depreciation Reserve shall equal Customer's
19										balance of Total Transmission Depreciation Reserve, plus the
20	General Depreciation Reserve	FF1 208. 10c	FF 219.28	$40,407,114	$40,817,223	$41,399,355	$40,426,756	$41,228,761		balance of Transmission Related General Plant Depreciation
21	Multiplied by the Wages and Salaries Allocator	Page 9 Ln 15			1.89%	1.89%	1.89%	1.89%		Reserve. Transmission Related General Plant Depreciation
22	Transmission-Related General Depreciation Reserve	Ln 20 (Prior Qtr +Current Qtr)/2 * Ln 21			$766,500	$775,864	$772,179	$770,569		Reserve shall equal the product of General Plant Depreciation
23										Reserve and the Transmission Wages and Salaries Allocation Factor.
24	Average BB&EB Quarter Transmission Depreciation Reserve	Ln 18 (Prior Qtr + Current Qtr)/2 + Ln 22			**$18,846,793**	**$19,216,835**	**$19,483,742**	**$20,230,591**	Section III-B (B) (b) (21)	Total Transmission Depreciation Reserve shall equal Customer's
										electric transmission plant related depreciation reserve balance as
										recorded in FERC Account 108.

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Other Rate Base Section

Line No.		Source: Quarterly FF1	Source: Annual FF1	Balance at Beginning of Year CY 2019	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019	Tariff Reference	
	Transmission Related Accumulated Deferred Taxes:									
1	MECO's Total Accumulated Deferred Income Taxes	FF1 111.82/113.62-64	FF1 111.82/113.62-64	$391,135,969	$370,363,900	$413,550,290	$396,435,789	$412,046,106	Section III-B (B) (A) (1) (f)	Transmission Related Accumulated Deferred Income Taxes shall
2	Less: FAS109	FF1: 232/278		-$334,514,701	-$342,680,568	-$339,453,312	-$336,681,503	-$338,880,708		equal Customer's electric balance of Total Accumulated Deferred
3	Less: DIT on Pension related Regulatory Assets and Liabilities	Attachment 7e		$54,516,512	$57,353,094	$56,103,633	$54,236,068	$52,914,382		Income Taxes, multiplied by the Gross Transmission Plant
4	Accumulated Deferred Income Tax Excluding Lines 2 & 3	Ln1 - Ln 2 - Ln 3		$671,134,158	$655,691,374	$696,899,969	$678,881,224	$698,012,432		Allocation Factor.
5	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			1.69%	1.68%	1.74%	1.81%		
6	Average Balance Transmission Accumulated Deferred Taxes	Ln 4 (Prior Qtr + Current Qtr)/2* Ln 5			**$11,202,530**	**$11,364,658**	**$11,950,192**	**$12,461,703**	Section III-B (B) (b) (18)	Total Accumulated Deferred Income Taxes shall equal the net of
7										Customer's electric deferred tax balance as recorded in FERC
8								**$412,046,106**		Account Nos. 281-283 and Customer's electric deferred tax
9										balance as recorded in FERC Account No. 190, all excluding
10										associated FAS 109 Accumulated Deferred Income Taxes and any
11										Accumulated Deferred Income Taxes associated with pensionrelated
12	**Transmission Related Loss on Reacquired Debt:**									regulatory assets or liabilities.
13	Total Loss on Reacquired Debt	FF1 111.81	FF1 111. 81	$2,295,012	$2,254,384	$2,213,757	$2,173,130	$2,132,502	Section III-B (B) (A) (1) (g)	Transmission Related Loss on Reacquired Debt shall equal
14	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			1.69%	1.68%	1.74%	1.81%		Customer's electric balance of Total Loss on Reacquired Debt
15	Average Balance Loss on Reacquired Debt	Ln 13 (Prior Qtr + Current Qtr)/2 * Ln 14			**$38,411**	**$37,542**	**$38,105**	**$38,969**		multiplied by the Gross Transmission Plant Allocation Factor.
16									Section III-B (B) (b) (19)	Total Loss on Reacquired Debt shall equal Customer's electric
17	**Transmission Prepayments:**									expenses as recorded in FERC Account 189.
18										
19	Prepayments	FF1 111. 57	FF1 111. 57	$328,000	$1,128,290	$2,092,648	$1,151,224	$210,993	Section III-B (B) (A) (1) (h)	Transmission Prepayments shall equal Customer's electric balance
20	Less: Prepaid Taxes	Line 21 - Line 19	FF1 263.2(h) FF1 263.7(h)	129,661	-	-	-	-		of prepayments multiplied by the Gross Transmission Plant
21	Prepayments Excluding Prepaid Taxes	Attachment 7a		$198,339	$1,128,290	$2,092,648	$1,151,224	$210,993		Allocation Factor.
22	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			1.69%	1.68%	1.74%	1.81%	Section III-B (B) (b) (15)	Prepayments shall equal Customer's electric prepayment balance as
23	Average Balance Transmission Prepayments	Ln 21 (Prior Qtr + Current Qtr)/2* Ln 22			**$11,201**	**$27,063**	**$28,177**	**$12,329**		recorded in FERC Account No. 165.
24										
25	**Transmission Materials & Supplies:**									
26	Transmission Materials & Supplies	FF1 110. 48	FF1 110. 48	$24,139,031	$21,680,086	$21,356,151	$21,209,615	$22,858,828	Section III-B (B) (A) (1) (i)	Transmission Materials and Supplies shall equal Customer's
27	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			1.69%	1.68%	1.74%	1.81%		electric balance of Transmission Plant Materials and Supplies,
28	Average Balance Transmission Materials & Supplies	Ln 26 (Prior Qtr + Current Qtr)/2* Ln 27			**$386,856**	**$361,596**	**$369,731**	**$398,846**		multiplied by the Gross Transmission Plant Allocation Factor.
29									Section III-B (B) (b) (24)	Transmission Plant Materials and Supplies shall equal Customer's
30	**Transmission Cash Working Capital:**									electric materials and supplies balance as recorded in FERC
31										Account No. 154
32	Transmission Operation & Maintenance Expense		Page 8 Ln 5					$4,884,496	Section III-B (B) (A) (1) (j)	Transmission Related Cash Working Capital shall be a 12.5%
33	Plus:									allowance (45 days/360 days) of Customer's Transmission
34	Transmission Administrative & General Expense		Page 8 Ln 16					5,242,590		Operation and Maintenance Expense and Transmission-Related
35	Sub-total		Ln 32 + Ln 34					10,127,086		Administrative and General Expense.
36	Times:							x		
37	Allowance Factor (45 days/360 days = 1 month times 1.5)							12.5%		
38	Transmission Cash Working Capital		Ln 35 * Ln 37					**$1,265,886**		

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Cost of Capital Section

Line No.		Source	1st Quarter PTF CY 2019	1st Quarter Non-PTF CY 2019	2nd Quarter PTF CY 2019	2nd Quarter Non-PTF CY 2019	3rd Quarter PTF CY 2019	3rd Quarter Non-PTF CY 2019	4th Quarter PTF CY 2019	4th Quarter Non-PTF CY 2019
	Weighted Cost of Capital:									
1	% of Total:									
2	LTD	Fixed Per NEP Tariff No. 1 Schedule III-B	45%	45%	45%	45%	45%	45%	45%	45%
3										
4	Preferred Stock	Fixed Per NEP Tariff No. 1 Schedule III-B	5%	5%	5%	5%	5%	5%	5%	5%
5										
6	Common Equity	Fixed Per NEP Tariff No. 1 Schedule III-B	50%	50%	50%	50%	50%	50%	50%	50%
7		Ln 2+Ln 4+Ln6	100%	100%	100%	100%	100%	100%	100%	100%
8	Rate (%):									
9	LTD	Attachment 7g	5.29%	5.29%	5.21%	5.21%	5.27%	5.27%	5.33%	5.33%
10	Preferred Stock	Attachment 7g	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%
11	Common Equity	Fixed Per NEP Tariff No. 1 Schedule III-B	11.07%	10.57%	11.07%	10.57%	11.07%	10.57%	11.07%	10.57%
12										
13	**Weighted Average Return (%):**									
14	LTD	Ln 2 * Ln 9	2.381%	2.381%	2.345%	2.345%	2.374%	2.374%	2.398%	2.398%
15	Preferred Stock	Ln 4 * Ln 10	0.222%	0.222%	0.222%	0.222%	0.222%	0.222%	0.222%	0.222%
16	Common Equity	Ln 6 * Ln 11	5.535%	5.285%	5.535%	5.285%	5.535%	5.285%	5.535%	5.285%
17	Weighted Cost of Capital (%)	Ln 14+Ln 15+Ln 16	8.138%	7.888%	8.102%	7.852%	8.131%	7.881%	8.155%	7.905%
18										
19										
20										
21	**Federal Income Tax (%):**	(Ln 15 + Ln 16)* 21% (1-21%)	1.530%	1.464%	1.530%	1.464%	1.530%	1.464%	1.530%	1.464%
22										
23	**State Income Tax (%):**	(Ln 15 + Ln 16 + Ln 21)* 8% (1-8%)	0.634%	0.606%	0.634%	0.606%	0.634%	0.606%	0.634%	0.606%
24										
25										
26										
27	**Total Return and Income Taxes (%)**	Ln 17 + Ln 21 + Ln 23	**10.302%**	**9.958%**	**10.266%**	**9.922%**	**10.295%**	**9.951%**	**10.319%**	**9.975%**

Tariff Reference

Section III-B (B) (A) (2) (a) (i)	the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of Customer's long-term debt then outstanding and the imputed long-term debt capitalization ratio of 45%.
Section III-B (B) (A) (2) (a) (ii)	the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of Customer's preferred stock then outstanding and the imputed preferred stock capitalization ratio of 5%.
Section III-B (B) (A) (2) (a) (iii)	the return on equity component (ROE), shall be the product of the allowed ROEs applicable to the corresponding investments below and the Customer's imputed common equity capitalization ratio of 50% consistent with FERC's Order on Rehearing issued on March 24, 2008 in FERC Docket Nos. ER04-157-004 and ER04-714-001 and FERC Opinion Nos. 531-A and 531-B issued in Docket No. EL111-66-000 et al., plus any additional incentive ROE adders as may be applied to specific investment approvedby the FERC in response to requests for such adders filed by NEP pursuant to Order No. 679, provided that the total ROE for any project, including any such ROE incentives, shall be capped by the top of the applicable zone of reasonableness of 11.74% effective as of October 16, 2014, consistent with FERC Opinion Nos. 531-A and 531-B. To the extent FERC modifies ROEs as applicable to transmission services under the ISO New England Open Access Transmission Tariff, those Returns on Equity shall be applied to this calculation of the Transmission Revenue Requirement pursuant to a filing with FERC under Section 205 of the Federal Power Act. 11.74% - Post-2003 to pre-2009 PTF transmission plant investment included in the Regional System Plan approved by ISO-NE. 11.07% - The remaining PTF transmission plan investment. 10.57% - The remaining transmission plant investment.
Section III-B (B) (A) (2) (b)	Federal Income Tax applied shall equal (PS + ROE) x Federal Income Tax Rate/(1- Federal Income Tax Rate) where PS is the Preferred Stock Component and ROE is the return on equity component, each as determined in Sections 2.(a)(ii) and for the applied ROEs set forth in 2.(a)(iii) above.
Section III-B (B) (A) (2) (c)	State Income Tax applied shall equal (PS + Federal Income Tax) x State Income Tax Rate/(1-State Income Tax Rate) where PS is the Preferred Stock Component and ROE is the return on equity component determined in Section (I)(A)(2)(a)(ii) and Section (I)(A)(2)(a)(iii) above, and the Federal Income Tax is Federal Income Tax as determined in Section (I)(A)(2)(b) above.
Section III-B (B) (A) (2)	The Cost of Capital Rate will incorporate Customer's imputed capital structure, Customer's actual cost of long-term debt and preferred equity, and approved ROEs for Transmission Investment Bases (PTF-RSP, PTFand Non-PTF, respectively), plus Federal Income Tax
Section III-B (B) (A) (2) (a)	The Weighted Costs of Capital will be calculated for each of the Transmission Investment Bases (PTF-RSP, PTF and Non-PTF, respectively) based upon the imputed capital structure for Customer in place in accordance with Rhode Island Docket Nos. 2930 and 3617 and will equal the sum of (i), (ii), and each ROE applied in item (iii)

Source: Please refer to Attachment 7g for cost of debt and preferred stock backup support.

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Return and Associated Income Tax

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
			Average Qtrly Balances	Qtrly PTF Allocator* X Column D	Column D - Column E	Column E+Column F	Tariff Reference	
Line No.	Line Item Description	Source:	Quarter 1 CY 2019	10.30% PTF	9.96% Non-PTF	Total		
	Transmission Investment Base:							
1	Transmission Plant	Page 3 Ln 2 /Attachment 7c	$ 77,685,284	$ 41,527,903	$ 36,157,381	$ 77,685,284	Section III-B (B) (A)	Return and Associated Income Taxes
2	Transmission General Plant	Page 3 Ln 8	$3,420,432	$1,828,446.38	$1,591,986	$3,420,432		shall equal the product of each of the
3	Land Held for Future Use	Page 3 Ln 14	$0	$0	$0	$0		Transmission Investment Base
4	Sub-Total Transmission Plant	Sum (Ln 1- Ln 3)	$81,105,716	$43,356,349	$37,749,367	$81,105,716		(PTF-RSP, PTF and Non-PTF, respectively) and
5								the Cost of Capital Rates applicable to each.
6	Transmission Depreciation Reserve	Page 3 Ln 24	($18,846,793)	($10,074,853)	($8,771,940)	($18,846,793)		
7	Transmission Accumulated Deferred Taxes	Page 4 Ln 6	($11,202,530)	($5,988,490.48)	($5,214,040)	($11,202,530)	Section III-B (B) (A) (1) (ii)	PTF Transmission Investment Base will be the monthly
8	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$38,411	$20,533	$17,878	$38,411		balances of PTF Transmission Plant, less PTF-RSP
9	Transmission Prepayments	Page 4 Ln 23	$11,201	$5,988	$5,213	$11,201		Investment Base, plus the product of: PTF Allocation
10	Transmission Materials & Supplies	Page 4 Ln 28	$386,856	$206,800	$180,056	$386,856		Factor multiplied by the sum of the [(b) Transmission
11	Transmission Cash Working Capital	Page 4 Ln 38	$1,265,886	$676,699	$589,186	$1,265,886		Related General Plant, plus (c) Transmission Land Held for
12	Total Transmission Investment Base	Ln 4 + Sum (Ln 6-Ln 11)	$52,758,746	$28,203,026	$24,555,720	$52,758,747		Future Use, less (d) Transmission Related Depreciation
13								Reserve, less (e) Transmission Related Accumulated
14	Average Qtrly PTF Plant March 2016	$ 41,527,903						Deferred Income Taxes, plus (f) Transmission Related Loss
15								plus (h) Transmission Materials and Supplies, plus (i)
16	Total Return and Income Taxes (%)	Page 5 Ln 27		10.30%	9.96%	10.13%		Transmission Related Cash Working Capital].
17	Return and Associated Income Taxes ($)	Line 12 X Line 16		$2,905,476	$2,445,259	$5,350,734		
18								
19			Quarter 2 CY 2019	10.27% PTF	9.92% Non-PTF	Total	Section III-B (B) (A) (1) (iii)	Non-PTF Transmission Investment Base shall equal Total
20								Transmission Investment Base less PTF-RSP Investment
21	**Transmission Investment Base:**							Base less PTF Investment Base.
22	Transmission Plant	Page 3 Ln 2 /Attachment 7c	$ 77,975,110	$ 41,558,550	$ 36,416,560	$ 77,975,109		
23	Transmission General Plant	Page 3 Ln 8	$3,436,793	$1,831,714.56	$1,605,079	$3,436,793	Section III-B (B) (b) (2)	PTF Allocation Factor shall equal the ratio of PTF Transmission
24	Land Held for Future Use	Page 3 Ln 14	$0	$0	$0	$0		Plant to Transmission Plant.
25	Sub-Total Transmission Plant	Sum (Ln 22- Ln 24)	$81,411,903	$43,390,264	$38,021,639	$81,411,903		
26								
27	Transmission Depreciation Reserve	Page 3 Ln 24	($19,216,835)	($10,242,035.12)	($8,974,800)	($19,216,835)		
28	Transmission Accumulated Deferred Taxes	Page 4 Ln 6	($11,364,658)	($6,057,045)	($5,307,614)	($11,364,658)		
29	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$37,542	$20,009	$17,533	$37,542		
30	Transmission Prepayments	Page 4 Ln 23	$27,063	$14,424	$12,639	$27,063		
31	Transmission Materials & Supplies	Page 4 Ln 28	$361,596	$192,721	$168,876	$361,596		
32	Transmission Cash Working Capital	Page 4 Ln 38	$1,265,886	$674,682	$591,204	$1,265,886		
33	Total Transmission Investment Base	Ln 25 + Sum (Ln 27-32)	$52,522,496	$27,993,019	$24,529,476	$52,522,496		
34								
35								
36	Average Qtrly PTF Plant June 2016	$ 41,558,550						
37								
38	Total Return and Income Taxes (%)	Page 5 Ln 27		10.27%	9.92%	10.09%		
39	Return and Associated Income Taxes ($)	Line 33 X Line 38		$2,873,763	$2,433,815	$5,307,578		
40								
41								
42			Quarter 3 CY 2019	10.30% PTF	9.95% Non-PTF	Total		
43								
44	**Transmission Investment Base:**							
45	Transmission Plant	Page 3 Ln 2 /Attachment 7c	$ 81,647,362	$ 41,755,168	$ 39,892,193	$ 81,647,362		
46	Transmission General Plant	Page 3 Ln 8	$3,422,057	$1,750,070	$1,671,987	$3,422,057		
47	Land Held for Future Use	Page 3 Ln 14	$0	$0	$0	$0		
48	Sub-Total Transmission Plant	Sum (Ln 45- Ln 47)	$85,069,418	$43,505,238	$41,564,181	$85,069,419		
49								
50	Transmission Depreciation Reserve	Page 3 Ln 24	($19,483,742)	($9,964,155)	($9,519,588)	($19,483,742)		
51	Transmission Accumulated Deferred Taxes	Page 4 Ln 6	($11,950,192)	($6,111,432)	($5,838,760)	($11,950,192)		
52	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$38,105	$19,487	$18,618	$38,105		
53	Transmission Prepayments	Page 4 Ln 23	$28,177	$14,410	$13,767	$28,177		
54	Transmission Materials & Supplies	Page 4 Ln 28	$369,731	$189,084	$180,647	$369,731		
55	Transmission Cash Working Capital	Page 4 Ln 38	$1,265,886	$647,385	$618,501	$1,265,886		
56	Total Transmission Investment Base	Ln 48 + Sum (Ln 50-55)	$55,337,383	$28,300,017	$27,037,366	$55,337,383		
57								
58								
59	Average Qtrly PTF Plant September 2016	$ 41,755,168						
60								
61	Total Return and Income Taxes (%)	Page 5 Ln 27		10.30%	9.95%	10.12%		
62	Return and Associated Income Taxes ($)	Line 56 X Line 62		$2,913,487	$2,690,488	$5,603,975		
63								
64								
65			Quarter 4 CY 2019	10.32% PTF	9.98% Non-PTF	Total		
66								
67	**Transmission Investment Base:**							
68	Transmission Plant	Page 3 Ln 2 /Attachment 7c	$86,656,041	$ 42,123,798	$ 44,532,243	$86,656,040		
69	Transmission General Plant	Page 3 Ln 8	$3,427,510	$1,666,124	$1,761,386	$3,427,510		
70	Land Held for Future Use	Page 3 Ln 14	$0	$0	$0	$0		
71	Sub-Total Transmission Plant	Sum (Ln 68- Ln 70)	$90,083,550	$43,789,922	$46,293,628	$90,083,550		
72								
73	Transmission Depreciation Reserve	Page 3 Ln 24	($20,230,591)	($9,834,160)	($10,396,432)	($20,230,591)		
74	Transmission Accumulated Deferred Taxes	Page 4 Ln 6	($12,461,703)	($6,057,676)	($6,404,027)	($12,461,703)		
75	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$38,969	$18,943	$20,026	$38,969		
76	Transmission Prepayments	Page 4 Ln 23	$12,329	$5,993	$6,336	$12,329		
77	Transmission Materials & Supplies	Page 4 Ln 28	$398,846	$193,880	$204,965	$398,846		
78	Transmission Cash Working Capital	Page 4 Ln 38	$1,265,886	$615,351	$650,534	$1,265,886		
79	Total Transmission Investment Base	Ln 71 + Sum (Ln 73-78)	$59,107,285	$28,732,253	$30,375,031	$59,107,285		
80								
81								
82	Average Qtrly PTF Plant December 2016	$ 42,123,798						
83								
84	Total Return and Income Taxes (%)	Page 5 Ln 27		10.32%	9.98%	10.15%		
85	Return and Associated Income Taxes ($)	Line 79 X Line 84		$2,964,881	$3,029,909	$5,994,791		

Note:
***Qtrly PTF Allocator = Average Qtrly PTF Plant (Column C Ln 14,36,59,82) / Average Qtrly Transmission Plant (Column D Ln 1,22,45,68)**

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Other Expenses

Line No.	Transmission Depreciation & Amortization Expense:	Source	Annual CY 2019	Tariff Reference	
1	Transmission Plant Depreciation Expense	FF1 336. 7 (f)	$2,087,529	Section III-B (B) (B)	Transmission Depreciation Expense shall equal Customer's electric Depreciation
2					Expense for Transmission Plant, plus an allocation of electric General Plant
3	General Plant Depreciation Expense	FF1 336. 10 (f)	$5,609,146		Depreciation Expense calculated by multiplying electric General Plant
4	Mulitplied by the Wages and Salaries Allocator	Page 9 Ln 15	1.89%		Depreciation Expense by the Transmission Wages and Salaries Allocation Factor
5	Transmission Related General Plant	Ln 3 * Ln 4	105,865		Agreement.
6	Transmission Depreciation & Amortization Expense	Ln 1 + Ln 5	**$2,193,394**	Section III-B (B) (b) (8)	Depreciation Expense for Transmission Plant shall equal
7					Customer's electric transmission plant related depreciation
8					expenses as recorded in FERC Account No. 403 calculated using
9					the depreciation rates set forth in each Customer's Service
10					Agreement.
11				Section III-B (B) (b) (10)	General Plant Depreciation Expense shall equal Customer's electric
12					general plant related depreciation expenses as recorded in FERC
13					Account No. 403.
14	**Transmission Amortization of Loss on Reacquired Debt:**				
15	Amortization of Loss on Reacquired Debt	FF1 117.64 (c)	$162,509	Section III-B (B) (C)	Transmission Related Amortization of Loss on Reacquired Debt shall equal
16	Multiplied by the Gross Transmission Plant Allocation Factor	Page 9 Ln 5	1.73%		Customer's electric Amortization of Loss on Reacquired Debt multiplied by the
17	Transmission Related Amortization of Loss on Reacquired Debt	Ln 15 * Ln 16	**$2,810**		Gross Transmission Plant Allocation Factor.
18				Section III-B (B) (b) (7)	Amortization of Loss on Reacquired Debt shall equal Customer's
19					electric expenses as recorded in FERC Account No. 428.1.
20					
21	**Transmission-Related Amortization of Investment Tax Credits:**				
22	Amortization of ITC (Allocation to Current Year's Income)	FF1 114.19 (c)	-$309,342	Section III-B (B) (D)	Transmission Related Amortization of Investment Tax Credits shall equal
23	Multiplied by the Gross Transmission Plant Allocation Factor	Page 9 Ln 5	1.73%		Customer's electric Amortization of Investment Tax Credits multiplied by the
24	Transmission Related Amortization of Loss on Reacquired Debt	Ln 22 * Ln 23	**-$5,349**		Gross Transmission Plant Allocation Factor.
25				Section III-B (B) (b) (6)	Amortization of Investment Tax Credits shall equal Customer's
26					electric credits as recorded in FERC Account No. 411.4.
27					
28	**Transmission Municipal Tax Expense:**				
29	Total Electric Municipal Taxes	Attachment 7h	**$1,129,512**	Section III-B (B) (E)	Transmission Related Municipal Tax Expense shall equal Customer's
30					transmission-related municipal tax expense as recorded in FERC
31					Account No. 408.1.
32	**Transmission Payroll Taxes:**				
33	Total Electric Payroll Taxes	Attachment 7h	$12,621,480	Section III-B (B) (F)	Transmission Related Payroll Tax Expense shall equal Customer's total electric
34	Mulitplied by the Wages and Salaries Allocator	Page 9 Ln 15	1.89%		payroll tax expense, multiplied by the Transmission Wages and Salaries
35	Total Transmission Related Payroll Taxes	Ln 33 * Ln 34	**$238,214**		Allocation Factor.
				Section III-B (B) (b) (13)	Payroll Taxes shall equal those electric payroll tax expenses as
					recorded in Customer's FERC Account Nos. 408.1.

Massachusetts Electric Company
Integrated Facilities Agreement
Annual True-up
CY 2019

O&M & A&G Expenses

Line No		Source	Annual CY 2019	Tariff Reference	
	Transmission Operation & Maintenance Expense:				
1	Transmission Operating Expense	FF1 321.112 (b)	$463,235,870	Section III-B (B) (G)	Transmission Operation and Maintenance Expense shall equal Customer's total
2	Less: Account 565 Transmission of Electricity by Others	FF1 321.96 (b)	$446,665,292		electric Transmission Operation and Maintenance Expenses.
3	Less: Account 561.4 Scheduling, System Control and Dispatch	FF1 321.88 (b)	$11,686,082	Section III-B (B) (b) (22)	Transmission Operation and Maintenance Expense shall equal
4	Less: Account 561.8 Reliability, Planning and Standards Development Services	FF1 321.92 (b)	$0		Customer's electric expenses as recorded in FERC Account Nos.
5	Transmission-Related Operation Expenses	Ln 1 - Ln 2 - Ln 3 - Ln 4	**$4,884,496**		560-564 and 566-573 less any expenses recorded in FERC
6					Accounts 561.4 and 561.8.
7					
8	**Transmission - Related Administrative & General Expense**				
9	Total Administrative & General Expense	FF1 323.197 (b)	$259,643,655	Section III-B (B) (H)	Transmission Related Administrative and General Expenses shall equal the sum
10	Less: IFA Related Audit Expenses	Financials	$0		of Customer's electric Administrative and General Expenses multiplied by the
11	Less: Actual PBOP Expense	Attachment 7b	$170,858		Transmission Wages and Salaries Allocation Factor.
12	Plus: Fixed PBOP Expense	Fixed Per Filing	$18,300,000	Section III-B (B) (b) (5)	Administrative and General Expense shall equal Customer's
13	Multiplied by the Wages and Salaries Allocator	Page 9 Ln 15	1.89%		electric expenses as recorded in FERC Account Nos. 920-935, less
14	Transmission Related Admin & General Expense	(Ln 9 - Ln 10 - Ln 11+Ln 12) * Ln 13	**$5,242,590**		Post Employment Benefits Other than Pensions ("PBOP") included
15	Plus IFA Related Audit Expenses	See Specific Provision in Formula	$0		in FERC Account 926, plus the FERC-accepted Post Employment
16	Trans. Related Admin & General Exp w/ 100% of Audit Expense	Ln 14+ Ln 15	**$5,242,590**		Benefit Other than Pensions identified in each Customer's Service
					Agreement or any other amount subsequently approved by FERC
					under Section 205 of the Federal Power Act.
				Section III-B (B) (N) (5)	The reasonable and prudent cost of the Auditing Entity's services and
					Company's reasonable and prudent costs of engaging the Auditing Entity
					and providing information to the Auditing Entity and the Customer shall
					be included as part of the transmission costs charged to the Customers
					under this Tariff.

Massachusetts Electric Company
Integrated Facilities Agreement
Annual True-up
CY 2019

Allocations Factors

Line No.	Description	Source Quarterly FF1	Source Annual FF1	Balance at Beginning of Year CY 2019	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019	Total/Avg CY 2019	Tariff Reference	
1	Transmission Plant	FF1 208.7b	FF 207.58 (g)	$ 77,387,413	$ 77,983,154	$ 77,967,065	$ 85,327,658	$ 87,984,423		Section III-B (B) (b) (20)	Total Plant in Service shall equal Customer's total electric gross plant balance as recorded in FERC Account Nos. 301-399.
2	Total Plant in Service	FF1 208.11b	FF 207.104 (g)	$ 4,762,648,940	$ 4,800,836,839	$ 4,843,742,139	$ 4,918,643,135	$ 5,019,189,030			
3	General Plant	FF1 208.10b	FF 207.99 (g)	$ 180,441,537	$ 182,014,048	$ 182,175,284	$ 180,452,477	$ 182,753,124			
4											
5	**Gross Transmission Plant Allocation Factor**	Ln 1 / (Ln 2 - Ln 3)			**1.69%**	**1.68%**	**1.74%**	**1.81%**	**1.73%**	Section III-B (B) (b) (1)	Gross Transmission Plant Allocation Factor shall equal the ratio of Customer's Total Investment in Transmission Plant to Total Plant in Service, excluding General Plant.
6											
7											
8											
9	Transmission Wages and Salaries	N/A	FF 354.21(b)						$ 2,272,032	Section III-B (B) (b) (4)	Transmission Wages and Salaries Allocation Factor shall equal the ratio of Transmission-related direct electric wages and salaries from Customer to Customer's total electric direct wages and salaries and excluding electric administrative and general wages and salaries.
10											
11	Total Wages and Salaries	N/A	FF 354.28(d)						$ 173,258,767		
12	Less: Administrative & General (A&G) Salaries	N/A	FF 354.27(b)						$ 52,877,680		
13	Wages and Salaries excluding A&G	N/A	Ln 13 - Ln 14						$ 120,381,087		
14											
15	**Salaries & Wages Allocator:**		Ln 9 / Ln 13						**1.89%**		

Attachment 3

Narragansett Calculation of Interest on the Annual True-Up Adjustment for 2019

Interest Calculation
Per Calendar Year 2019 Integrated Facilities True-Up

Receivable to NECo from NEP

1	CY 2019 Actual Monthly Billing	$142,242,508
2	Annual FF1 Revenue Requirement	$145,381,922
3	Annual True-up Surcharge / (Refund) (line 2 - 1)	3,139,415

Billing Period		Principal	FERC Monthly Interest Rate		Principal + Interest
January 2019	$	3,139,415	0.42%		13,186
February 2019	$	3,139,415	0.39%		12,244
March 2019	$	3,139,415	0.42%		13,186
April 2019	$	3,178,031	0.39%		12,394
May 2019	$	3,178,031	0.40%		12,712
Jun-2019	$	3,178,031	0.39%		12,394
			Total Interest	**$**	**76,116**
			Surcharge / (Refund)		3,139,415
			Total Surcharge / (Refund) & Interest	**$**	**3,215,531**

* Interest Rate per FERC Web Site. Calculation in accordance with Section 35.19a.
http://ferc.gov/enforcement/acct-matts/interest-rates.asp

Attachment 4

Mass Electric Calculation of Interest on the Annual True-Up Adjustment for 2019

Interest Calculation
Per Calendar Year 2019 Integrated Facilities True-Up

Receivable to MECo from NEP

1	CY 2019 Actual Monthly Billing	$19,298,920
2	Annual FF1 Revenue Requirement	$20,049,085
3	Annual True-up Surcharge / (Refund) (line 2 - 1)	$750,165

Billing Period		Principal	FERC Monthly Interest Rate		Principal + Interest
January 2020	$	750,165	0.42%		3,151
February 2020	$	750,165	0.39%		2,926
March 2020	$	750,165	0.42%		3,151
April 2020	$	759,393	0.39%		2,962
May 2020	$	759,393	0.40%		3,038
Jun-2020	$	759,393	0.39%		2,962
			Total Interest	**$**	**18,190**
			Surcharge / (Refund)		750,165
			Total Surcharge / (Refund) & Interest	**$**	**768,355**

* Interest Rate per FERC Web Site. Calculation in accordance with Section 35.19a.
http://ferc.gov/enforcement/acct-matts/interest-rates.asp

Attachment 5

Five-Year Transmission Forecast

Impact of National Grid's 5 year forecast of transmission investment on Local and Regional Transmission Rates to National Grid's retail customers in Massachusetts

Year	Estimated PTF-RSP and/or PTF Plant in Service $(000) (A)	2020 Forecasted RNS Carrying Charge (B)	Revenue Requirement $(000) (C) = (A x B)	MECO RNS Load Ratio Share (D)	PTF-RSP and/or PTF Plant Revenue Requirement $(000) (E) =(C) X (D)	Estimated Non- PTF Plant in Servic $(000) (F)	2020 Forecasted LNS Carrying Charge (G)	Non-PTF Revenue Requirement $(000) (H) = (F) X (G)	MECO LNS Load Ratio Share (I)	MECO Non-PTF Revenue Requirement $(000) (J) = (H) X (I)	Total MECO Revenue Requirement $(000) (K) = (E + J)	MECO/Nant MWH (L)	$/KWH (M) = (K) / (L)
CY2020	$ 151,418,271	13.75%	$ 20,827,048	17.33%	$ 3,609,057	$ 93,464,019	12.92%	$ 12,072,037	63.29%	$ 7,640,495	$ 11,249,552	18,429,803	0.61040
CY2021	$ 176,813,844	13.75%	$ 24,320,120	17.33%	$ 4,214,361	$ 54,595,562	12.92%	$ 7,051,694	63.29%	$ 4,463,077	$ 8,677,438	17,990,269	0.48234
CY2022	$ 175,693,021	13.75%	$ 24,165,955	17.33%	$ 4,187,646	$ 158,507,039	12.92%	$ 20,473,150	63.29%	$ 12,957,631	$ 17,145,277	17,787,137	0.96391
CY2023	$ 294,376,313	13.75%	$ 40,490,422	17.33%	$ 7,016,464	$ 107,493,589	12.92%	$ 13,884,130	63.29%	$ 8,787,384	$ 15,803,848	17,538,414	0.90110
CY2024	$ 486,047,368	13.75%	$ 66,854,099	17.33%	$ 11,584,947	$ 227,974,098	12.92%	$ 29,445,683	63.29%	$ 18,636,423	$ 30,221,370	17,274,742	1.74945

Notes:

Columns (A) and (F)	Includes forecasted capital additions for National Grid New England operating companies (New England Power Company, Narragansett Electric, Massachusetts Electric)
Column (B)	Forecasted 2020 RNS Carrying Charge from Schedule MVA-3 of 2020 Annual Retail Rate Filing as per RIPUC Docket No. 5005 filed February 14, 2020
Column (G)	Forecasted 2020 LNS Carrying Charge from Schedule MVA-6 of 2020 Annual Retail Rate Filing as per RIPUC Docket No. 5005 filed February 14, 2020

Per Draft Informational Filing as posted May 29, 2020 by the Participating Transmission Owners		MECO/ Network	MECO/NEP
Total Average Network Load 2019 12CP	18,556,527		
Total Average New England Power Load 2019 12CP	5,080,679		
Average Massachusetts Load (ID 11,74,140,141,142) 2019 12CP	3,215,605	17.33%	63.29%
		to Column (D)	to Column (I)

Impact of National Grid's 5 year forecast of transmission investment on Local and Regional Transmission Rates to National Grid's retail customers in Rhode Island

Year	Estimated PTF-RSP and/or PTF Plant in Service $(000) (A)	2020 Forecasted RNS Carrying Charge (B)	Revenue Requirement $(000) (C) = (A x B)	NECO RNS Load Ratio Share (D)	PTF-RSP and/or PTF Plant Revenue Requirement $(000) (E) =(C) X (D)	Estimated Non- PTF Plant in Servic $(000) (F)	2020 Forecasted LNS Carrying Charge (G)	Non-PTF Revenue Requirement $(000) (H) = (F) X (G)	NECO LNS Load Ratio Share (I)	NECO Non-PTF Revenue Requirement $(000) (J) = (H) X (I)	Total NECO Revenue Requirement $(000) (K) = (E + J)	NECO MWH (L)	$/KWH (M) = (K) / (L)
CY2020	$ 151,418,271	13.75%	$ 20,827,048	6.28%	$ 1,307,671	$ 93,464,019	12.92%	$ 12,072,037	22.93%	$ 2,768,383	$ 4,076,053	7,113,299	0.57302
CY2021	$ 176,813,844	13.75%	$ 24,320,120	6.28%	$ 1,526,990	$ 54,595,562	12.92%	$ 7,051,694	22.93%	$ 1,617,108	$ 3,144,098	6,899,211	0.45572
CY2022	$ 175,693,021	13.75%	$ 24,165,955	6.28%	$ 1,517,311	$ 158,507,039	12.92%	$ 20,473,150	22.93%	$ 4,694,942	$ 6,212,253	6,825,514	0.91015
CY2023	$ 294,376,313	13.75%	$ 40,490,422	6.28%	$ 2,542,277	$ 107,493,589	12.92%	$ 13,884,130	22.93%	$ 3,183,935	$ 5,726,213	6,701,832	0.85442
CY2024	$ 486,047,368	13.75%	$ 66,854,099	6.28%	$ 4,197,577	$ 227,974,098	12.92%	$ 29,445,683	22.93%	$ 6,752,540	$ 10,950,117	6,574,258	1.66560

Notes:

Columns (A) and (F)	Includes forecasted capital additions for National Grid New England operating companies (New England Power Company, Narragansett Electric, Massachusetts Electric)
Column (B)	Forecasted 2020 RNS Carrying Charge from Schedule MVA-3 of 2020 Annual Retail Rate Filing as per RIPUC Docket No. 5005 filed February 14, 2020
Column (G)	Forecasted 2020 LNS Carrying Charge from Schedule MVA-6 of 2020 Annual Retail Rate Filing as per RIPUC Docket No. 5005 filed February 14, 2020

		NECO/ Network	NECO/NEP
Per Draft Informational Filing as posted May 29, 2019 by the Participating Transmission Owners			
Total Average Network Load 2019 12CP	18,556,527		
Total Average New England Power Load 2019 12CP	5,080,679		
Average Narragansett Load (ID 34) 2019 12CP	1,165,111	6.28%	22.93%
		to Column (D)	to Column (I)

Attachment 6

Narragansett Documentation of Supporting Values Not Contained in the FERC Form 1

Narragansett Electric Company
Prepayments & Materials and Supplies Reconciliation
Calendar Year 2019

Prepayments

Natural Account	Natural Account Description	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019
Electric & Gas						
C1650000	Prepaids	$ -	$ 1,765,780	$ 443,613	$ 1,368,490	$ -
C1650010	Prepaid Life Insurance	$ 25,260	$ 2,284	$ 68,976	$ 55,896	$ 32,919
C1650020	Prepaid Employee Insurance	$ 3,905	$ 22,741	$ 31,481	$ 21,204	$ 10,927
C1650160	Prepaid Expense-Energy Effic Invoices	$ 16,968	$ 4,880,726	$ 3,367,454	$ 1,705,360	$ 17,835
C1650230	Prepaid Insurance	$ -	$ -	$ -	$ -	$ -
C1650240	Prepaid Rent	$ 75,230	$ 70,950	$ 66,288	$ 58,773	$ 55,517
Total Electric & Gas		**$ 121,363**	**$ 6,742,481**	**$ 3,977,812**	**$ 3,209,722**	**$ 117,199**
Gas						
C1650000	Prepaids	$ -	$ 484,116	$ 186,480	$ 244,290	$ -
C1650020	Prepaid Empl Insur	$ 0	$ 0	$ 0	$ 0	$ 0
C1650160	Prepaid-EE Invoices	$ 4,774	$ 1,081	$ 115,615	$ 63,546	$ 4,736
C1650230	Prepaid Insurance	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
C1650240	Prepaid Rent	$ -	$ -	$ -	$ -	$ -
Total Gas		$ 4,774	$ 485,197	$ 302,095	$ 307,836	$ 4,736
Electric						
C1650000	Prepaids	$ -	$ 1,281,663	$ 257,133	$ 1,124,200	$ -
C1650010	Prepaid Life Insurance	$ 25,260	$ 2,284	$ 68,976	$ 55,896	$ 32,919
C1650020	Prepaid Employee Insurance	$ 3,905	$ 22,741	$ 31,481	$ 21,204	$ 10,927
C1650160	Prepaid Expense-Energy Effic Invoices	$ 12,194	$ 4,879,645	$ 3,251,839	$ 1,641,814	$ 13,099
C1650230	Prepaid Insurance	$ 0	$ 0	$ 0	$ 0	$ 0
C1650240	Prepaid Rent	$ 75,230	$ 70,950	$ 66,288	$ 58,773	$ 55,517
Total Electric		**$ 116,589**	**$ 6,257,284**	**$ 3,675,717**	**$ 2,901,886**	**$ 112,463**
Total check		$ -	$ -	$ -	$ -	$ -

Source:
Accounts C1650000/C1650010/C1650020/C1650030/C1650160/C1650230/C1653000

* Foots to FERC Form 1 Page 111 Line 57 Column C

Foots to FF1 Page 111.57 (c')	*121,363*	*6,742,481*	*3,977,812*	*3,209,722*	*117,199*
Check against FERC Activity	*(0)*	*0*	*(0)*	*(0)*	*0*

Narragansett Electric Company
Prepayments & Materials and Supplies Reconciliation
Calendar Year 2019

Attachment 6a
Page 2 of 2

Materials & Supplies

Natural Account	Natural Account Description	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019
Electric & Gas						
C1540000	Materials&Suppl	$ 112,607	$ 112,761	$ 119,720	$ 115,995	$ 130,354
C1540010	Plant Materials & Supplies (Manual Adj)	$ 13,686,088	$ 13,782,731	$ 14,634,649	$ 13,374,388	$ 13,706,500
C1541005	Obsolete Inventory Reserve	$ (427,982)	$ (376,781)	$ (408,783)	$ (401,753)	$ (398,743)
Total Electric & Gas		**$ 13,370,713**	**$ 13,518,711**	**$ 14,345,586**	**$ 13,088,631**	**$ 13,438,111**
Gas						
C1540000	Materials&Suppl	$ 156,460	$ 156,834	$ 163,676	$ 159,393	$ 173,649
C1540010	Plant Materials & Supplies (Manual Adj)	$ 4,757,410	$ 4,759,142	$ 5,309,207	$ 4,674,434	$ 4,715,526
C1541005	Obsolete Inventory Reserve	$ (189,467)	$ (83,072)	$ (90,532)	$ (70,532)	$ (74,459)
Total Gas		**$ 4,724,404**	**$ 4,832,904**	**$ 5,382,351**	**$ 4,763,295**	**$ 4,814,716**
Electric						
C1540000	Materials&Suppl	$ (43,854)	$ (44,074)	$ (43,956)	$ (43,398)	$ (43,295)
C1540010	Plant Materials & Supplies (Manual Adj)	$ 8,928,678	$ 9,023,589	$ 9,325,442	$ 8,699,954	$ 8,990,973
C1541005	Obsolete Inventory Reserve	$ (238,515)	$ (293,709)	$ (318,251)	$ (331,221)	$ (324,284)
Total Electric		**$ 8,646,309**	**$ 8,685,807**	**$ 8,963,235**	**$ 8,325,336**	**$ 8,623,395**
Total check		**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

Source:
Accounts C1540000/C1540010/C1541005/C1541009

***Foots to FF1 Page 110 Line 48 Column C/ Footnote on Page 227**

FF1 Figures	*13,370,713*	*13,518,711*	*14,345,586*	*13,088,631*	*13,438,111*
Variance	*0*	*(0)*	*(0)*	*0*	*(0)*

Narragansett Electric Company
Municipal & Payroll Taxes Reconciliation
Calendar Year 2019

Attachment 6b
Page 1 of 2

Regulatory Account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
94081000	TaxOthThanInc-UntilOp	Mun Op Prop, Payroll Tax, Other	January	$ 1,569,472	$ 6,837,453	$ 8,406,925
			February	$ 1,552,166	$ 6,929,866	$ 8,482,032
			March	$ 1,556,552	$ 7,143,600	$ 8,700,152
			April	$ 1,547,702	$ 6,069,244	$ 7,616,946
			May	$ 1,589,188	$ 5,954,146	$ 7,543,334
			June	$ 1,559,194	$ 6,524,894	$ 8,084,088
			July	$ 453,680	$ 7,370,798	$ 7,824,478
			August	$ 1,314,596	$ 6,759,748	$ 8,074,344
			September	$ 1,404,084	$ 6,829,665	$ 8,233,750
			October	$ 1,395,431	$ 6,564,610	$ 7,960,041
			November	$ 1,399,438	$ 6,587,632	$ 7,987,070
			December	$ 1,383,727	$ 6,478,852	$ 7,862,580
Grand Total				**$ 16,725,230**	**$ 80,050,508**	**$ 96,775,738**

Municipal Tax Expense

Regulatory Account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
94081000	TaxOthThanInc-UntilOp	Mun Op Prop	January	$ 1,512,877	$ 2,635,784	$ 4,148,661
			February	$ 1,528,742	$ 2,616,830	$ 4,145,572
			March	$ 1,528,755	$ 2,627,405	$ 4,156,160
			April	$ 1,528,755	$ 2,628,198	$ 4,156,953
			May	$ 1,536,578	$ 2,631,288	$ 4,167,866
			June	$ 1,500,524	$ 2,667,684	$ 4,168,209
			July	$ 392,327	$ 2,965,550	$ 3,357,877
			August	$ 1,255,327	$ 2,761,972	$ 4,017,298
			September	$ 1,339,973	$ 2,726,680	$ 4,066,653
			October	$ 1,345,199	$ 2,679,053	$ 4,024,252
			November	$ 1,345,636	$ 2,708,131	$ 4,053,768
			December	$ 1,347,562	$ 2,693,590	$ 4,041,151
Total Municipal Taxes				**$ 16,162,255**	**$ 32,342,165**	**$ 48,504,420**

Attachment 6b Total	$	48,504,420
FF1 p 263 line 13i	$	48,504,420
Variance	$	0

Municipal Payroll Taxes

Regulatory Account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
94081000	TaxOthThanInc-UntilOp	Payroll Tax	January	$ 56,173	$ 268,729	$ 324,902
			February	$ 22,682	$ 214,525	$ 237,207
			March	$ 74,263	$ 703,498	$ 777,761
			April	$ 18,861	$ 69,148	$ 88,009
			May	$ 51,953	$ 391,728	$ 443,681
			June	$ 58,342	$ 394,014	$ 452,356
			July	$ 58,402	$ 377,347	$ 435,749
			August	$ 58,950	$ 474,747	$ 533,697
			September	$ 63,794	$ 422,715	$ 486,508
			October	$ 49,911	$ 506,517	$ 556,428
			November	$ 53,461	$ 512,389	$ 565,849
			December	$ 35,395	$ 125,505	$ 160,900
Total Municipal Taxes				**$ 602,184**	**$ 4,460,863**	**$ 5,063,047**

Attachment 6b Total	$	5,063,047
FF1 p 263 line 3i+4i+8i	$	5,063,047
Variance	$	0

Other Misc Tax Expense

Regulatory Account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
94081000	TaxOthThanInc-UntilOp	Other Misc Tax	January	$ 423	$ 3,932,939	$ 3,933,362
			February	$ 742	$ 4,098,511	$ 4,099,253
			March	$ (46,466)	$ 3,812,697	$ 3,766,231
			April	$ 86	$ 3,371,898	$ 3,371,983
			May	$ 657	$ 2,931,130	$ 2,931,787
			June	$ 328	$ 3,463,195	$ 3,463,523
			July	$ 2,952	$ 4,027,901	$ 4,030,853
			August	$ 319	$ 3,523,029	$ 3,523,348
			September	$ 318	$ 3,680,271	$ 3,680,588
			October	$ 322	$ 3,379,040	$ 3,379,361
			November	$ 341	$ 3,367,112	$ 3,367,453
			December	$ 771	$ 3,659,758	$ 3,660,528
Total Municipal Taxes				**$ (39,210)**	**$ 43,247,480**	**$ 43,208,271**

Attachment 6b Total	$	43,208,271
FF1 p262 line 7f p 263 line 9i+10i+15i	$	43,208,270
Variance	$	1

Narragansett Electric Company
Municipal & Payroll Taxes Reconciliation
Calendar Year 2019

Attachment 6b
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Regulatory Account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Gas	Total
94081000	TaxOthThanInc-UntilOp	Total	January	$ 1,569,472	$ 6,837,453	$ 4,646,470	$ 13,053,395
			February	$ 1,552,166	$ 6,929,866	$ 3,947,938	$ 12,429,970
			March	$ 1,556,552	$ 7,143,600	$ 3,290,149	$ 11,990,301
			April	$ 1,547,702	$ 6,069,244	$ 3,138,167	$ 10,755,113
			May	$ 1,589,188	$ 5,954,146	$ 2,921,921	$ 10,465,255
			June	$ 1,559,194	$ 6,524,894	$ 2,857,498	$ 10,941,586
			July	$ 453,680	$ 7,370,798	$ 3,338,604	$ 11,163,082
			August	$ 1,314,596	$ 6,759,748	$ 3,115,369	$ 11,189,713
			September	$ 1,404,084	$ 6,829,665	$ 3,057,932	$ 11,291,682
			October	$ 1,395,431	$ 6,564,610	$ 3,026,114	$ 10,986,155
			November	$ 1,399,438	$ 6,587,632	$ 3,520,887	$ 11,507,957
			December	$ 1,383,727	$ 6,478,852	$ 3,769,464	$ 11,632,043
Grand Total				**$ 16,725,230**	**$ 80,050,508**	**$ 40,630,514**	**$ 137,406,252**

Attachment 6b Total	$ 137,406,252
FF1 p114 line 14c	$ 137,406,252
Variance	$ 0

Municipal Tax Expense

Regulatory Account	Regulatory Account Description	Natural Account Description	Month	Period	Transmission	Electric	Gas	Total
94081000	TaxOthThanInc-UntilOp	Property	January	2019010	$ 1,512,877	$ 2,635,784	$ 1,929,275	$ 6,077,936
			February	2019011	$ 1,528,742	$ 2,616,830	$ 1,927,311	$ 6,072,883
			March	2019012	$ 1,528,755	$ 2,627,405	$ 1,927,311	$ 6,083,470
			April	2020001	$ 1,528,755	$ 2,628,198	$ 1,927,311	$ 6,084,264
			May	2020002	$ 1,536,578	$ 2,631,288	$ 1,946,485	$ 6,114,351
			June	2020003	$ 1,500,524	$ 2,667,684	$ 2,577,916	$ 6,746,125
			July	2020004	$ 392,327	$ 2,965,550	$ 2,550,606	$ 5,908,483
			August	2020005	$ 1,255,327	$ 2,761,972	$ 2,267,664	$ 6,284,963
			September	2020006	$ 1,339,973	$ 2,726,680	$ 2,117,236	$ 6,183,889
			October	2020007	$ 1,345,199	$ 2,679,053	$ 2,085,912	$ 6,110,164
			November	2020008	$ 1,345,636	$ 2,708,131	$ 2,101,835	$ 6,155,602
			December	2020009	$ 1,347,562	$ 2,693,590	$ 2,097,586	$ 6,138,738
Total Municipal Taxes					**$ 16,162,255**	**$ 32,342,165**	**$ 25,456,447**	**$ 73,960,867**

Municipal Payroll Taxes

Regulatory Account	Regulatory Account Description	Natural Account Description	Month	Period	Transmission	Electric	Gas	Total
94081000	TaxOthThanInc-UntilOp	Payroll	January	2019010	$ 56,173	$ 268,729	$ 368,050	$ 692,952
			February	2019011	$ 22,682	$ 214,525	$ 381,206	$ 618,413
			March	2019012	$ 74,263	$ 703,498	$ 423,730	$ 1,201,491
			April	2020001	$ 18,861	$ 69,148	$ 40,006	$ 128,015
			May	2020002	$ 51,953	$ 391,728	$ 268,383	$ 712,064
			June	2020003	$ 58,342	$ 394,014	$ 248,201	$ 700,557
			July	2020004	$ 58,402	$ 377,347	$ 233,994	$ 669,743
			August	2020005	$ 58,950	$ 474,747	$ 310,693	$ 844,390
			September	2020006	$ 63,794	$ 422,715	$ 289,148	$ 775,656
			October	2020007	$ 49,911	$ 506,517	$ 268,186	$ 824,614
			November	2020008	$ 53,461	$ 512,389	$ 211,007	$ 776,856
			December	2020009	$ 35,395	$ 125,505	$ 90,537	$ 251,437
Total Municipal Taxes					**$ 602,184**	**$ 4,460,863**	**$ 3,133,142**	**$ 8,196,189**

Other Misc Tax Expense

Regulatory Account	Regulatory Account Description	Natural Account Description	Month	Period	Transmission	Electric	Gas	Total
94081000	TaxOthThanInc-UntilOp	Other	January	2019010	$ 423	$ 3,932,939	$ 2,349,145	$ 6,282,507
			February	2019011	$ 742	$ 4,098,511	$ 1,639,421	$ 5,738,674
			March	2019012	$ (46,466)	$ 3,812,697	$ 939,109	$ 4,705,339
			April	2020001	$ 86	$ 3,371,898	$ 1,170,851	$ 4,542,834
			May	2020002	$ 657	$ 2,931,130	$ 707,052	$ 3,638,839
			June	2020003	$ 328	$ 3,463,195	$ 31,381	$ 3,494,904
			July	2020004	$ 2,952	$ 4,027,901	$ 554,003	$ 4,584,856
			August	2020005	$ 319	$ 3,523,029	$ 537,012	$ 4,060,360
			September	2020006	$ 318	$ 3,680,271	$ 651,549	$ 4,332,137
			October	2020007	$ 322	$ 3,379,040	$ 672,016	$ 4,051,377
			November	2020008	$ 341	$ 3,367,112	$ 1,208,045	$ 4,575,499
			December	2020009	$ 771	$ 3,659,758	$ 1,581,341	$ 5,241,869
Total Municipal Taxes					**$ (39,210)**	**$ 43,247,480**	**$ 12,040,925**	**$ 55,249,196**

Narragansett Electric Company
Actual Post Retirement Benefits Other Than Pensions Reconciliation
Calendar Year 2019

Attachment 6c
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Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
99260000 (Electric)	Empl Pensions & Ben	Multiple Items (All)	January	289,452	1,460,169	1,749,621
			February	262,376	1,682,810	1,945,186
			March	271,891	1,623,905	1,895,796
			PSA	13,660	50,064	63,724
			April	171,510	1,527,308	1,698,819
			May	219,499	1,803,902	2,023,400
			June	185,897	1,653,715	1,839,612
			July	210,085	1,559,083	1,769,167
			August	202,900	1,865,235	2,068,135
			September	244,001	1,595,851	1,839,851
			October	182,421	1,784,916	1,967,337
			November	195,869	1,991,038	2,186,907
			December	206,916	1,921,567	2,128,483
			Empl Pensions & Ben Total*	**2,656,476**	**20,519,563**	**23,176,039**

* Foots to FERC Form 1 Page 323 Line 187

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
99260000 (Electric)	Empl Pensions & Ben	PBOP	January	13,696	573,411	587,106
			February	11,927	230,129	242,057
			March	15,587	312,720	328,307
			PSA	-	-	-
			April	11,967	178,336	190,303
			May	7,185	322,530	329,715
			June	9,057	249,482	258,539
			July	10,738	172,267	183,005
			August	10,114	216,509	226,623
			September	(197)	213,673	213,475
			October	6,948	243,739	250,686
			November	8,238	229,374	237,612
			December	6,729	203,430	210,159
			PBOP Total	**111,988**	**3,145,599**	**3,257,588**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
99260000 (Electric)	Empl Pensions & Ben	FAS 112	January	1,897	(9,487)	(7,590)
			February	2,568	12,644	15,212
			March	(6,787)	97,549	90,762
			PSA	664	2,433	3,097
			April	7,535	(66,430)	(58,896)
			May	(1,088)	17,787	16,699
			June	(1,292)	8,725	7,432
			July	(1,335)	7,682	6,348
			August	(2,373)	14,137	11,763
			September	(1,955)	7,689	5,734
			October	1,081	6,107	7,188
			November	438	5,737	6,175
			December	1,016	7,721	8,737
			FAS 112 Total	**369**	**112,293**	**112,662**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
99260000 (Electric)	Empl Pensions & Ben	Pensions	January	148,796	(110,828)	37,968
			February	131,555	731,845	863,401
			March	139,297	480,560	619,857
			PSA	1,273	4,666	5,940
			April	32,981	553,882	586,862
			May	99,169	568,056	667,225
			June	68,998	610,967	679,965
			July	70,875	507,389	578,264
			August	69,056	659,588	728,644
			September	101,569	426,287	527,856
			October	69,379	480,660	550,039
			November	73,076	680,770	753,846
			December	70,079	611,292	681,372
			Pensions Total	**1,076,104**	**6,205,134**	**7,281,239**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
99260000 (Electric)	Empl Pensions & Ben	401K Thrift	January	27,215	136,824	164,039
			February	33,422	222,309	255,731
			March	51,432	359,545	410,977
			PSA	1,196	4,382	5,578
			April	29,655	182,395	212,050
			May	37,407	265,858	303,265
			June	37,251	243,045	280,296
			July	42,285	257,322	299,607
			August	41,526	307,782	349,308
			September	43,105	260,811	303,916
			October	28,397	280,420	308,817
			November	30,294	285,049	315,343
			December	28,113	157,509	185,622
			401K Total	**431,296**	**2,963,252**	**3,394,548**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
99260000 (Electric)	Empl Pensions & Ben	Life Ins	January	2,646	(1,603)	1,043
			February	5,248	55,418	60,667
			March	9,238	135,536	144,775
			PSA	167	611	778
			April	4,873	23,203	28,077
			May	5,938	60,110	66,048
			June	4,741	42,872	47,613
			July	6,083	54,057	60,140
			August	4,925	67,338	72,263
			September	7,053	66,230	73,284
			October	4,238	72,469	76,706
			November	4,916	70,584	75,500
			December	2,267	68,754	71,020
			Life Ins Total	**62,334**	**715,580**	**777,914**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
99260000 (Electric)	Empl Pensions & Ben	Health Benefits	January	83,912	782,999	866,911
			February	73,763	398,433	472,196
			March	56,511	168,939	225,450
			PSA	2,417	8,860	11,277
			April	81,644	593,636	675,280
			May	69,505	519,130	588,635
			June	61,384	431,805	493,189
			July	78,574	504,361	582,935
			August	77,189	545,389	622,578
			September	93,691	572,508	666,199
			October	71,476	659,440	730,916
			November	75,782	662,474	738,256
			December	96,270	818,199	914,469
			Health Benefits Total	**922,118**	**6,666,174**	**7,588,291**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
99260000 (Electric)	Empl Pensions & Ben	Other Misc	January	11,291	88,854	100,145
			February	3,892	32,031	35,923
			March	6,612	69,057	75,668
			PSA	7,943	29,111	37,054
			April	2,856	62,287	65,143
			May	1,382	50,431	51,812
			June	5,759	66,819	72,577
			July	2,864	56,004	58,868
			August	2,464	54,492	56,956
			September	734	48,653	49,387
			October	903	42,082	42,985
			November	3,125	57,049	60,174
			December	2,442	54,662	57,104
			Other Misc Total	**52,267**	**711,530**	**763,797**

Narragansett Electric Company
Actual Post Retirement Benefits Other Than Pensions Reconciliation
Calendar Year 2019

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Gas	Total
99260000 (Electric)	Empl Pensions & Ben	Multiple Items (All)	January	289,452	1,460,169	(3,158,154)	(1,408,533)
			February	262,376	1,682,810	145,586	2,090,771
			March	271,891	1,623,905	197,493	2,093,289
			PSA	13,660	50,064	18,930	82,654
			April	171,510	1,527,308	23,712	1,722,531
			May	219,499	1,803,902	391,054	2,414,455
			June	185,897	1,653,715	375,741	2,215,353
			July	210,085	1,559,083	503,446	2,272,613
			August	202,900	1,865,235	601,261	2,669,396
			September	244,001	1,595,851	702,995	2,542,846
			October	182,421	1,784,916	422,183	2,389,520
			November	195,869	1,991,038	267,274	2,454,180
			December	206,916	1,921,567	603,264	2,731,747
			Empl Pensions & Ben Total*	**2,656,476**	**20,519,563**	**1,094,784**	**24,270,823**

* Foots to FERC Form 1 Page 323 Line 187

Attachment 6c Total	23,176,039
FERC Form 1 Page 323 Line 187	23,176,039
Variance	(0)

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Gas	Total
99260000 (Electric)	Empl Pensions & Ben	FAS 106	January	13,696	573,411	(2,501,604)	(1,914,497)
			February	11,927	230,129	(688,343)	(446,286)
			March	15,587	312,720	(556,653)	(228,346)
			PSA	-	-	-	-
			April	11,967	178,336	(448,800)	(258,497)
			May	7,185	322,530	(319,538)	10,177
			June	9,057	249,482	(259,773)	(1,233)
			July	10,738	172,267	(202,164)	(19,159)
			August	10,114	216,509	(207,112)	19,510
			September	(197)	213,673	(118,892)	94,583
			October	6,948	243,739	(228,409)	22,278
			November	8,238	229,374	(489,968)	(252,356)
			December	6,729	203,430	(261,132)	(50,973)
			PBOP Total	**111,988**	**3,145,599**	**(6,282,387)**	**(3,024,799)**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Gas	Total
99260000 (Electric)	Empl Pensions & Ben	FAS 112	January	1,897	(9,487)	5,628	(1,962)
			February	2,568	12,644	17,984	33,196
			March	(6,787)	97,549	97,918	188,680
			PSA	664	2,433	920	4,017
			April	7,535	(66,430)	(76,635)	(135,531)
			May	(1,088)	17,787	16,141	32,841
			June	(1,292)	8,725	8,118	15,550
			July	(1,335)	7,682	6,679	13,026
			August	(2,373)	14,137	12,569	24,332
			September	(1,955)	7,689	9,010	14,744
			October	1,081	6,107	2,180	9,368
			November	438	5,737	2,457	8,632
			December	1,016	7,721	3,365	12,102
			FAS 112 Total	**369**	**112,293**	**106,334**	**218,995**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Gas	Total
99260000 (Electric)	Empl Pensions & Ben	Pensions	January	148,796	(110,828)	(1,645,745)	(1,607,777)
			February	131,555	731,845	(206,727)	656,673
			March	139,297	480,560	(89,869)	529,989
			PSA	1,273	4,666	1,764	7,704
			April	32,981	553,882	(11,150)	575,712
			May	99,169	568,056	104,853	772,078
			June	68,998	610,967	149,413	829,378
			July	70,875	507,389	185,218	763,483
			August	69,056	659,588	192,883	921,527
			September	101,569	426,287	199,461	727,317
			October	69,379	480,660	109,975	660,014
			November	73,076	680,770	317,761	1,071,607
			December	70,079	611,292	256,714	938,086
			Pensions Total	**1,076,104**	**6,205,134**	**(435,448)**	**6,845,790**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Gas	Total
99260000 (Electric)	Empl Pensions & Ben	401k Thrift	January	27,215	136,824	211,537	375,576
			February	33,422	222,309	322,082	577,813
			March	51,432	359,545	198,687	609,664
			PSA	1,196	4,382	1,657	7,235
			April	29,655	182,395	119,784	331,833
			May	37,407	265,858	179,726	482,992
			June	37,251	243,045	152,757	433,053
			July	42,285	257,322	156,210	455,817
			August	41,526	307,782	196,674	545,982
			September	43,105	260,811	171,765	475,681
			October	28,397	280,420	148,329	457,146
			November	30,294	285,049	117,968	433,311
			December	28,113	157,509	89,491	275,112
			401K Total	**431,296**	**2,963,252**	**2,066,667**	**5,461,215**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Gas	Total
99260000 (Electric)	Empl Pensions & Ben	Life Ins	January	2,646	(1,603)	32,109	33,152
			February	5,248	55,418	86,894	147,560
			March	9,238	135,536	82,928	227,703
			PSA	167	611	231	1,009
			April	4,873	23,203	13,166	41,243
			May	5,938	60,110	44,141	110,189
			June	4,741	42,872	29,212	76,825
			July	6,083	54,057	36,451	96,591
			August	4,925	67,338	49,533	121,796
			September	7,053	66,230	51,254	124,538
			October	4,238	72,469	38,375	115,081
			November	4,916	70,584	26,236	101,736
			December	2,267	68,754	50,592	121,612
			Life Ins Total	**62,334**	**715,580**	**541,121**	**1,319,035**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Gas	Total
99260000 (Electric)	Empl Pensions & Ben	Health Benefits	January	83,912	782,999	715,713	1,582,623
			February	73,763	398,433	599,903	1,072,099
			March	56,511	168,939	64,382	289,832
			PSA	2,417	8,860	3,350	14,628
			April	81,644	593,636	407,828	1,083,108
			May	69,505	519,130	356,418	945,053
			June	61,384	431,805	279,023	772,212
			July	78,574	504,361	312,271	895,207
			August	77,189	545,389	343,877	966,455
			September	93,691	572,508	380,158	1,046,357
			October	71,476	659,440	349,031	1,079,947
			November	75,782	662,474	279,570	1,017,826
			December	96,270	818,199	453,038	1,367,507
			Health Benefits Total	**922,118**	**6,666,174**	**4,544,562**	**12,132,853**

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Gas	Total
99260000 (Electric)	Empl Pensions & Ben	Other Misc	January	11,291	88,854	24,207	124,352
			February	3,892	32,031	13,793	49,716
			March	6,612	69,057	400,099	475,767
			PSA	7,943	29,111	11,007	48,061
			April	2,856	62,287	19,519	84,662
			May	1,382	50,431	9,313	61,125
			June	5,759	66,819	16,990	89,568
			July	2,864	56,004	8,781	67,649
			August	2,464	54,492	12,839	69,795
			September	734	48,653	10,239	59,627
			October	903	42,082	2,702	45,687
			November	3,125	57,049	13,249	73,423
			December	2,442	54,662	11,196	68,300
			Other Misc Total	**52,267**	**711,530**	**553,936**	**1,317,733**

Narragansett Electric Company
Transmission Rate of Return
Calendar Year 2019

Line No.		Source: Quarterly FF1	Source: Annual FF1	Balance at Beginning 1st Quarter CY 2018	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019
1	**Cost of Debt**							
2	Interest on Long Term Debt	FF1 117.62 (e)	FF1 117.62 (c)		$13,832,043	$13,685,420	$13,832,043	$13,963,525
3	Amortization of Debt/Discount	FF1 117.63 (e)	FF1 117.63 (c)		$138,179	$118,313	$120,058	$119,613
4	Amortization of Premium	FF1 117.65 (e)	FF1 117.65 (c)		$0	$0	$0	
5	Other Debt Expense	Attachment 6d page 2			$64,661	$51,095	$61,836	$30,360
6		Sum Lns 2 - 5			$14,034,883	$13,854,828	$14,013,937	$14,113,498
7								
8	Annual Interest Rate	Ln 6/Ln 21 * 4			4.78%	4.72%	4.77%	4.81%
9								
10	**Cost of Preferred Stock**							
11	Dividends Declared	FF1 118.24 (c)	FF1 118.24 (c)		$27,613	$27,612	$27,613	$27,613
12								
13	Annual Dividend Rate	Ln 11/Ln 26 * 4			4.50%	4.50%	4.50%	4.50%
14								
15	**Long Term Debt Balance**							
16	Long Term Debt Outstanding	FF1 112.18/20 (c)	FF1 112.18/20 (c)	$1,180,250,000	$1,180,250,000	$1,180,250,000	$1,179,625,000	$1,178,875,000
17	Less: Unamortized Debt Expense	FF1 111.69 (c)	FF1 111.69 (c)	$3,510,807	$3,426,226	$3,362,107	$3,296,838	$3,232,014
18	Less: Unamortized Discount on LTD	FF1 112.23 (c)	FF1 112.23 (c)	$1,912,583	$1,858,985	$1,804,791	$1,750,002	$1,695,213
19	Net Long Term Debt	Ln 16 less Lns 17-18		$1,174,826,610	$1,174,964,789	$1,175,083,102	$1,174,578,160	$1,173,947,773
20								
21	Average Long Term Debt Balance	Ln 19 Current and Prior Qtr / 2			$1,174,895,700	$1,175,023,946	$1,174,830,631	$1,174,262,967
22								
23	**Preferred Stock**							
24	Preferred Stock Issued	FF1 112.3 (c)	FF1 112.3 (c)	$2,454,450	$2,454,450	$2,454,450	$2,454,450	$2,454,450
25								
26	Average Preferred Stock Balance	Ln 24 Current and Prior Qtr / 2			$2,454,450	$2,454,450	$2,454,450	$2,454,450

Narragansett Electric Company
Transmission Rate of Return
Calendar Year 2019

Line No.	Description	GL Account	Document Number	Posting Date	Amount	Quarter	Source Quarterly FF1	Source Annual FF1	Total at end of 1st Quarter CY 2019	Total at end of 2nd Quarter CY 2019	Total at end of 3rd Quarter CY 2019	Total at end of 4th Quarter CY 2019
	Debt Expense Invoices											
1	Computershare	C4310000		1/10/2019	6.08	Q1	Internal Records		6.08			
2	BNP Paribas	C4310000		1/24/2019	44,000.00	Q1	Internal Records		44,000.00			
3	BNY Mellon	C4310000		2/14/2019	3,500.00	Q1	Internal Records		3,500.00			
4	BNY Mellon	C4310000		2/14/2019	2,500.00	Q1	Internal Records		2,500.00			
5	Computershare	C4310000		2/14/2019	9.65	Q1	Internal Records		9.65			
6	Computershare	C4310000		3/26/2019	179.70	Q1	Internal Records		179.70			
7	TD Bank	C4310000		3/26/2019	14,465.75	Q1	Internal Records		14,465.75			
8	BNY Mellon	C4310000		4/18/2019	10,500.00	Q2	Internal Records			10,500.00		
9	Computershare	C4310000		4/18/2019	5.82	Q2	Internal Records			5.82		
10	TD Bank	C4310000		4/18/2019	29,589.04	Q2	Internal Records			29,589.04		
11	BNY Mellon	C4310000		4/24/2019	11,000.00	Q2	Internal Records			11,000.00		
12	TD Bank	C4310000		8/8/2019	29,917.81	Q3	Internal Records				29,917.81	
13	BNYM	C4310000		8/8/2019	6,000.00	Q3	Internal Records				6,000.00	
14	Computershare	C4310000		7/2/2019	60.42	Q3	Internal Records				60.42	
15	Computershare	C4310000		7/16/2019	11.79	Q3	Internal Records				11.79	
16	US Bank	C4310000		8/22/2019	10,135.00	Q3	Internal Records				10,135.00	
17	Computershare	C4310000		9/17/2019	96.06	Q3	Internal Records				96.06	
18	Linklaters	C4310000		9/30/2019	15,615.34	Q3	Internal Records				15,615.34	
	Computershare	C4310030		10/30/2019	14.68	Q4	Internal Records					14.68
	TD Bank	C4310030		10/30/2019	30,246.58	Q4	Internal Records					30,246.58
19	Computershare	C4310030		12/16/2019	99.08	Q4	Internal Records					99.08
20												
22	**Total Other Debt Expense**						**Sum Lines 1 through 21**		**64,661.18**	**51,094.86**	**61,836.42**	**30,360.34**

Narragansett Electric Company
NEEWS CWIP and Plant in Service
Calendar Year 2018

Work Order No.	Regulatory Acct	Total NEEWS CWIP as of Q4 2018
N/A		
Grand Total		**-**

Source: NEEWS CWIP - Plant Accounting Reports

Utility Account	G/L Account	Total NEEWS PIS as of Q4 2018
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	C1012000 PM-101 Plt-Adds	3,170,987
35300-FRTRAN-TRANSMISSION STATION E	C1012000 PM-101 Plt-Adds	185,732,079
35400-FRTRAN-TOWERS AND FIXTURES TR	C1012000 PM-101 Plt-Adds	238,476
35500-FRTRAN-POLES AND FIXTURES TRA	C1012000 PM-101 Plt-Adds	258,787,767
35600-FRTRAN-TRANSMSN CONDUCTR NEW	C1012000 PM-101 Plt-Adds	111,947,866
35000-FRTRAN-LAND&LAND RIGHTS	C1012010 LAB-101 Plt-Adds	797,061
Grnd Total		**560,674,235**

Narragansett Electric Company
NEEWS CWIP and Plant in Service
Calendar Year 2019

Work Order No.	Regulatory Acct	Total NEEWS CWIP as of Q1 2019
N/A		
Grand Total		**-**

Source: NEEWS CWIP - Plant Accounting Reports

Utility Account	G/L Account	Total NEEWS PIS as of Q1 2019
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	C1012000 PM-101 Plt-Adds	3,170,987
35300-FRTRAN-TRANSMISSION STATION E	C1012000 PM-101 Plt-Adds	185,702,180
35400-FRTRAN-TOWERS AND FIXTURES TR	C1012000 PM-101 Plt-Adds	238,476
35500-FRTRAN-POLES AND FIXTURES TRA	C1012000 PM-101 Plt-Adds	258,749,551
35600-FRTRAN-TRANSMSN CONDUCTR NEW	C1012000 PM-101 Plt-Adds	111,721,072
35000-FRTRAN-LAND&LAND RIGHTS	C1012010 LAB-101 Plt-Adds	797,061
Grnd Total		**560,379,327**

Narragansett Electric Company
NEEWS CWIP and Plant in Service
Calendar Year 2019

Work Order No.	Regulatory Acct	Total NEEWS CWIP as of Q2 2019
N/A		
Grand Total		**-**

Source: NEEWS CWIP - Plant Accounting Reports

Utility Account	G/L Account	Total NEEWS PIS as of Q2 2019
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	C1012000 PM-101 Plt-Adds	3,170,987
35300-FRTRAN-TRANSMISSION STATION E	C1012000 PM-101 Plt-Adds	185,702,180
35400-FRTRAN-TOWERS AND FIXTURES TR	C1012000 PM-101 Plt-Adds	238,476
35500-FRTRAN-POLES AND FIXTURES TRA	C1012000 PM-101 Plt-Adds	258,749,551
35600-FRTRAN-TRANSMSN CONDUCTR NEW	C1012000 PM-101 Plt-Adds	111,634,814
35000-FRTRAN-LAND&LAND RIGHTS	C1012010 LAB-101 Plt-Adds	797,061
Grnd Total		**560,293,069**

Narragansett Electric Company
NEEWS CWIP and Plant in Service
Calendar Year 2019

Work Order No.	Regulatory Acct	Total NEEWS CWIP as of Q3 2019
N/A		
Grand Total		**-**

Source: NEEWS CWIP - Plant Accounting Reports

Utility Account	G/L Account	Total NEEWS PIS as of Q3 2019
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	C1012000 PM-101 Plt-Adds	3,170,987
35300-FRTRAN-TRANSMISSION STATION E	C1012000 PM-101 Plt-Adds	185,702,180
35400-FRTRAN-TOWERS AND FIXTURES TR	C1012000 PM-101 Plt-Adds	238,476
35500-FRTRAN-POLES AND FIXTURES TRA	C1012000 PM-101 Plt-Adds	258,329,790
35600-FRTRAN-TRANSMSN CONDUCTR NEW	C1012000 PM-101 Plt-Adds	111,634,814
35000-FRTRAN-LAND&LAND RIGHTS	C1012010 LAB-101 Plt-Adds	797,061
Grnd Total		**559,873,307**

Narragansett Electric Company
NEEWS CWIP and Plant in Service
Calendar Year 2019

Work Order No.	Regulatory Acct	Total NEEWS CWIP as of Q4 2019
N/A		
Grand Total		**-**

Source: NEEWS CWIP - Plant Accounting Reports

Utility Account	G/L Account	Total NEEWS PIS as of Q4 2019
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	C1012000 PM-101 Plt-Adds	3,170,987
35300-FRTRAN-TRANSMISSION STATION E	C1012000 PM-101 Plt-Adds	185,702,180
35400-FRTRAN-TOWERS AND FIXTURES TR	C1012000 PM-101 Plt-Adds	238,476
35500-FRTRAN-POLES AND FIXTURES TRA	C1012000 PM-101 Plt-Adds	258,329,790
35600-FRTRAN-TRANSMSN CONDUCTR NEW	C1012000 PM-101 Plt-Adds	111,587,985
35000-FRTRAN-LAND&LAND RIGHTS	C1012010 LAB-101 Plt-Adds	797,061
Grnd Total		**559,826,479**

Net Vallue for Classification Code by Account **As of: DEC 2018**

National Grid - Set of books: SEC
NEEWS Flag

Company GL Account Class Code Value Utility Account	Accum Cost	Alloc Reserve	Net Value
5360-Narragansett Electric and Gas			
C1012000 PM-101 Plt-Adds			
Y			
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	$3,170,986.71	$1,107,031.92	$2,063,954.79
35300-FRTRAN-TRANSMISSION STATION E	$185,732,078.59	$21,077,746.84	$164,654,331.75
35400-FRTRAN-TOWERS AND FIXTURES TR	$238,476.21	$30,858.69	$207,617.52
35500-FRTRAN-POLES AND FIXTURES TRA	$258,787,766.81	$32,167,392.79	$226,620,374.02
35600-FRTRAN-TRANSMSN CONDUCTR NEW	$111,947,866.01	$9,165,969.88	$102,781,896.13
Class Code Value Subtotal:	$559,877,174.33	$63,549,000.13	$496,328,174.20
GL Account Subtotal:	$559,877,174.33	$63,549,000.13	$496,328,174.20
C1012010 LAB-101 Plt-Adds			
Y			
35000-FRTRAN-LAND&LAND RIGHTS	$797,061.15	($3,326.39)	$800,387.54
Class Code Value Subtotal:	$797,061.15	($3,326.39)	$800,387.54
GL Account Subtotal:	$797,061.15	($3,326.39)	$800,387.54
CompanyTotal:	$560,674,235.48	$63,545,673.73	$497,128,561.75
Grand Total:	$560,674,235.48	$63,545,673.73	$497,128,561.75

Note: This report is filtered.

Net Vallue for Classification Code by Account **As of: MAR 2019**

National Grid - Set of books: SEC
NEEWS Flag

Company / GL Account / Class Code Value / Utility Account	Accum Cost	Alloc Reserve	Net Value
5360-Narragansett Electric and Gas			
C1012000 PM-101 Plt-Adds			
Y			
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	$3,170,986.71	$1,067,207.15	$2,103,779.56
35300-FRTRAN-TRANSMISSION STATION E	$185,702,180.05	$20,191,247.71	$165,510,932.34
35400-FRTRAN-TOWERS AND FIXTURES TR	$238,476.21	$31,627.99	$206,848.22
35500-FRTRAN-POLES AND FIXTURES TRA	$258,749,551.08	$33,714,353.45	$225,035,197.63
35600-FRTRAN-TRANSMSN CONDUCTR NEW	$111,721,071.80	$9,144,303.59	$102,576,768.21
Class Code Value Subtotal:	$559,582,265.85	$64,148,739.89	$495,433,525.96
GL Account Subtotal:	$559,582,265.85	$64,148,739.89	$495,433,525.96
C1012010 LAB-101 Plt-Adds			
Y			
35000-FRTRAN-LAND&LAND RIGHTS	$797,061.15	($3,492.20)	$800,553.35
Class Code Value Subtotal:	$797,061.15	($3,492.20)	$800,553.35
GL Account Subtotal:	$797,061.15	($3,492.20)	$800,553.35
CompanyTotal:	$560,379,327.00	$64,145,247.68	$496,234,079.32
Grand Total:	$560,379,327.00	$64,145,247.68	$496,234,079.32

Net Vallue for Classification Code by Account **As of: JUN 2019**

National Grid - Set of books: SEC
NEEWS Flag

Company GL Account Class Code Value Utility Account	Accum Cost	Alloc Reserve	Net Value
5360-Narragansett Electric and Gas			
C1012000 PM-101 Plt-Adds			
Y			
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	$3,170,986.71	$1,088,493.73	$2,082,492.98
35300-FRTRAN-TRANSMISSION STATION E	$185,702,180.05	$20,950,635.68	$164,751,544.37
35400-FRTRAN-TOWERS AND FIXTURES TR	$238,476.21	$31,842.59	$206,633.62
35500-FRTRAN-POLES AND FIXTURES TRA	$258,749,551.08	$35,161,278.74	$223,588,272.34
35600-FRTRAN-TRANSMSN CONDUCTR NEW	$111,634,813.60	$9,252,194.27	$102,382,619.33
Class Code Value Subtotal:	$559,496,007.65	$66,484,445.01	$493,011,562.64
GL Account Subtotal:	$559,496,007.65	$66,484,445.01	$493,011,562.64
C1012010 LAB-101 Plt-Adds			
Y			
35000-FRTRAN-LAND&LAND RIGHTS	$797,061.15	($3,656.22)	$800,717.37
Class Code Value Subtotal:	$797,061.15	($3,656.22)	$800,717.37
GL Account Subtotal:	$797,061.15	($3,656.22)	$800,717.37
CompanyTotal:	$560,293,068.80	$66,480,788.79	$493,812,280.01
Grand Total:	$560,293,068.80	$66,480,788.79	$493,812,280.01

Net Vallue for Classification Code by Account **As of: SEP 2019**

National Grid - Set of books: SEC
NEEWS Flag

Company / GL Account / Class Code Value / Utility Account	Accum Cost	Alloc Reserve	Net Value
5360-Narragansett Electric and Gas			
C1012000 PM-101 Plt-Adds			
Y			
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	$3,170,986.71	$1,103,755.53	$2,067,231.18
35300-FRTRAN-TRANSMISSION STATION E	$185,702,180.05	$21,733,001.37	$163,969,178.68
35400-FRTRAN-TOWERS AND FIXTURES TR	$238,476.21	$32,050.10	$206,426.11
35500-FRTRAN-POLES AND FIXTURES TRA	$258,329,789.56	$36,167,438.29	$222,162,351.27
35600-FRTRAN-TRANSMSN CONDUCTR NEW	$111,634,813.60	$9,633,930.47	$102,000,883.13
Class Code Value Subtotal:	$559,076,246.13	$68,670,175.76	$490,406,070.37
GL Account Subtotal:	$559,076,246.13	$68,670,175.76	$490,406,070.37
C1012010 LAB-101 Plt-Adds			
Y			
35000-FRTRAN-LAND&LAND RIGHTS	$797,061.15	($3,818.49)	$800,879.64
Class Code Value Subtotal:	$797,061.15	($3,818.49)	$800,879.64
GL Account Subtotal:	$797,061.15	($3,818.49)	$800,879.64
CompanyTotal:	$559,873,307.28	$68,666,357.27	$491,206,950.01
Grand Total:	$559,873,307.28	$68,666,357.27	$491,206,950.01

Net Vallue for Classification Code by Account **As of: DEC 2019**

National Grid - Set of books: SEC
NEEWS Flag

Company GL Account Class Code Value Utility Account	Accum Cost	Alloc Reserve	Net Value
5360-Narragansett Electric and Gas			
C1012000 PM-101 Plt-Adds			
Y			
35200-FRTRAN-STRUCT&IMPROVE TRANSMI	$3,170,986.71	$1,111,601.44	$2,059,385.27
35300-FRTRAN-TRANSMISSION STATION E	$185,702,180.05	$22,508,439.79	$163,193,740.26
35400-FRTRAN-TOWERS AND FIXTURES TR	$238,476.21	$32,223.35	$206,252.86
35500-FRTRAN-POLES AND FIXTURES TRA	$258,329,789.56	$39,575,954.21	$218,753,835.35
35600-FRTRAN-TRANSMSN CONDUCTR NEW	$111,587,985.14	$10,137,278.79	$101,450,706.35
Class Code Value Subtotal:	$559,029,417.67	$73,365,497.58	$485,663,920.09
GL Account Subtotal:	$559,029,417.67	$73,365,497.58	$485,663,920.09
C1012010 LAB-101 Plt-Adds			
Y			
35000-FRTRAN-LAND&LAND RIGHTS	$797,061.15	($3,979.04)	$801,040.19
Class Code Value Subtotal:	$797,061.15	($3,979.04)	$801,040.19
GL Account Subtotal:	$797,061.15	($3,979.04)	$801,040.19
CompanyTotal:	$559,826,478.82	$73,361,518.54	$486,464,960.28
Grand Total:	$559,826,478.82	$73,361,518.54	$486,464,960.28

Note: This report is filtered.

Narragansett NEEWS Summary December 2018
National Grid

Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C003500							
5360	Tx Asset D/F Blanket Sub Co5360.	SUB #14 DRUMROCK TRANS	10020037400	The PT blew on the #5 TRF[MxOrder -	201812	$0.00	($1,412.60)
5360	Tx Asset D/F Blanket Sub Co5360.	SUB #35 HARTFORD AVE	10015402024	Replace damaged auto-transfer switc	201812	$0.00	($5,204.24)
C003500 Total						**$0.00**	**($6,616.84)**
C009531							
5360	Wood Pole Management - NECO	S171 115KV WOONSOCKET SUB. NSM DRUM	90000097957	S171N - Osmose replacement	201812	$0.00	($3,927.30)
C009531 Total						**$0.00**	**($3,927.30)**
C023960							
5360	Kent County 345-115 kV Sub Phase II	SUB #22 KENT COUNTY TRANS	90000076855	Expand 345/115kV Sub - Phase 2	201812	$0.00	$21,569,315.33
5360	Kent County 345-115 kV Sub Phase II	SUB #22 KENT COUNTY TRANS	90000115380	Add a 115 kV Breaker for 3T Transf	201812	$0.00	$505,067.93
C023960 Total						**$0.00**	**$22,074,383.26**
C023966							
5360	New 345 kV Line MA/RI Brd - W Farn	315 LINE M/RI LINE STR.341-RIVERSID	90000087543	315 OPGW MA/RI to Riverside Jct	201812	$0.00	$1,419,713.12
5360	New 345 kV Line MA/RI Brd - W Farn	315 LINE M/RI LINE STR.341-RIVERSID	90000153230	315 Line OPGW - NEA Payment	201812	$0.00	$204,715.62
5360	New 345 kV Line MA/RI Brd - W Farn	315 LINE WEST FARNUM TO RIVERSIDE J	90000087547	315 OPGW Riverside Jct to W Farnum	201812	$0.00	$869,084.23
5360	New 345 kV Line MA/RI Brd - W Farn	366 LINE MA/RI ST LN-W FARNUM 345KV	90000076205	366 345kV Line	201812	$0.00	$31,408,291.26
5360	New 345 kV Line MA/RI Brd - W Farn	K/L 69KV M/R.I. LINE-WOONSOCKETT SU	90000076203	Remove K11/L12 Lattice Towers	201812	$0.00	$0.00
5360	New 345 kV Line MA/RI Brd - W Farn	Q143 MA/RI ST LINE TO FRANKLN SQ	90000149768	Q143 Line - Relocate Structure #220	201812	$0.00	$24,443.00
C023966 Total						**$0.00**	**$33,926,247.23**
C023967							
5360	New 345 kV Line WFarnum-Kent County	332 LINE 345KV KENT CNTY - W. FARNU	90000079925	332 Line Relocations for 359 Line	201812	$0.00	$10,337,362.17
5360	New 345 kV Line WFarnum-Kent County	359 LN W FARNUM-KENT COUNTY 345KV	90000076207	359 345kV Line	201812	$0.00	$88,006,528.25
5360	New 345 kV Line WFarnum-Kent County	G185 115KV DRUMROCK SUB-WEST KINGS.	90000085312	G185S Line Relocation Kent County	201812	$0.00	$957,969.05
5360	New 345 kV Line WFarnum-Kent County	H17 LINE WEST FARNUM TO FRANUM TO R	90000079924	H17 Relocation @ West Farnum	201812	$0.00	$1,021,763.12
5360	New 345 kV Line WFarnum-Kent County	L190 115KV KENT CTY-W KNGSTN SUB	90000085321	L190 Line Relocation at Kent County	201812	$0.00	$1,011,724.65
C023967 Total						**$0.00**	**$101,335,347.24**
C023969							
5360	Move S-171 Line.	S171 115KV WOONSOCKET SUB. NSM DRUM	90000076208	S171N Relocate and Reconductor	201812	$0.00	$55,326,505.82
C023969 Total						**$0.00**	**$55,326,505.82**
C023972							
5360	WFarnum 345 kV Sub Expansion	SHERMAN RD 345 KV -- PTF	90000109451	Sherman Rd. 328 Relay Upgrades	201812	$0.00	$224,535.62

Narragansett NEEWS Summary December 2018
National Grid

Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C023972							
5360	WFarnum 345 kV Sub Expansion	WEST FARNUM SUB TRANS -- PTF	90000076846	West Farnum 345 kV Sub Expansion	201812	$0.00	$53,633,847.92
5360	WFarnum 345 kV Sub Expansion	WEST FARNUM SUB TRANS -- PTF	90000115677	Washington Sub Z2 Clearing Time Red	201812	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	WEST FARNUM SUB TRANS -- PTF	90000115678	Brayton Pt Sub Z2 Clearing Time Red	201812	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	WEST FARNUM SUB TRANS -- PTF	90000156567	WestFarnum#17Panel Circuit Breakers	201812	$0.00	$0.00
C023972 Total						**$0.00**	**$53,858,383.54**
C023973							
5360	Sherman Road 345 kV Sub Upgrade	SHERMAN RD 345 KV -- PTF	90000076848	Upgrade 345 kV Substation	201812	$0.00	$26,706,648.23
C023973 Total						**$0.00**	**$26,706,648.23**
C023974							
5360	S-171S Reconductor	S171 115KV WOONSOCKET SUB. NSM DRUM	90000076216	S171S Reconductoring	201812	$0.00	$3,543,423.74
C023974 Total						**$0.00**	**$3,543,423.74**
C023975							
5360	Hartford Ave 115 kV Sub Upgrades	SUB #35 HARTFORD AVE	90000076851	Upgrade S171S and T172S Line Pos.	201812	$0.00	$7,591,168.05
5360	Hartford Ave 115 kV Sub Upgrades	SUB #35 HARTFORD AVE	90000129722	Add work to Upgr S171S,T172S Line P	201812	$0.00	$49,179.60
C023975 Total						**$0.00**	**$7,640,347.65**
C023979							
5360	Reconductor T7 in RI	T7 SOMERSET TO PAWTUCKET (RI PORTIO	90000075968	T7 Reconductoring (RI)	201812	$0.00	$3,726,983.63
C023979 Total						**$0.00**	**$3,726,983.63**
C023980							
5360	Pawtucket Upgrades	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	90000077316	Pawtucket #1 Sub 115 kV Upgrades	201812	$0.00	$749,812.17
C023980 Total						**$0.00**	**$749,812.17**
C023982							
5360	Franklin Square 115 kV Sub Upgrades	SUB #11 FRANKLIN SQUARE TRANS	90000077317	Franklin Sq Sub 115 kV Upgrades	201812	$0.00	$571,477.41
C023982 Total						**$0.00**	**$571,477.41**
C024160							
5360	Reconductor G-185N	G185 115KV DRUMROCK SUB-WEST KINGS.	90000076224	G185N Reconductoring	201812	$0.00	$3,456,148.41
5360	Reconductor G-185N	G185 115KV DRUMROCK SUB-WEST KINGS.	90000088985	ADSS Drumrock - Fibertech	201812	$0.00	$140,391.08
5360	Reconductor G-185N	K189 115KV LINE DRUMROCK-KENT COUNT	90000085309	K189 Line OPGW	201812	$0.00	$1,373,264.86
C024160 Total						**$0.00**	**$4,969,804.35**

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Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C024161							
5360	Upgrade Drumrock Substation.	SUB #14 DRUMROCK TRANS	10009967004	NEEWS PROJECT-DRUMROCK SUB 2 POLE R	201812	$0.00	$0.00
5360	Upgrade Drumrock Substation.	SUB #14 DRUMROCK TRANS	90000076849	Drumrock 115kV Sub Upgrades	201812	$0.00	$19,229,722.01
C024161 Total						**$0.00**	**$19,229,722.01**
C024164							
5360	Drumrock I-187 + J-188 drop upgrad	SUB #14 DRUMROCK TRANS	90000077315	Drumrock I187 + J188 Drop Upgrades	201812	$0.00	$59,741.17
C024164 Total						**$0.00**	**$59,741.17**
C024167							
5360	Kent County 345-115 kV Sub Phase I	3310 34.5KV KENT CTY SUB-3304 U.S N	90000082013	3310 Line - Relocate @ Kent Cty.	201812	$0.00	$88,054.36
5360	Kent County 345-115 kV Sub Phase I	3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	90000082028	3311 Line Relocate @ Kent Cty.	201812	$0.00	$60,023.78
5360	Kent County 345-115 kV Sub Phase I	SUB #22 KENT COUNTY TRANS	90000076852	Expand 345/115kV Sub - Phase 1	201812	$0.00	$39,309,474.97
C024167 Total						**$0.00**	**$39,457,553.11**
C024168							
5360	West Farnum 115 kV Sub Upgrades	WEST FARNUM SUB TRANS -- PTF	90000076844	West Farnum 115 kV Upgrades	201812	$0.00	$8,702,483.44
C024168 Total						**$0.00**	**$8,702,483.44**
C024479							
5360	Move T-172 Line	T172 115KV WOONSOCKET SUB. NSM DRUM	90000076209	T172 Line Relocation	201812	$0.00	$71,662,520.33
C024479 Total						**$0.00**	**$71,662,520.33**
C024483							
5360	T-172S Reconductor	T172 115KV WOONSOCKET SUB. NSM DRUM	90000076220	T172S Reconductoring	201812	$0.00	$3,233,081.10
C024483 Total						**$0.00**	**$3,233,081.10**
C024799							
5360	New 345 kV line WF-CT/RI Border	328 LINE WEST FARNUM TO SHERMAN RD	90000093049	328 line modifications	201812	$0.00	$173,676.20
5360	New 345 kV line WF-CT/RI Border	341 LN W FARNUM-RI/CT ST LN 345KV	90000076210	341 345kV Line	201812	$0.00	$56,178,575.45
5360	New 345 kV line WF-CT/RI Border	341 LN W FARNUM-RI/CT ST LN 345KV	90000127535	RI Land-Interstate Reliability-ACOE	201812	$0.00	$797,061.15
5360	New 345 kV line WF-CT/RI Border	347 LINE SHERMAN RD TO RI/CT STATE	90000112823	347 Line Realignment at Sherman Rd	201812	$0.00	$2,287,815.07
5360	New 345 kV line WF-CT/RI Border	347 LINE SHERMAN RD TO RI/CT STATE	90000115930	347 line structure modifications	201812	$0.00	$3,789,307.90
5360	New 345 kV line WF-CT/RI Border	B23 LINE WEST FARNUM TO NASONVILLE	90000085316	B23 Line Relocation at West Farnum	201812	$0.00	$529,875.76
5360	New 345 kV line WF-CT/RI Border	B23 LINE WEST FARNUM TO NASONVILLE	90000115931	B23 line structure modifications	201812	$0.00	$1,411,537.50
C024799 Total						**$0.00**	**$65,167,849.03**

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Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C028016							
5360	Tx I&M Repair Prgm Line Co5360.	H17 LINE WEST FARNUM TO FRANUM TO R	10010403673	H17 priority T3C Computapole inspec	201812	$0.00	$3,248.22
C028016 Total						**$0.00**	**$3,248.22**
C029581							
5360	Pawtucket #1 Relay Addition	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	90000082641	Pawtucket #1 Relay	201812	$0.00	$59,709.11
C029581 Total						**$0.00**	**$59,709.11**
C036419							
5360	332 West Farnum-Kent County ACR	332 LINE 345KV KENT CNTY - W. FARNU	90000102299	332 W Farnum-Kent County Refurb	201812	$0.00	($21,480.09)
C036419 Total						**$0.00**	**($21,480.09)**
C036987							
5360	G-185S reconnductor project	G185 115KV DRUMROCK SUB-WEST KINGS.	90000104544	G-185S Reconductor Project	201812	$0.00	($183,728.00)
C036987 Total						**$0.00**	**($183,728.00)**
C038962							
5360	Reconductor 328 line	328 LINE WEST FARNUM TO SHERMAN RD	90000107803	Reconductor 328 line	201812	$0.00	$26,424,922.93
5360	Reconductor 328 line	333LINE OSP- SHERMAN RD 345KV LINE	90000112254	333 line realignment at Sherman Rd	201812	$0.00	$1,259,607.94
5360	Reconductor 328 line	3361 LINE INTO SHERMAN RD. 345KV	90000112294	3361 line realignment at Sherman Rd	201812	$0.00	$1,315,275.88
C038962 Total						**$0.00**	**$28,999,806.75**
C038967							
5360	W. Farnum 1713 circuit breaker.	RIVERSIDE SUB TRAN 13.8KV -- PTF	90000110164	Riverside Sub Relay Upgrades	201812	$0.00	$1,070,861.27
5360	W. Farnum 1713 circuit breaker.	SUB #26 WOONSOCKT TRANS	90000110156	Woonsocket Relay Upgrades	201812	$0.00	$1,205,868.21
5360	W. Farnum 1713 circuit breaker.	SUB #35 HARTFORD AVE	90000110161	Hartford Ave Relay Upgrades	201812	$0.00	$1,192,399.63
5360	W. Farnum 1713 circuit breaker.	VALLEY SUB 13.8KV TRANS	90000122793	Install Mobile Sub at Valley	201812	$0.00	$147,760.52
5360	W. Farnum 1713 circuit breaker.	WEST FARNUM SUB TRANS -- PTF	90000107810	W. Farnum 1713 circuit breaker	201812	$0.00	$6,330,609.55
C038967 Total						**$0.00**	**$9,947,499.18**
C041983							
5360	Shun Pike Sub - Tx Line Tap Phase 1	T172 115KV WOONSOCKET SUB. NSM DRUM	90000119412	Shun Pike Sub - Tx Line	201812	$0.00	($49,484.03)
C041983 Total						**$0.00**	**($49,484.03)**
C047295							
5360	Asset Purchase for S171 RISE Tap	S-171S 115KV TAP - FPLE-RISEP PLANT	90000171729	Switch Upgrades S171S-T172S Taps	201812	$0.00	$48,069.20
C047295 Total						**$0.00**	**$48,069.20**

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Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
CAP0049							
5360	Capital Overheads	COMPANY 5360 LEVEL ELECT DIST	99999000049	Capital Overheads.	201812	$0.00	($61,175.18)
CAP0049 Total						**$0.00**	**($61,175.18)**
COS0002							
5360	Ocean St-Dist-Subs Blanket.	COMPANY 5360 LEVEL ELECT DIST	90000114706	Asset Scrub-Removal-Accntg Use Only	201812	$0.00	$0.00
COS0002 Total						**$0.00**	**$0.00**
COS0004							
5360	Ocean St-Dist-Meter Blanket	MASS PLANT - RI (ELECT)	99000000000	Mtr Inst Blkt - Ocean State	201812	$11,227.45	$0.00
COS0004 Total						**$11,227.45**	**$0.00**
CRCC102							
5360	New Bus - Res -RI.	MASS PLANT - RI (Gas)	90000174649	0 Canal St, Lot 37 & 38	201812	$0.00	$0.00
CRCC102 Total						**$0.00**	**$0.00**
						$11,227.45	**$560,674,235.48**

CRITERIA

CRITERIA
Company ID = 5360
Till Date = 201812

CR Query Report
National Grid

Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Total 107 Charges	Total 101 106 Charges
C003500						
5360	Tx Asset D/F Blanket Sub Co5360.	SUB #14 DRUMROCK TRANS	10020037400	The PT blew on the #5 TRF[MxOrder -	$0.00	($1,412.60)
5360	Tx Asset D/F Blanket Sub Co5360.	SUB #35 HARTFORD AVE	10015402024	Replace damaged auto-transfer switc	$0.00	($5,204.24)
C003500 Total					**$0.00**	**($6,616.84)**
C009531						
5360	Wood Pole Management - NECO	S171 115KV WOONSOCKET SUB. NSM DRUM	90000097957	S171N - Osmose replacement	$0.00	($3,927.30)
C009531 Total					**$0.00**	**($3,927.30)**
C023960						
5360	Kent County 345-115 kV Sub Phase II	SUB #22 KENT COUNTY TRANS	90000076855	Expand 345/115kV Sub - Phase 2	$0.00	$21,569,315.33
5360	Kent County 345-115 kV Sub Phase II	SUB #22 KENT COUNTY TRANS	90000115380	Add a 115 kV Breaker for 3T Transf	$0.00	$505,067.93
C023960 Total					**$0.00**	**$22,074,383.26**
C023966						
5360	New 345 kV Line MA/RI Brd - W Farn	315 LINE M/RI LINE STR.341-RIVERSID	90000087543	315 OPGW MA/RI to Riverside Jct	$0.00	$1,419,713.12
5360	New 345 kV Line MA/RI Brd - W Farn	315 LINE M/RI LINE STR.341-RIVERSID	90000153230	315 Line OPGW - NEA Payment	$0.00	$204,715.62
5360	New 345 kV Line MA/RI Brd - W Farn	315 LINE WEST FARNUM TO RIVERSIDE J	90000087547	315 OPGW Riverside Jct to W Farnum	$0.00	$869,084.23
5360	New 345 kV Line MA/RI Brd - W Farn	366 LINE MA/RI ST LN-W FARNUM 345KV	90000076205	366 345kV Line	$0.00	$31,408,291.26
5360	New 345 kV Line MA/RI Brd - W Farn	K/L 69KV M/R.I. LINE-WOONSOCKETT SU	90000076203	Remove K11/L12 Lattice Towers	$0.00	$0.00
5360	New 345 kV Line MA/RI Brd - W Farn	Q143 MA/RI ST LINE TO FRANKLN SQ	90000149768	Q143 Line - Relocate Structure #220	$0.00	$24,443.00
C023966 Total					**$0.00**	**$33,926,247.23**
C023967						
5360	New 345 kV Line WFarnum-Kent County	332 LINE 345KV KENT CNTY - W. FARNU	90000079925	332 Line Relocations for 359 Line	$0.00	$10,337,362.17
5360	New 345 kV Line WFarnum-Kent County	359 LN W FARNUM-KENT COUNTY 345KV	90000076207	359 345kV Line	$0.00	$88,006,528.25
5360	New 345 kV Line WFarnum-Kent County	G185 115KV DRUMROCK SUB-WEST KINGS.	90000085312	G185S Line Relocation Kent County	$0.00	$957,969.05
5360	New 345 kV Line WFarnum-Kent County	H17 LINE WEST FARNUM TO FRANUM TO R	90000079924	H17 Relocation @ West Farnum	$0.00	$1,021,763.12
5360	New 345 kV Line WFarnum-Kent County	L190 115KV KENT CTY-W KNGSTN SUB	90000085321	L190 Line Relocation at Kent County	$0.00	$1,011,724.65
C023967 Total					**$0.00**	**$101,335,347.24**
C023969						
5360	Move S-171 Line.	S171 115KV WOONSOCKET SUB. NSM DRUM	90000076208	S171N Relocate and Reconductor	$0.00	$55,326,505.82
C023969 Total					**$0.00**	**$55,326,505.82**
C023972						
5360	WFarnum 345 kV Sub Expansion	SHERMAN RD 345 KV -- PTF	90000109451	Sherman Rd. 328 Relay Upgrades	$0.00	$224,535.62

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Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Total 107 Charges	Total 101 106 Charges
C023972						
5360	WFarnum 345 kV Sub Expansion	WEST FARNUM SUB TRANS -- PTF	90000076846	West Farnum 345 kV Sub Expansion	$0.00	$53,633,847.92
5360	WFarnum 345 kV Sub Expansion	WEST FARNUM SUB TRANS -- PTF	90000115677	Washington Sub Z2 Clearing Time Red	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	WEST FARNUM SUB TRANS -- PTF	90000115678	Brayton Pt Sub Z2 Clearing Time Red	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	WEST FARNUM SUB TRANS -- PTF	90000156567	WestFarnum#17Panel Circuit Breakers	$0.00	$0.00
C023972 Total					**$0.00**	**$53,858,383.54**
C023973						
5360	Sherman Road 345 kV Sub Upgrade	SHERMAN RD 345 KV -- PTF	90000076848	Upgrade 345 kV Substation	$0.00	$26,706,648.23
C023973 Total					**$0.00**	**$26,706,648.23**
C023974						
5360	S-171S Reconductor	S171 115KV WOONSOCKET SUB. NSM DRUM	90000076216	S171S Reconductoring	$0.00	$3,543,423.74
C023974 Total					**$0.00**	**$3,543,423.74**
C023975						
5360	Hartford Ave 115 kV Sub Upgrades	SUB #35 HARTFORD AVE	90000076851	Upgrade S171S and T172S Line Pos.	$0.00	$7,591,168.05
5360	Hartford Ave 115 kV Sub Upgrades	SUB #35 HARTFORD AVE	90000129722	Add work to Upgr S171S,T172S Line P	$0.00	$49,179.60
C023975 Total					**$0.00**	**$7,640,347.65**
C023979						
5360	Reconductor T7 in RI	T7 SOMERSET TO PAWTUCKET (RI PORTIO	90000075968	T7 Reconductoring (RI)	$0.00	$3,726,983.63
C023979 Total					**$0.00**	**$3,726,983.63**
C023980						
5360	Pawtucket Upgrades	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	90000077316	Pawtucket #1 Sub 115 kV Upgrades	$0.00	$749,812.17
C023980 Total					**$0.00**	**$749,812.17**
C023982						
5360	Franklin Square 115 kV Sub Upgrades	SUB #11 FRANKLIN SQUARE TRANS	90000077317	Franklin Sq Sub 115 kV Upgrades	$0.00	$571,477.41
C023982 Total					**$0.00**	**$571,477.41**
C024160						
5360	Reconductor G-185N	G185 115KV DRUMROCK SUB-WEST KINGS.	90000076224	G185N Reconductoring	$0.00	$3,456,148.41
5360	Reconductor G-185N	G185 115KV DRUMROCK SUB-WEST KINGS.	90000088985	ADSS Drumrock - Fibertech	$0.00	$140,391.08
5360	Reconductor G-185N	K189 115KV LINE DRUMROCK-KENT COUNT	90000085309	K189 Line OPGW	$0.00	$1,373,264.86
C024160 Total					**$0.00**	**$4,969,804.35**

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Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Total 107 Charges	Total 101 106 Charges
C024161						
5360	Upgrade Drumrock Substation.	SUB #14 DRUMROCK TRANS	10009967004	NEEWS PROJECT-DRUMROCK SUB 2 POLE R	$0.00	$0.00
5360	Upgrade Drumrock Substation.	SUB #14 DRUMROCK TRANS	90000076849	Drumrock 115kV Sub Upgrades	$0.00	$19,229,722.01
C024161 Total					**$0.00**	**$19,229,722.01**
C024164						
5360	Drumrock I-187 + J-188 drop upgrad	SUB #14 DRUMROCK TRANS	90000077315	Drumrock I187 + J188 Drop Upgrades	$0.00	$59,741.17
C024164 Total					**$0.00**	**$59,741.17**
C024167						
5360	Kent County 345-115 kV Sub Phase I	3310 34.5KV KENT CTY SUB-3304 U.S N	90000082013	3310 Line - Relocate @ Kent Cty.	$0.00	$88,054.36
5360	Kent County 345-115 kV Sub Phase I	3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	90000082028	3311 Line Relocate @ Kent Cty.	$0.00	$60,023.78
5360	Kent County 345-115 kV Sub Phase I	SUB #22 KENT COUNTY TRANS	90000076852	Expand 345/115kV Sub - Phase 1	$0.00	$39,309,474.97
C024167 Total					**$0.00**	**$39,457,553.11**
C024168						
5360	West Farnum 115 kV Sub Upgrades	WEST FARNUM SUB TRANS -- PTF	90000076844	West Farnum 115 kV Upgrades	$0.00	$8,702,483.44
C024168 Total					**$0.00**	**$8,702,483.44**
C024479						
5360	Move T-172 Line	T172 115KV WOONSOCKET SUB. NSM DRUM	90000076209	T172 Line Relocation	$0.00	$71,662,520.33
C024479 Total					**$0.00**	**$71,662,520.33**
C024483						
5360	T-172S Reconductor	T172 115KV WOONSOCKET SUB. NSM DRUM	90000076220	T172S Reconductoring	$0.00	$3,233,081.10
C024483 Total					**$0.00**	**$3,233,081.10**
C024799						
5360	New 345 kV line WF-CT/RI Border	328 LINE WEST FARNUM TO SHERMAN RD	90000093049	328 line modifications	$0.00	$173,676.20
5360	New 345 kV line WF-CT/RI Border	341 LN W FARNUM-RI/CT ST LN 345KV	90000076210	341 345kV Line	$0.00	$56,178,575.45
5360	New 345 kV line WF-CT/RI Border	341 LN W FARNUM-RI/CT ST LN 345KV	90000127535	RI Land-Interstate Reliability-ACOE	$0.00	$797,061.15
5360	New 345 kV line WF-CT/RI Border	347 LINE SHERMAN RD TO RI/CT STATE	90000112823	347 Line Realignment at Sherman Rd	$0.00	$2,287,815.07
5360	New 345 kV line WF-CT/RI Border	347 LINE SHERMAN RD TO RI/CT STATE	90000115930	347 line structure modifications	$0.00	$3,789,307.90
5360	New 345 kV line WF-CT/RI Border	B23 LINE WEST FARNUM TO NASONVILLE	90000085316	B23 Line Relocation at West Farnum	$0.00	$529,875.76
5360	New 345 kV line WF-CT/RI Border	B23 LINE WEST FARNUM TO NASONVILLE	90000115931	B23 line structure modifications	$0.00	$1,411,537.50
C024799 Total					**$0.00**	**$65,167,849.03**

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Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Total 107 Charges	Total 101 106 Charges
C028016						
5360	Tx I&M Repair Prgm Line Co5360.	H17 LINE WEST FARNUM TO FRANUM TO R	10010403673	H17 priority T3C Computapole inspec	$0.00	$3,248.22
5360	Tx I&M Repair Prgm Line Co5360.	S171 115KV WOONSOCKET SUB. NSM DRUM	10023093167	S171-Hartford Avenue to Ridgewood-1	$0.00	($40,044.47)
C028016 Total					**$0.00**	**($36,796.25)**
C029494						
5360	Work for NERC-CIP Cyber Security	SUB #22 KENT COUNTY TRANS	90000084988	Kent County #22 - NERC-CIP CYBER	$0.00	$10,302.75
C029494 Total					**$0.00**	**$10,302.75**
C029581						
5360	Pawtucket #1 Relay Addition	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	90000082641	Pawtucket #1 Relay	$0.00	$59,709.11
C029581 Total					**$0.00**	**$59,709.11**
C036419						
5360	332 West Farnum-Kent County ACR	332 LINE 345KV KENT CNTY - W. FARNU	90000102299	332 W Farnum-Kent County Refurb	$0.00	($21,480.09)
C036419 Total					**$0.00**	**($21,480.09)**
C036987						
5360	G-185S reconnductor project	G185 115KV DRUMROCK SUB-WEST KINGS.	90000104544	G-185S Reconductor Project	$0.00	($183,728.00)
C036987 Total					**$0.00**	**($183,728.00)**
C038962						
5360	Reconductor 328 line	328 LINE WEST FARNUM TO SHERMAN RD	90000107803	Reconductor 328 line	$0.00	$26,424,922.93
5360	Reconductor 328 line	333LINE OSP- SHERMAN RD 345KV LINE	90000112254	333 line realignment at Sherman Rd	$0.00	$1,259,607.94
5360	Reconductor 328 line	3361 LINE INTO SHERMAN RD. 345KV	90000112294	3361 line realignment at Sherman Rd	$0.00	$1,315,275.88
C038962 Total					**$0.00**	**$28,999,806.75**
C038967						
5360	W. Farnum 1713 circuit breaker.	RIVERSIDE SUB TRAN 13.8KV -- PTF	90000110164	Riverside Sub Relay Upgrades	$0.00	$1,070,861.27
5360	W. Farnum 1713 circuit breaker.	SUB #26 WOONSOCKT TRANS	90000110156	Woonsocket Relay Upgrades	$0.00	$1,205,868.21
5360	W. Farnum 1713 circuit breaker.	SUB #35 HARTFORD AVE	90000110161	Hartford Ave Relay Upgrades	$0.00	$1,192,399.63
5360	W. Farnum 1713 circuit breaker.	VALLEY SUB 13.8KV TRANS	90000122793	Install Mobile Sub at Valley	$0.00	$147,760.52
5360	W. Farnum 1713 circuit breaker.	WEST FARNUM SUB TRANS -- PTF	90000107810	W. Farnum 1713 circuit breaker	$0.00	$6,330,609.55
C038967 Total					**$0.00**	**$9,947,499.18**

CR Query Report
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Funding Project Company ID	Fp Description	Major Location	Work Order Number	Work Order Description	Total 107 Charges	Total 101 106 Charges
C041983						
5360	Shun Pike Sub - Tx Line Tap Phase 1	T172 115KV WOONSOCKET SUB. NSM DRUM	90000119412	Shun Pike Sub - Tx Line	$0.00	($49,484.03)
C041983 Total					**$0.00**	**($49,484.03)**
C047295						
5360	Asset Purchase for S171 RISE Tap	S-171S 115KV TAP - FPLE-RISEP PLANT	90000171729	Switch Upgrades S171S-T172S Taps	$0.00	$48,069.20
C047295 Total					**$0.00**	**$48,069.20**
CAP0049						
5360	Capital Overheads	COMPANY 5360 LEVEL ELECT DIST	99999000049	Capital Overheads.	$0.00	($61,175.18)
CAP0049 Total					**$0.00**	**($61,175.18)**
COS0002						
5360	Ocean St-Dist-Subs Blanket.	COMPANY 5360 LEVEL ELECT DIST	90000114706	Asset Scrub-Removal-Accntg Use Only	$0.00	$0.00
COS0002 Total					**$0.00**	**$0.00**
COS0004						
5360	Ocean St-Dist-Meter Blanket	MASS PLANT - RI (ELECT)	99000000000	Mtr Inst Blkt - Ocean State	$27,430.92	$0.00
COS0004 Total					**$27,430.92**	**$0.00**
CRCC102						
5360	New Bus - Res -RI.	MASS PLANT - RI (Gas)	90000174649	0 Canal St, Lot 37 & 38	$0.00	$0.00
CRCC102 Total					**$0.00**	**$0.00**
CZZ0049						
5360	RDV Work Delivery Alloc.	COMPANY 5360 LEVEL ELECT DIST	90000124079	Replaces CZZ049	$0.00	($265,166.76)
CZZ0049 Total					**$0.00**	**($265,166.76)**
					$27,430.92	**$560,379,327.00**

CRITERIA

CRITERIA
Company ID = 5360
Till Date = 201903

Narragansett NEEWS Summary June 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C003500						
5360	Tx Asset D/F Blanket Sub Co5360.	10015402024	Replace damaged auto-transfer switc	201906	$0.00	($5,204.24)
5360	Tx Asset D/F Blanket Sub Co5360.	10020037400	The PT blew on the #5 TRF[MxOrder -	201906	$0.00	($1,412.60)
C003500 Total					**$0.00**	**($6,616.84)**
C009531						
5360	Wood Pole Management - NECO	90000097957	S171N - Osmose replacement	201906	$0.00	($3,927.30)
C009531 Total					**$0.00**	**($3,927.30)**
C023960						
5360	Kent County 345-115 kV Sub Phase II	90000076855	Expand 345/115kV Sub - Phase 2	201906	$0.00	$21,569,315.33
5360	Kent County 345-115 kV Sub Phase II	90000115380	Add a 115 kV Breaker for 3T Transf	201906	$0.00	$505,067.93
C023960 Total					**$0.00**	**$22,074,383.26**
C023966						
5360	New 345 kV Line MA/RI Brd - W Farn	90000076203	Remove K11/L12 Lattice Towers	201906	$0.00	$0.00
5360	New 345 kV Line MA/RI Brd - W Farn	90000076205	366 345kV Line	201906	$0.00	$31,408,291.26
5360	New 345 kV Line MA/RI Brd - W Farn	90000087543	315 OPGW MA/RI to Riverside Jct	201906	$0.00	$1,419,713.12
5360	New 345 kV Line MA/RI Brd - W Farn	90000087547	315 OPGW Riverside Jct to W Farnum	201906	$0.00	$869,084.23
5360	New 345 kV Line MA/RI Brd - W Farn	90000149768	Q143 Line - Relocate Structure #220	201906	$0.00	$24,443.00
5360	New 345 kV Line MA/RI Brd - W Farn	90000153230	315 Line OPGW - NEA Payment	201906	$0.00	$204,715.62
C023966 Total					**$0.00**	**$33,926,247.23**
C023967						
5360	New 345 kV Line WFarnum-Kent County	90000076207	359 345kV Line	201906	$0.00	$88,006,528.25
5360	New 345 kV Line WFarnum-Kent County	90000079924	H17 Relocation @ West Farnum	201906	$0.00	$1,021,763.12
5360	New 345 kV Line WFarnum-Kent County	90000079925	332 Line Relocations for 359 Line	201906	$0.00	$10,337,362.17
5360	New 345 kV Line WFarnum-Kent County	90000085312	G185S Line Relocation Kent County	201906	$0.00	$957,969.05
5360	New 345 kV Line WFarnum-Kent County	90000085321	L190 Line Relocation at Kent County	201906	$0.00	$1,011,724.65
C023967 Total					**$0.00**	**$101,335,347.24**
C023969						
5360	Move S-171 Line.	90000076208	S171N Relocate and Reconductor	201906	$0.00	$55,326,505.82
C023969 Total					**$0.00**	**$55,326,505.82**
C023972						
5360	WFarnum 345 kV Sub Expansion	90000076846	West Farnum 345 kV Sub Expansion	201906	$0.00	$53,633,847.92

Narragansett NEEWS Summary June 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C023972						
5360	WFarnum 345 kV Sub Expansion	90000109451	Sherman Rd. 328 Relay Upgrades	201906	$0.00	$224,535.62
5360	WFarnum 345 kV Sub Expansion	90000115677	Washington Sub Z2 Clearing Time Red	201906	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	90000115678	Brayton Pt Sub Z2 Clearing Time Red	201906	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	90000156567	WestFarnum#17Panel Circuit Breakers	201906	$0.00	$0.00
C023972 Total					**$0.00**	**$53,858,383.54**
C023973						
5360	Sherman Road 345 kV Sub Upgrade	90000076848	Upgrade 345 kV Substation	201906	$0.00	$26,706,648.23
C023973 Total					**$0.00**	**$26,706,648.23**
C023974						
5360	S-171S Reconductor	90000076216	S171S Reconductoring	201906	$0.00	$3,543,423.74
C023974 Total					**$0.00**	**$3,543,423.74**
C023975						
5360	Hartford Ave 115 kV Sub Upgrades	90000076851	Upgrade S171S and T172S Line Pos.	201906	$0.00	$7,591,168.05
5360	Hartford Ave 115 kV Sub Upgrades	90000129722	Add work to Upgr S171S,T172S Line P	201906	$0.00	$49,179.60
C023975 Total					**$0.00**	**$7,640,347.65**
C023979						
5360	Reconductor T7 in RI	90000075968	T7 Reconductoring (RI)	201906	$0.00	$3,726,983.63
C023979 Total					**$0.00**	**$3,726,983.63**
C023980						
5360	Pawtucket Upgrades	90000077316	Pawtucket #1 Sub 115 kV Upgrades	201906	$0.00	$749,812.17
C023980 Total					**$0.00**	**$749,812.17**
C023982						
5360	Franklin Square 115 kV Sub Upgrades	90000077317	Franklin Sq Sub 115 kV Upgrades	201906	$0.00	$571,477.41
C023982 Total					**$0.00**	**$571,477.41**
C024160						
5360	Reconductor G-185N	90000076224	G185N Reconductoring	201906	$0.00	$3,456,148.41
5360	Reconductor G-185N	90000085309	K189 Line OPGW	201906	$0.00	$1,373,264.86
5360	Reconductor G-185N	90000088985	ADSS Drumrock - Fibertech	201906	$0.00	$140,391.08
C024160 Total					**$0.00**	**$4,969,804.35**

Narragansett NEEWS Summary June 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C024161						
5360	Upgrade Drumrock Substation.	10009967004	NEEWS PROJECT-DRUMROCK SUB 2 POLE R	201906	$0.00	$0.00
5360	Upgrade Drumrock Substation.	90000076849	Drumrock 115kV Sub Upgrades	201906	$0.00	$19,229,722.01
C024161 Total					**$0.00**	**$19,229,722.01**
C024164						
5360	Drumrock I-187 + J-188 drop upgrad	90000077315	Drumrock I187 + J188 Drop Upgrades	201906	$0.00	$59,741.17
C024164 Total					**$0.00**	**$59,741.17**
C024167						
5360	Kent County 345-115 kV Sub Phase I	90000076852	Expand 345/115kV Sub - Phase 1	201906	$0.00	$39,309,474.97
5360	Kent County 345-115 kV Sub Phase I	90000082013	3310 Line - Relocate @ Kent Cty.	201906	$0.00	$88,054.36
5360	Kent County 345-115 kV Sub Phase I	90000082028	3311 Line Relocate @ Kent Cty.	201906	$0.00	$60,023.78
C024167 Total					**$0.00**	**$39,457,553.11**
C024168						
5360	West Farnum 115 kV Sub Upgrades	90000076844	West Farnum 115 kV Upgrades	201906	$0.00	$8,702,483.44
C024168 Total					**$0.00**	**$8,702,483.44**
C024479						
5360	Move T-172 Line	90000076209	T172 Line Relocation	201906	$0.00	$71,662,520.33
C024479 Total					**$0.00**	**$71,662,520.33**
C024483						
5360	T-172S Reconductor	90000076220	T172S Reconductoring	201906	$0.00	$3,233,081.10
C024483 Total					**$0.00**	**$3,233,081.10**
C024799						
5360	New 345 kV line WF-CT/RI Border	90000076210	341 345kV Line	201906	$0.00	$56,178,575.45
5360	New 345 kV line WF-CT/RI Border	90000085316	B23 Line Relocation at West Farnum	201906	$0.00	$529,875.76
5360	New 345 kV line WF-CT/RI Border	90000093049	328 line modifications	201906	$0.00	$173,676.20
5360	New 345 kV line WF-CT/RI Border	90000112823	347 Line Realignment at Sherman Rd	201906	$0.00	$2,287,815.07
5360	New 345 kV line WF-CT/RI Border	90000115930	347 line structure modifications	201906	$0.00	$3,789,307.90
5360	New 345 kV line WF-CT/RI Border	90000115931	B23 line structure modifications	201906	$0.00	$1,411,537.50
5360	New 345 kV line WF-CT/RI Border	90000127535	RI Land-Interstate Reliability-ACOE	201906	$0.00	$797,061.15
C024799 Total					**$0.00**	**$65,167,849.03**

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National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C028016						
5360	Tx I&M Repair Prgm Line Co5360.	10010403673	H17 priority T3C Computapole inspec	201906	$0.00	$3,248.22
5360	Tx I&M Repair Prgm Line Co5360.	10023093167	S171-Hartford Avenue to Ridgewood-1	201906	$1,124.33	($40,044.47)
C028016 Total					**$1,124.33**	**($36,796.25)**
C029494						
5360	Work for NERC-CIP Cyber Security	90000084988	Kent County #22 - NERC-CIP CYBER	201906	$0.00	$10,302.75
C029494 Total					**$0.00**	**$10,302.75**
C029581						
5360	Pawtucket #1 Relay Addition	90000082641	Pawtucket #1 Relay	201906	$0.00	$59,709.11
C029581 Total					**$0.00**	**$59,709.11**
C036419						
5360	332 West Farnum-Kent County ACR	90000102299	332 W Farnum-Kent County Refurb	201906	$0.00	($21,480.09)
C036419 Total					**$0.00**	**($21,480.09)**
C036987						
5360	G-185S reconnductor project	90000104544	G-185S Reconductor Project	201906	$0.00	($183,728.00)
C036987 Total					**$0.00**	**($183,728.00)**
C038962						
5360	Reconductor 328 line	90000107803	Reconductor 328 line	201906	$0.00	$26,424,922.93
5360	Reconductor 328 line	90000112254	333 line realignment at Sherman Rd	201906	$0.00	$1,259,607.94
5360	Reconductor 328 line	90000112294	3361 line realignment at Sherman Rd	201906	$0.00	$1,315,275.88
C038962 Total					**$0.00**	**$28,999,806.75**
C038967						
5360	W. Farnum 1713 circuit breaker.	90000107810	W. Farnum 1713 circuit breaker	201906	$0.00	$6,330,609.55
5360	W. Farnum 1713 circuit breaker.	90000110156	Woonsocket Relay Upgrades	201906	$0.00	$1,205,868.21
5360	W. Farnum 1713 circuit breaker.	90000110161	Hartford Ave Relay Upgrades	201906	$0.00	$1,192,399.63
5360	W. Farnum 1713 circuit breaker.	90000110164	Riverside Sub Relay Upgrades	201906	$0.00	$1,070,861.27
5360	W. Farnum 1713 circuit breaker.	90000122793	Install Mobile Sub at Valley	201906	$0.00	$147,760.52
C038967 Total					**$0.00**	**$9,947,499.18**

Narragansett NEEWS Summary June 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C041983						
5360	Shun Pike Sub - Tx Line Tap Phase 1	90000119412	Shun Pike Sub - Tx Line	201906	$0.00	($49,484.03)
C041983 Total					**$0.00**	**($49,484.03)**
C047295						
5360	Asset Purchase for S171 RISE Tap	90000171729	Switch Upgrades S171S-T172S Taps	201906	$0.00	$48,069.20
C047295 Total					**$0.00**	**$48,069.20**
C054431						
5360	S171/T172 Woonsocket-W.Farnum ACR	90000161992	S171/T172 Polarm Repl ACR	201906	$0.00	($86,258.20)
C054431 Total					**$0.00**	**($86,258.20)**
CAP0049						
5360	Capital Overheads	99999000049	Capital Overheads.	201906	$0.00	($61,175.18)
CAP0049 Total					**$0.00**	**($61,175.18)**
COS0002						
5360	Ocean St-Dist-Subs Blanket.	90000114706	Asset Scrub-Removal-Accntg Use Only	201906	$0.00	$0.00
COS0002 Total					**$0.00**	**$0.00**
COS0004						
5360	Ocean St-Dist-Meter Blanket	99000000000	Mtr Inst Blkt - Ocean State	201906	$17,718.08	$0.00
COS0004 Total					**$17,718.08**	**$0.00**
CRCC102						
5360	New Bus - Res -RI.	90000174649	0 Canal St, Lot 37 & 38	201906	$0.00	$0.00
CRCC102 Total					**$0.00**	**$0.00**
CZZ0049						
5360	RDV Work Delivery Alloc.	90000124079	Replaces CZZ049	201906	$0.00	($265,166.76)
CZZ0049 Total					**$0.00**	**($265,166.76)**
					$18,842.41	**$560,293,068.80**

CRITERIA

CRITERIA
Company ID = 5360
Till Date = 201906

Narragansett NEEWS Summary September 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C003500						
5360	Tx Asset D/F Blanket Sub Co5360.	10015402024	Replace damaged auto-transfer switc	201909	$0.00	($5,204.24)
5360	Tx Asset D/F Blanket Sub Co5360.	10020037400	The PT blew on the #5 TRF[MxOrder -	201909	$0.00	($1,412.60)
C003500 Total					**$0.00**	**($6,616.84)**
C009531						
5360	Wood Pole Management - NECO	90000097957	S171N - Osmose replacement	201909	$0.00	($3,927.30)
C009531 Total					**$0.00**	**($3,927.30)**
C023960						
5360	Kent County 345-115 kV Sub Phase II	90000076855	Expand 345/115kV Sub - Phase 2	201909	$0.00	$21,569,315.33
5360	Kent County 345-115 kV Sub Phase II	90000115380	Add a 115 kV Breaker for 3T Transf	201909	$0.00	$505,067.93
C023960 Total					**$0.00**	**$22,074,383.26**
C023966						
5360	New 345 kV Line MA/RI Brd - W Farn	90000076203	Remove K11/L12 Lattice Towers	201909	$0.00	$0.00
5360	New 345 kV Line MA/RI Brd - W Farn	90000076205	366 345kV Line	201909	$0.00	$31,408,291.26
5360	New 345 kV Line MA/RI Brd - W Farn	90000087543	315 OPGW MA/RI to Riverside Jct	201909	$0.00	$1,419,713.12
5360	New 345 kV Line MA/RI Brd - W Farn	90000087547	315 OPGW Riverside Jct to W Farnum	201909	$0.00	$869,084.23
5360	New 345 kV Line MA/RI Brd - W Farn	90000149768	Q143 Line - Relocate Structure #220	201909	$0.00	$24,443.00
5360	New 345 kV Line MA/RI Brd - W Farn	90000153230	315 Line OPGW - NEA Payment	201909	$0.00	$204,715.62
C023966 Total					**$0.00**	**$33,926,247.23**
C023967						
5360	New 345 kV Line WFarnum-Kent County	90000076207	359 345kV Line	201909	$0.00	$88,006,528.25
5360	New 345 kV Line WFarnum-Kent County	90000079924	H17 Relocation @ West Farnum	201909	$0.00	$1,021,763.12
5360	New 345 kV Line WFarnum-Kent County	90000079925	332 Line Relocations for 359 Line	201909	$0.00	$10,337,362.17
5360	New 345 kV Line WFarnum-Kent County	90000085312	G185S Line Relocation Kent County	201909	$0.00	$957,969.05
5360	New 345 kV Line WFarnum-Kent County	90000085321	L190 Line Relocation at Kent County	201909	$0.00	$1,011,724.65
C023967 Total					**$0.00**	**$101,335,347.24**
C023969						
5360	Move S-171 Line.	90000076208	S171N Relocate and Reconductor	201909	$0.00	$55,326,505.82
C023969 Total					**$0.00**	**$55,326,505.82**
C023972						
5360	WFarnum 345 kV Sub Expansion	90000076846	West Farnum 345 kV Sub Expansion	201909	$0.00	$53,633,847.92

Narragansett NEEWS Summary September 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C023972						
5360	WFarnum 345 kV Sub Expansion	90000109451	Sherman Rd. 328 Relay Upgrades	201909	$0.00	$224,535.62
5360	WFarnum 345 kV Sub Expansion	90000115677	Washington Sub Z2 Clearing Time Red	201909	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	90000115678	Brayton Pt Sub Z2 Clearing Time Red	201909	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	90000156567	WestFarnum#17Panel Circuit Breakers	201909	$0.00	$0.00
C023972 Total					**$0.00**	**$53,858,383.54**
C023973						
5360	Sherman Road 345 kV Sub Upgrade	90000076848	Upgrade 345 kV Substation	201909	$0.00	$26,706,648.23
C023973 Total					**$0.00**	**$26,706,648.23**
C023974						
5360	S-171S Reconductor	90000076216	S171S Reconductoring	201909	$0.00	$3,543,423.74
C023974 Total					**$0.00**	**$3,543,423.74**
C023975						
5360	Hartford Ave 115 kV Sub Upgrades	90000076851	Upgrade S171S and T172S Line Pos.	201909	$0.00	$7,591,168.05
5360	Hartford Ave 115 kV Sub Upgrades	90000129722	Add work to Upgr S171S,T172S Line P	201909	$0.00	$49,179.60
C023975 Total					**$0.00**	**$7,640,347.65**
C023979						
5360	Reconductor T7 in RI	90000075968	T7 Reconductoring (RI)	201909	$0.00	$3,726,983.63
C023979 Total					**$0.00**	**$3,726,983.63**
C023980						
5360	Pawtucket Upgrades	90000077316	Pawtucket #1 Sub 115 kV Upgrades	201909	$0.00	$749,812.17
C023980 Total					**$0.00**	**$749,812.17**
C023982						
5360	Franklin Square 115 kV Sub Upgrades	90000077317	Franklin Sq Sub 115 kV Upgrades	201909	$0.00	$571,477.41
C023982 Total					**$0.00**	**$571,477.41**
C024160						
5360	Reconductor G-185N	90000076224	G185N Reconductoring	201909	$0.00	$3,456,148.41
5360	Reconductor G-185N	90000085309	K189 Line OPGW	201909	$0.00	$1,373,264.86
5360	Reconductor G-185N	90000088985	ADSS Drumrock - Fibertech	201909	$0.00	$140,391.08
C024160 Total					**$0.00**	**$4,969,804.35**

Narragansett NEEWS Summary September 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C024161						
5360	Upgrade Drumrock Substation.	10009967004	NEEWS PROJECT-DRUMROCK SUB 2 POLE R	201909	$0.00	$0.00
5360	Upgrade Drumrock Substation.	90000076849	Drumrock 115kV Sub Upgrades	201909	$0.00	$19,229,722.01
C024161 Total					**$0.00**	**$19,229,722.01**
C024164						
5360	Drumrock I-187 + J-188 drop upgrad	90000077315	Drumrock I187 + J188 Drop Upgrades	201909	$0.00	$59,741.17
C024164 Total					**$0.00**	**$59,741.17**
C024167						
5360	Kent County 345-115 kV Sub Phase I	90000076852	Expand 345/115kV Sub - Phase 1	201909	$0.00	$39,309,474.97
5360	Kent County 345-115 kV Sub Phase I	90000082013	3310 Line - Relocate @ Kent Cty.	201909	$0.00	$88,054.36
5360	Kent County 345-115 kV Sub Phase I	90000082028	3311 Line Relocate @ Kent Cty.	201909	$0.00	$60,023.78
C024167 Total					**$0.00**	**$39,457,553.11**
C024168						
5360	West Farnum 115 kV Sub Upgrades	90000076844	West Farnum 115 kV Upgrades	201909	$0.00	$8,702,483.44
C024168 Total					**$0.00**	**$8,702,483.44**
C024479						
5360	Move T-172 Line	90000076209	T172 Line Relocation	201909	$0.00	$71,662,520.33
C024479 Total					**$0.00**	**$71,662,520.33**
C024483						
5360	T-172S Reconductor	90000076220	T172S Reconductoring	201909	$0.00	$3,233,081.10
C024483 Total					**$0.00**	**$3,233,081.10**
C024799						
5360	New 345 kV line WF-CT/RI Border	90000076210	341 345kV Line	201909	$0.00	$56,178,575.45
5360	New 345 kV line WF-CT/RI Border	90000085316	B23 Line Relocation at West Farnum	201909	$0.00	$529,875.76
5360	New 345 kV line WF-CT/RI Border	90000093049	328 line modifications	201909	$0.00	$173,676.20
5360	New 345 kV line WF-CT/RI Border	90000112823	347 Line Realignment at Sherman Rd	201909	$0.00	$2,287,815.07
5360	New 345 kV line WF-CT/RI Border	90000115930	347 line structure modifications	201909	$0.00	$3,789,307.90
5360	New 345 kV line WF-CT/RI Border	90000115931	B23 line structure modifications	201909	$0.00	$1,411,537.50
5360	New 345 kV line WF-CT/RI Border	90000127535	RI Land-Interstate Reliability-ACOE	201909	$0.00	$797,061.15
C024799 Total					**$0.00**	**$65,167,849.03**

Narragansett NEEWS Summary September 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C028016						
5360	Tx I&M Repair Prgm Line Co5360.	10010403673	H17 priority T3C Computapole inspec	201909	$0.00	$3,248.22
5360	Tx I&M Repair Prgm Line Co5360.	10023093167	S171-Hartford Avenue to Ridgewood-1	201909	$1,124.33	($40,044.47)
C028016 Total					**$1,124.33**	**($36,796.25)**
C029494						
5360	Work for NERC-CIP Cyber Security	90000084988	Kent County #22 - NERC-CIP CYBER	201909	$0.00	$10,302.75
C029494 Total					**$0.00**	**$10,302.75**
C029581						
5360	Pawtucket #1 Relay Addition	90000082641	Pawtucket #1 Relay	201909	$0.00	$59,709.11
C029581 Total					**$0.00**	**$59,709.11**
C031696						
5360	New London Ave - Tap T-172S	90000092275	Tap off T-172S	201909	$0.00	($237,979.16)
5360	New London Ave - Tap T-172S	90000140986	New London Ave S171S Work	201909	$0.00	($181,782.36)
C031696 Total					**$0.00**	**($419,761.52)**
C036419						
5360	332 West Farnum-Kent County ACR	90000102299	332 W Farnum-Kent County Refurb	201909	$0.00	($21,480.09)
C036419 Total					**$0.00**	**($21,480.09)**
C036987						
5360	G-185S reconnductor project	90000104544	G-185S Reconductor Project	201909	$0.00	($183,728.00)
C036987 Total					**$0.00**	**($183,728.00)**
C038962						
5360	Reconductor 328 line	90000107803	Reconductor 328 line	201909	$0.00	$26,424,922.93
5360	Reconductor 328 line	90000112254	333 line realignment at Sherman Rd	201909	$0.00	$1,259,607.94
5360	Reconductor 328 line	90000112294	3361 line realignment at Sherman Rd	201909	$0.00	$1,315,275.88
C038962 Total					**$0.00**	**$28,999,806.75**
C038967						
5360	W. Farnum 1713 circuit breaker.	90000107810	W. Farnum 1713 circuit breaker	201909	$0.00	$6,330,609.55
5360	W. Farnum 1713 circuit breaker.	90000110156	Woonsocket Relay Upgrades	201909	$0.00	$1,205,868.21
5360	W. Farnum 1713 circuit breaker.	90000110161	Hartford Ave Relay Upgrades	201909	$0.00	$1,192,399.63
5360	W. Farnum 1713 circuit breaker.	90000110164	Riverside Sub Relay Upgrades	201909	$0.00	$1,070,861.27

Narragansett NEEWS Summary September 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C038967						
5360	W. Farnum 1713 circuit breaker.	90000122793	Install Mobile Sub at Valley	201909	$0.00	$147,760.52
C038967 Total					**$0.00**	**$9,947,499.18**
C041983						
5360	Shun Pike Sub - Tx Line Tap Phase 1	90000119412	Shun Pike Sub - Tx Line	201909	$0.00	($49,484.03)
C041983 Total					**$0.00**	**($49,484.03)**
C047295						
5360	Asset Purchase for S171 RISE Tap	90000171729	Switch Upgrades S171S-T172S Taps	201909	$0.00	$48,069.20
C047295 Total					**$0.00**	**$48,069.20**
C054431						
5360	S171/T172 Woonsocket-W.Farnum ACR	90000161992	S171/T172 Polarm Repl ACR	201909	$0.00	($86,258.20)
C054431 Total					**$0.00**	**($86,258.20)**
CAP0049						
5360	Capital Overheads	99999000049	Capital Overheads.	201909	$0.00	($61,175.18)
CAP0049 Total					**$0.00**	**($61,175.18)**
COS0002						
5360	Ocean St-Dist-Subs Blanket.	90000114706	Asset Scrub-Removal-Accntg Use Only	201909	$0.00	$0.00
COS0002 Total					**$0.00**	**$0.00**
COS0004						
5360	Ocean St-Dist-Meter Blanket	99000000000	Mtr Inst Blkt - Ocean State	201909	$7,791.22	$0.00
COS0004 Total					**$7,791.22**	**$0.00**
CRCC102						
5360	New Bus - Res -RI.	90000174649	0 Canal St, Lot 37 & 38	201909	$0.00	$0.00
CRCC102 Total					**$0.00**	**$0.00**

Narragansett NEEWS Summary September 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
CZZ0049						
5360	RDV Work Delivery Alloc.	90000124079	Replaces CZZ049	201909	$0.00	($265,166.76)
CZZ0049 Total					**$0.00**	**($265,166.76)**
					$8,915.55	**$559,873,307.28**

CRITERIA

CRITERIA
Company ID = 5360
Till Date = 201909

Narragansett Electric Company NEEWS Summary December 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C003500						
5360	Tx Asset D/F Blanket Sub Co5360.	10015402024	Replace damaged auto-transfer switc	201912	$0.00	($5,204.24)
5360	Tx Asset D/F Blanket Sub Co5360.	10020037400	The PT blew on the #5 TRF[MxOrder -	201912	$0.00	($1,412.60)
C003500 Total					**$0.00**	**($6,616.84)**
C009531						
5360	Wood Pole Management - NECO	90000097957	S171N - Osmose replacement	201912	$0.00	($3,927.30)
C009531 Total					**$0.00**	**($3,927.30)**
C023960						
5360	Kent County 345-115 kV Sub Phase II	90000076855	Expand 345/115kV Sub - Phase 2	201912	$0.00	$21,569,315.33
5360	Kent County 345-115 kV Sub Phase II	90000115380	Add a 115 kV Breaker for 3T Transf	201912	$0.00	$505,067.93
C023960 Total					**$0.00**	**$22,074,383.26**
C023966						
5360	New 345 kV Line MA/RI Brd - W Farn	90000076203	Remove K11/L12 Lattice Towers	201912	$0.00	$0.00
5360	New 345 kV Line MA/RI Brd - W Farn	90000076205	366 345kV Line	201912	$0.00	$31,408,291.26
5360	New 345 kV Line MA/RI Brd - W Farn	90000087543	315 OPGW MA/RI to Riverside Jct	201912	$0.00	$1,419,713.12
5360	New 345 kV Line MA/RI Brd - W Farn	90000087547	315 OPGW Riverside Jct to W Farnum	201912	$0.00	$869,084.23
5360	New 345 kV Line MA/RI Brd - W Farn	90000149768	Q143 Line - Relocate Structure #220	201912	$0.00	$24,443.00
5360	New 345 kV Line MA/RI Brd - W Farn	90000153230	315 Line OPGW - NEA Payment	201912	$0.00	$204,715.62
C023966 Total					**$0.00**	**$33,926,247.23**
C023967						
5360	New 345 kV Line WFarnum-Kent County	90000076207	359 345kV Line	201912	$0.00	$88,006,528.25
5360	New 345 kV Line WFarnum-Kent County	90000079924	H17 Relocation @ West Farnum	201912	$0.00	$1,021,763.12
5360	New 345 kV Line WFarnum-Kent County	90000079925	332 Line Relocations for 359 Line	201912	$0.00	$10,337,362.17
5360	New 345 kV Line WFarnum-Kent County	90000085312	G185S Line Relocation Kent County	201912	$0.00	$957,969.05
5360	New 345 kV Line WFarnum-Kent County	90000085321	L190 Line Relocation at Kent County	201912	$0.00	$1,011,724.65
C023967 Total					**$0.00**	**$101,335,347.24**
C023969						
5360	Move S-171 Line.	90000076208	S171N Relocate and Reconductor	201912	$0.00	$55,326,505.82
C023969 Total					**$0.00**	**$55,326,505.82**
C023972						
5360	WFarnum 345 kV Sub Expansion	90000076846	West Farnum 345 kV Sub Expansion	201912	$0.00	$53,633,847.92

Narragansett Electric Company NEEWS Summary December 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C023972						
5360	WFarnum 345 kV Sub Expansion	90000109451	Sherman Rd. 328 Relay Upgrades	201912	$0.00	$224,535.62
5360	WFarnum 345 kV Sub Expansion	90000115677	Washington Sub Z2 Clearing Time Red	201912	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	90000115678	Brayton Pt Sub Z2 Clearing Time Red	201912	$0.00	$0.00
5360	WFarnum 345 kV Sub Expansion	90000156567	WestFarnum#17Panel Circuit Breakers	201912	$0.00	$0.00
C023972 Total					**$0.00**	**$53,858,383.54**
C023973						
5360	Sherman Road 345 kV Sub Upgrade	90000076848	Upgrade 345 kV Substation	201912	$0.00	$26,706,648.23
C023973 Total					**$0.00**	**$26,706,648.23**
C023974						
5360	S-171S Reconductor	90000076216	S171S Reconductoring	201912	$0.00	$3,543,423.74
C023974 Total					**$0.00**	**$3,543,423.74**
C023975						
5360	Hartford Ave 115 kV Sub Upgrades	90000076851	Upgrade S171S and T172S Line Pos.	201912	$0.00	$7,591,168.05
5360	Hartford Ave 115 kV Sub Upgrades	90000129722	Add work to Upgr S171S,T172S Line P	201912	$0.00	$49,179.60
C023975 Total					**$0.00**	**$7,640,347.65**
C023979						
5360	Reconductor T7 in RI	90000075968	T7 Reconductoring (RI)	201912	$0.00	$3,726,983.63
C023979 Total					**$0.00**	**$3,726,983.63**
C023980						
5360	Pawtucket Upgrades	90000077316	Pawtucket #1 Sub 115 kV Upgrades	201912	$0.00	$749,812.17
C023980 Total					**$0.00**	**$749,812.17**
C023982						
5360	Franklin Square 115 kV Sub Upgrades	90000077317	Franklin Sq Sub 115 kV Upgrades	201912	$0.00	$571,477.41
C023982 Total					**$0.00**	**$571,477.41**
C024160						
5360	Reconductor G-185N	90000076224	G185N Reconductoring	201912	$0.00	$3,456,148.41
5360	Reconductor G-185N	90000085309	K189 Line OPGW	201912	$0.00	$1,373,264.86
5360	Reconductor G-185N	90000088985	ADSS Drumrock - Fibertech	201912	$0.00	$140,391.08
C024160 Total					**$0.00**	**$4,969,804.35**

Narragansett Electric Company NEEWS Summary December 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C024161						
5360	Upgrade Drumrock Substation.	10009967004	NEEWS PROJECT-DRUMROCK SUB 2 POLE R	201912	$0.00	$0.00
5360	Upgrade Drumrock Substation.	90000076849	Drumrock 115kV Sub Upgrades	201912	$0.00	$19,229,722.01
C024161 Total					**$0.00**	**$19,229,722.01**
C024164						
5360	Drumrock I-187 + J-188 drop upgrad	90000077315	Drumrock I187 + J188 Drop Upgrades	201912	$0.00	$59,741.17
C024164 Total					**$0.00**	**$59,741.17**
C024167						
5360	Kent County 345-115 kV Sub Phase I	90000076852	Expand 345/115kV Sub - Phase 1	201912	$0.00	$39,309,474.97
5360	Kent County 345-115 kV Sub Phase I	90000082013	3310 Line - Relocate @ Kent Cty.	201912	$0.00	$88,054.36
5360	Kent County 345-115 kV Sub Phase I	90000082028	3311 Line Relocate @ Kent Cty.	201912	$0.00	$60,023.78
C024167 Total					**$0.00**	**$39,457,553.11**
C024168						
5360	West Farnum 115 kV Sub Upgrades	90000076844	West Farnum 115 kV Upgrades	201912	$0.00	$8,702,483.44
C024168 Total					**$0.00**	**$8,702,483.44**
C024479						
5360	Move T-172 Line	90000076209	T172 Line Relocation	201912	$0.00	$71,662,520.33
C024479 Total					**$0.00**	**$71,662,520.33**
C024483						
5360	T-172S Reconductor	90000076220	T172S Reconductoring	201912	$0.00	$3,233,081.10
C024483 Total					**$0.00**	**$3,233,081.10**
C024799						
5360	New 345 kV line WF-CT/RI Border	90000076210	341 345kV Line	201912	$0.00	$56,178,575.45
5360	New 345 kV line WF-CT/RI Border	90000085316	B23 Line Relocation at West Farnum	201912	$0.00	$529,875.76
5360	New 345 kV line WF-CT/RI Border	90000093049	328 line modifications	201912	$0.00	$173,676.20
5360	New 345 kV line WF-CT/RI Border	90000112823	347 Line Realignment at Sherman Rd	201912	$0.00	$2,287,815.07
5360	New 345 kV line WF-CT/RI Border	90000115930	347 line structure modifications	201912	$0.00	$3,789,307.90
5360	New 345 kV line WF-CT/RI Border	90000115931	B23 line structure modifications	201912	$0.00	$1,411,537.50
5360	New 345 kV line WF-CT/RI Border	90000127535	RI Land-Interstate Reliability-ACOE	201912	$0.00	$797,061.15
C024799 Total					**$0.00**	**$65,167,849.03**

Narragansett Electric Company NEEWS Summary December 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C028016						
5360	Tx I&M Repair Prgm Line Co5360.	10010403673	H17 priority T3C Computapole inspec	201912	$0.00	$3,248.22
5360	Tx I&M Repair Prgm Line Co5360.	10023093167	S171-Hartford Avenue to Ridgewood-1	201912	$0.00	($40,044.47)
C028016 Total					**$0.00**	**($36,796.25)**
C029494						
5360	Work for NERC-CIP Cyber Security	90000084988	Kent County #22 - NERC-CIP CYBER	201912	$0.00	$10,302.75
C029494 Total					**$0.00**	**$10,302.75**
C029581						
5360	Pawtucket #1 Relay Addition	90000082641	Pawtucket #1 Relay	201912	$0.00	$59,709.11
C029581 Total					**$0.00**	**$59,709.11**
C031696						
5360	New London Ave - Tap T-172S	90000092275	Tap off T-172S	201912	$0.00	($237,979.16)
5360	New London Ave - Tap T-172S	90000140986	New London Ave S171S Work	201912	$0.00	($181,782.36)
C031696 Total					**$0.00**	**($419,761.52)**
C036419						
5360	332 West Farnum-Kent County ACR	90000102299	332 W Farnum-Kent County Refurb	201912	$0.00	($21,480.09)
C036419 Total					**$0.00**	**($21,480.09)**
C036987						
5360	G-185S reconnductor project	90000104544	G-185S Reconductor Project	201912	$0.00	($183,728.00)
C036987 Total					**$0.00**	**($183,728.00)**
C038962						
5360	Reconductor 328 line	90000107803	Reconductor 328 line	201912	$0.00	$26,424,922.93
5360	Reconductor 328 line	90000112254	333 line realignment at Sherman Rd	201912	$0.00	$1,259,607.94
5360	Reconductor 328 line	90000112294	3361 line realignment at Sherman Rd	201912	$0.00	$1,315,275.88
C038962 Total					**$0.00**	**$28,999,806.75**
C038967						
5360	W. Farnum 1713 circuit breaker.	90000107810	W. Farnum 1713 circuit breaker	201912	$0.00	$6,330,609.55
5360	W. Farnum 1713 circuit breaker.	90000110156	Woonsocket Relay Upgrades	201912	$0.00	$1,205,868.21
5360	W. Farnum 1713 circuit breaker.	90000110161	Hartford Ave Relay Upgrades	201912	$0.00	$1,192,399.63
5360	W. Farnum 1713 circuit breaker.	90000110164	Riverside Sub Relay Upgrades	201912	$0.00	$1,070,861.27

Narragansett Electric Company NEEWS Summary December 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
C038967						
5360	W. Farnum 1713 circuit breaker.	90000122793	Install Mobile Sub at Valley	201912	$0.00	$147,760.52
C038967 Total					**$0.00**	**$9,947,499.18**
C041983						
5360	Shun Pike Sub - Tx Line Tap Phase 1	90000119412	Shun Pike Sub - Tx Line	201912	$0.00	($49,484.03)
C041983 Total					**$0.00**	**($49,484.03)**
C047295						
5360	Asset Purchase for S171 RISE Tap	90000171729	Switch Upgrades S171S-T172S Taps	201912	$0.00	$48,069.20
C047295 Total					**$0.00**	**$48,069.20**
C054431						
5360	S171/T172 Woonsocket-W.Farnum ACR	90000161992	S171/T172 Polarm Repl ACR	201912	$0.00	($86,258.20)
C054431 Total					**$0.00**	**($86,258.20)**
C058300						
5360	Tx Asset Rplmt Blanket Line Co5360	90000194142	West Cranston Tx Repl Tline work	201912	$0.00	($13,970.26)
C058300 Total					**$0.00**	**($13,970.26)**
C077092						
5360	Woonsocket Sub T Line Reconfig	90000183870	T-line Reconfig at Woonsocket	201912	$8,652.28	($32,858.20)
C077092 Total					**$8,652.28**	**($32,858.20)**
CAP0049						
5360	Capital Overheads	99999000049	Capital Overheads.	201912	$0.00	($61,175.18)
CAP0049 Total					**$0.00**	**($61,175.18)**
COS0002						
5360	Ocean St-Dist-Subs Blanket.	90000114706	Asset Scrub-Removal-Accntg Use Only	201912	$0.00	$0.00
COS0002 Total					**$0.00**	**$0.00**
COS0004						
5360	Ocean St-Dist-Meter Blanket	99000000000	Mtr Inst Blkt - Ocean State	201912	$1,564.19	$0.00
COS0004 Total					**$1,564.19**	**$0.00**

Narragansett Electric Company NEEWS Summary December 2019
National Grid

Funding Project Company ID	Fp Description	Work Order Number	Work Order Description	Till Date	Total 107 Charges	Total 101 106 Charges
CRCC102						
5360	New Bus - Res -RI.	90000174649	0 Canal St, Lot 37 & 38	201912	$0.00	$0.00
CRCC102 Total					**$0.00**	**$0.00**
CZZ0049						
5360	RDV Work Delivery Alloc.	90000124079	Replaces CZZ049	201912	$0.00	($265,166.76)
CZZ0049 Total					**$0.00**	**($265,166.76)**
					$10,216.47	**$559,826,478.82**

CRITERIA

CRITERIA

Company ID = 5360
Till Date = 201912

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2018

Period Ending: 2018/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
	COMPANY 5360 LEVEL TRANSM	0.00	0.00	303,173.00	0.00	0.00	0.00	0.00	0.00	0.00	303,172.66
	COMPANY 5360 LEVEL ELECT DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AL1	WASHINGTON SUB 13.8KV TRANS	1,000.00	0.00	557,153.00	0.00	0.00	0.00	0.00	0.00	0.00	558,153.14
CU1	STAPLES SUB TRANS 13.8KV -- PTF	7,274.00	0.00	1,401,627.00	0.00	0.00	0.00	0.00	0.00	0.00	1,408,900.88
GL1	SHERMAN RD 345 KV -- PTF	13,078.00	0.00	27,414,479.00	0.00	0.00	0.00	0.00	0.00	0.00	27,427,557.27
GL2	OSP INTERCONNECT 1990 ADDITIONS 34	5,126.00	0.00	7,065,683.00	0.00	0.00	0.00	0.00	0.00	0.00	7,070,808.75
MI4	SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRA	MANCHESTER ST STATION UNIT COMMON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MSA	MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2	GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5	KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6	MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8	VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2	SUB #105 FARNUM TRANS	0.00	13,544.00	18,893.00	0.00	0.00	0.00	0.00	0.00	0.00	32,437.00
NS3	WEST FARNUM SUB TRANS -- PTF	66,802.00	562,619.00	73,313,997.00	0.00	0.00	0.00	0.00	0.00	0.00	73,943,417.94
NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK	0.00	0.00	368,509.00	0.00	3.00	0.00	0.00	0.00	0.00	368,511.99
NS5	345/115 KV AUTOTRANSFORMER	4,799.00	0.00	3,081,575.00	0.00	0.00	0.00	0.00	0.00	0.00	3,086,374.00
NV1	NASONVILLE SUB TRANS 115KV	0.00	24,078.00	6,320.00	0.00	0.00	0.00	0.00	0.00	0.00	30,397.51
PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	7,429.00	7,838.00	5,353,632.00	0.00	0.00	0.00	0.00	10,581.00	0.00	5,379,479.77
PO2	DEXTER SUB TRANS 115KV -- PTF	8,955.00	62,967.00	2,613,177.00	0.00	0.00	0.00	0.00	0.00	0.00	2,685,098.91
PO4	JEPSON SUB TRANS -- PTF	0.00	87,627.00	1,060,634.00	0.00	0.00	12.00	0.00	0.00	0.00	1,148,273.48
TI1	CANONICUS SUB -- PTF	9,290.00	30,820.00	153,594.00	0.00	0.00	0.00	0.00	0.00	0.00	193,703.70
VF1	VALLEY SUB 13.8KV TRANS	3,086.00	0.00	2,131,478.00	0.00	0.00	0.00	0.00	0.00	0.00	2,134,564.07
WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF	2,823.00	0.00	7,805,937.00	0.00	0.00	0.00	0.00	0.00	0.00	7,808,759.67
WOL	INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0000	LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001	SOUTH STREET GENERATING STATION	82,969.00	993,401.00	1,321,661.00	0.00	0.00	0.00	0.00	0.00	0.00	2,398,031.20
0005	SOUTH STREET 115KV TRANSMISSION SUB	0.00	0.00	24,194,253.00	0.00	0.00	0.00	0.00	0.00	0.00	24,194,253.08
0008	SUB #11 FRANKLIN SQUARE TRANS	0.00	0.00	1,402,157.00	0.00	0.00	0.00	0.00	0.00	0.00	1,402,157.49
0009	SUB #11 FRANKLIN SQUARE TRANS	52,119.00	1,228.00	7,677,843.00	0.00	0.00	0.00	0.00	0.00	0.00	7,731,189.80
0010	SUB #9 ADMIRAL STREET TRANS	0.00	0.00	492,668.00	0.00	0.00	0.00	0.00	0.00	0.00	492,667.67
0013	SUB #14 DRUMROCK TRANS	34,768.00	328,781.00	25,026,509.00	0.00	0.00	0.00	0.00	0.00	0.00	25,390,057.64
0021	SUB #15 HOPE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0024	SUB #6 OLNEYVILLE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0033	SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036	SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037	ADMIRAL ST TERMINAL STATION CARRIER	0.00	0.00	731,128.00	0.00	0.00	0.00	0.00	0.00	0.00	731,128.24

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2018

Period Ending: 2018/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
0038	SUB #26 WOONSOCKT TRANS	9,722.00	255,123.00	6,118,418.00	0.00	193,241.00	0.00	0.00	0.00	0.00	6,576,503.86
0045	SUB #19 WOLF HILL TRANS	0.00	0.00	83,363.00	0.00	0.00	0.00	0.00	0.00	0.00	83,362.90
0046	SUB #62 WEST KINGSTON TRANS	5,346.00	12,438.00	7,062,365.00	0.00	0.00	0.00	0.00	0.00	0.00	7,080,148.96
0100	SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102	PUTNAM PIKE SUB TRANS	0.00	0.00	220,287.00	0.00	0.00	0.00	0.00	0.00	0.00	220,287.25
0103	SUB #50 CENTERDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0110	SUB #57 LAKEWOOD	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0148	SUB #69 MANTON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0170	SUB #18 JOHNSTON TRANS	0.00	0.00	23,992.00	0.00	0.00	0.00	0.00	0.00	0.00	23,991.64
0176	SUB #20 PHILLIPSDALE TRANS	44,765.00	0.00	1,621,934.00	0.00	0.00	0.00	0.00	0.00	0.00	1,666,699.32
0177	SUB #22 KENT COUNTY TRANS	7,544.00	2,398,693.00	72,311,702.00	0.00	0.00	0.00	0.00	0.00	0.00	74,717,938.56
0178	SUB #77 EAST GEORGE STREET	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0180	SUB #21 WEST CRANSTON TRANS	0.00	0.00	160,561.00	0.00	1,427,951.00	341,284.00	0.00	0.00	0.00	1,929,795.76
0184	SUB #23 FARNUM PIKE TRANS	0.00	0.00	48,846.00	0.00	0.00	0.00	0.00	0.00	0.00	48,846.02
0185	SUB #59 PEACEDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0190	SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193	SUB #27 PONTIAC TRANS	0.00	0.00	443,247.00	0.00	0.00	0.00	0.00	0.00	0.00	443,247.43
0194	SUB #85 WOOD RIVER TRANS	0.00	0.00	1,815,370.00	0.00	0.00	0.00	0.00	0.00	0.00	1,815,370.14
0195	SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196	AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900	MELROSE SERVICE STATION	0.00	0.00	266,806.00	0.00	0.00	0.00	0.00	0.00	0.00	266,806.48
2146	EQUIPMENT HELD IN RESERVE AT NORTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2156	SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159	SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160	SUB #13 CLARKSON STREET TRANS	0.00	0.00	224,575.00	0.00	0.00	0.00	0.00	0.00	0.00	224,575.23
2161	SUB #68 KENYON(NEW).115/12.47KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2162	SUB #35 HARTFORD AVE	716,906.00	789,831.00	14,434,473.00	0.00	0.00	0.00	0.00	0.00	0.00	15,941,209.63
2165	SUB #76 POINT STREET TRANS	0.00	131,690.00	3,432,145.00	0.00	0.00	0.00	0.00	0.00	0.00	3,563,834.63
2166	MANCHESTER STREET SWITCHYARD - JO W	0.00	0.00	3,119,357.00	0.00	0.00	0.00	0.00	0.00	0.00	3,119,356.85
2180	SUB #87 KILVERT STREET (Trans)	151.00	0.00	2,964,926.00	0.00	0.00	0.00	0.00	0.00	0.00	2,965,076.77
2185	SUB #88 TOWER HILL (TRANMISSION)	0.00	95,532.00	1,721,058.00	0.00	0.00	0.00	0.00	0.00	0.00	1,816,590.44
2186	G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2200	RIDGEWOOD 124 SWITCHYARD	0.00	0.00	32,828.00	0.00	0.00	0.00	0.00	0.00	0.00	32,828.43
2210	SUB #68 KENYON	0.00	0.00	455,488.00	0.00	0.00	0.00	0.00	0.00	0.00	455,488.26
2212	SUB #84 DAVISVILLE TRANS	0.00	0.00	189,248.00	0.00	0.00	0.00	0.00	0.00	0.00	189,247.73
2213	SUB #24 SOCKANOSSET TRANS	0.00	0.00	297,367.00	0.00	0.00	0.00	0.00	0.00	0.00	297,366.74
2214	SUB #72 LINCOLN AVE TRANS	0.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00	181,957.00

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2018

Period Ending: 2018/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
2215	SUB #48 WAMPANOAG TRANS	0.00	0.00	282,771.00	0.00	0.00	0.00	0.00	0.00	0.00	282,771.48
2216	do not use	0.00	0.00	180,321.00	0.00	0.00	0.00	0.00	0.00	0.00	180,321.14
2217	SUB #33 TIVERTON #2 TRANS	0.00	0.00	72,324.00	0.00	0.00	0.00	0.00	0.00	0.00	72,324.33
2218	SUB #51 BRISTOL #1-GOODING AVE TRAN	0.00	0.00	91,555.00	0.00	0.00	0.00	0.00	0.00	0.00	91,555.37
2219	SUB #5 WARREN TRANS	0.00	0.00	413,184.00	0.00	0.00	0.00	0.00	0.00	0.00	413,184.07
2220	BLOCK ISLAND SUBSTATION	364,996.00	0.00	53,738.00	0.00	642,726.00	4,818,758.00	1,014,593.00	7,327,617.00	0.00	14,222,428.17
2221	SPARE EQUIPMENT FED RI	0.00	0.00	0.00	0.00	0.00	27,259.00	0.00	0.00	0.00	27,258.97
2225	165T1 34.5 SUBMARINE CABLE	0.00	0.00	0.00	0.00	0.00	0.00	45,643,375.00	32,294,037.00	0.00	77,937,412.37
2226	165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	0.00	0.00	0.00	0.00	249,524.00	166,349.00	2,181,786.00	1,454,524.00	0.00	4,052,182.88
2227	160T1 34.5 BLCK ISL SUB-CRSCNT BCH	0.00	0.00	0.00	0.00	456.00	304.00	1,218.00	812.00	0.00	2,789.93
2228	T172S TAP TO NEW LONDON AVE #150	0.00	0.00	0.00	0.00	190,079.00	47,520.00	0.00	0.00	0.00	237,598.17
5001	K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003	3302 34.5KV LAFYETE-WICKFRD & WAKEF	294,862.00	0.00	17,867,756.00	0.00	724,056.00	295,119.00	0.00	0.00	55,406.00	19,237,197.79
5004	3304 34.5KV DRUMROCK SUB. WRK - WES	18,960.00	0.00	0.00	0.00	142,338.00	122,184.00	0.00	0.00	0.00	283,480.56
5006	3306 34.5KV -W.KINGSTON-KENYON-WOOD	68,365.00	0.00	0.00	0.00	41,475.00	111,456.00	0.00	0.00	31,110.00	252,407.12
5007	33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76,331.19
5008	3312 34.5KV KENT CNTY SUB-DIV ST-WI	16,708.00	0.00	0.00	0.00	89,800.00	70,020.00	0.00	0.00	0.00	176,529.44
5009	33204 34.5KV UG FR DQ SUB PRV-WELLI	85,378.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85,377.65
5011	E183 & F184 115KV M/RI LINE WAR-WAR	69,190.00	0.00	0.00	0.00	1,313,930.00	441,159.00	0.00	0.00	0.00	1,824,279.22
5012	Q143/R144 MA/RI LN TO FRANKLN SQ	246,612.00	0.00	138,812.00	0.00	0.00	0.00	574,674.00	138,420.00	0.00	1,098,518.07
5013	S171/T172 LINE WOONSOCKET-DRUMROCK	1,042,011.00	0.00	0.00	0.00	2,536,006.00	0.00	0.00	0.00	93,775.00	3,671,790.94
5015	V148 115KV WOONS. SUB NSM LINCOLN J	11,165.00	0.00	0.00	117,065.00	1,279,328.00	3,405,040.00	0.00	0.00	0.00	4,812,597.51
5018	F184 115KV WARREN SUB WAR-BRISTOL #	106,437.00	0.00	0.00	0.00	596,424.00	570,127.00	0.00	0.00	0.00	1,272,988.69
5019	FRANKLIN SQ SUB TRANS-SOUTH ST 115K	0.00	0.00	0.00	47,549.00	64,538.00	75,579.00	44,536.00	31,611.00	0.00	263,812.23
5020	Q143 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	0.00	39,693.00	7,545,486.00	1,984,923.00	11,845.00	4,077,324.00	4,962.00	13,664,233.46
5021	R144 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	0.00	25,641.00	5,224,698.00	2,059,724.00	11,225.00	4,604,722.00	4,924.00	11,930,934.61
5022	S171 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	42,310,959.00	15,891,591.00	0.00	0.00	0.00	58,202,550.50
5023	T172 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	55,389,210.00	19,858,879.00	0.00	0.00	0.00	75,248,090.45
5024	S171N 115KV TAP - WOLF HILL #19 SUB	0.00	0.00	0.00	0.00	198,353.00	46,526.00	0.00	0.00	0.00	244,878.88
5028	3308 34.5KV W.KINGS. SUB-KINGS. & W	49,850.00	0.00	0.00	0.00	84,968.00	5,382,291.00	0.00	0.00	0.00	5,517,108.92
5030	J188 115KV SOCKANOSSET-DRUMROCK SU	0.00	0.00	0.00	0.00	842,397.00	1,351,701.00	0.00	0.00	0.00	2,194,098.12
5033	CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	0.00	0.00	0.00	0.00	501.00	468.00	0.00	0.00	0.00	969.10
5034	G185 115KV DRUMROCK SUB-WEST KINGS.	355,012.00	0.00	0.00	0.00	17,413,769.00	9,439,622.00	0.00	0.00	19,965.00	27,228,366.77
5035	V148/L1 LINCOLN JCT.-M/R.I. LINE	11,715.00	0.00	0.00	0.00	135,696.00	32,902.00	0.00	0.00	0.00	180,313.70
5036	115KV TAP OFF X-3 LINE PAWT.-PHILLI	25,297.00	0.00	0.00	0.00	177,648.00	146,668.00	0.00	0.00	0.00	349,613.01
5037	E183 115KV M/R.I. LINE - FRAN. SQ.S	374,641.00	0.00	0.00	150,132.00	691,873.00	689,177.00	0.00	0.00	0.00	1,905,822.71

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2018

Period Ending: 2018/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5038	1870 115KV W.KINGS. SUB - WESTERLY	211,344.00	0.00	1,870,530.00	0.00	4,064,253.00	3,173,349.00	0.00	0.00	100,663.00	9,420,139.10
5039	3310 34.5KV KENT CTY SUB-3304 U.S N	7,522.00	0.00	0.00	0.00	238,223.00	405,330.00	0.00	0.00	0.00	651,075.15
5040	3305 34.5KV W.KINGSTON-KENYON-WOOD	0.00	0.00	153,343.00	0.00	74,276.00	210,825.00	0.00	0.00	0.00	438,443.67
5041	3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	0.00	0.00	0.00	0.00	139,438.00	191,483.00	0.00	0.00	0.00	330,921.54
5042	S171N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	170,257.00	46,032.00	0.00	0.00	0.00	216,289.56
5043	3307&3308 34.5KV TAP - PEACEDALE SU	0.00	0.00	0.00	0.00	17,804.00	18,616.00	0.00	0.00	0.00	36,420.15
5044	E183 115KV TAP - PHILLIPSDALE SUB.	857,572.00	0.00	0.00	0.00	507,726.00	260,552.00	0.00	0.00	0.00	1,625,850.02
5045	S171N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	771,637.00	42,917.00	0.00	0.00	0.00	814,554.27
5046	K189 115KV LINE DRUMROCK-KENT COUNT	0.00	0.00	0.00	0.00	849,083.00	725,014.00	0.00	0.00	0.00	1,574,097.58
5047	315 LINE M/RI LINE STR.341-RIVERSID	265,624.00	0.00	0.00	0.00	1,269,972.00	1,416,274.00	0.00	0.00	0.00	2,951,871.45
5048	I187 115KV DRUMROCK SUB-SOCKANOSSET	0.00	0.00	0.00	0.00	1,243,122.00	356,781.00	0.00	0.00	0.00	1,599,902.84
5049	332 LINE 345KV KENT CNTY - W. FARNU	0.00	0.00	0.00	0.00	10,831,332.00	5,581,486.00	0.00	0.00	0.00	16,412,817.68
5050	3307 LINE 34.5KV W.KINGS-WAKEFIELD	0.00	0.00	0.00	0.00	94,887.00	158,669.00	0.00	0.00	0.00	253,556.04
5051	M13/L14 MA LN - SUB#33 TVRTN 115KV	335,436.00	0.00	0.00	0.00	1,687,576.00	1,423,782.00	0.00	0.00	0.00	3,446,794.03
5052	I187/J188 TAP WARWICK-PONTIAC 115KV	48,279.00	0.00	0.00	0.00	572,825.00	188,774.00	0.00	0.00	0.00	809,878.36
5054	J188 115KV DRUMROCK - SOCKANOSSET S	0.00	0.00	0.00	0.00	841,054.00	366,805.00	0.00	0.00	0.00	1,207,859.22
5055	115KV TAP FROM 1870 LINE - WOOD RIV	0.00	0.00	0.00	0.00	26,199.00	48,985.00	0.00	0.00	0.00	75,183.37
5056	33A LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	12,883.00	42,760.00	0.00	0.00	0.00	55,642.99
5058	33C LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	6,647.00	5,053.00	0.00	0.00	0.00	11,700.11
5059	L190 115KV KENT CTY-W KNGSTN SUB	0.00	0.00	0.00	4,851.00	7,272,960.00	4,034,399.00	0.00	0.00	0.00	11,312,211.15
5060	G185 SOUTH TAP OLD BAPTIST RD 115KV	0.00	0.00	0.00	0.00	290,305.00	226,062.00	0.00	0.00	0.00	516,366.82
5061	M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062	G185 TAP BAPTIST TO DAVISVLL 115K	89,908.00	0.00	0.00	0.00	1,075,121.00	561,684.00	0.00	0.00	0.00	1,726,713.48
5063	L190 TAP OLD BAPTIST TO DAVISVL 115	260,269.00	0.00	0.00	0.00	573,061.00	678,247.00	0.00	0.00	0.00	1,511,576.56
5064	E183 TAP TO WAMPANOAG SUB 115KV	0.00	0.00	0.00	0.00	99,313.00	115,616.00	0.00	0.00	0.00	214,929.91
5065	115KV UG BLKBURN #80 - WARWICK #60	0.00	0.00	66,105.00	0.00	0.00	0.00	0.00	0.00	0.00	66,104.85
5066	M13 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,360.00	170,962.00	80,274.00	0.00	0.00	0.00	252,595.65
5067	L14 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,590.00	172,113.00	69,964.00	0.00	0.00	0.00	243,667.18
5070	2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071	E105 F106 MANCHESTER ST SUB-HARTFOR	0.00	0.00	0.00	0.00	0.00	0.00	4,187,807.00	21,086,940.00	0.00	25,274,746.67
5072	M13/L14 MA/RI LINE TO DEXTER SUB 11	240,424.00	0.00	0.00	129,019.00	14,477,658.00	7,529,286.00	0.00	0.00	0.00	22,376,387.10
5073	61 LINE - DEXTER TO JEPSON - 69KV	16,834.00	0.00	13,861.00	0.00	311,026.00	282,030.00	0.00	0.00	0.00	623,750.67
5074	62 LINE - DEXTER TO JEPSON - 69KV	15,785.00	0.00	0.00	0.00	419,528.00	234,239.00	0.00	0.00	0.00	669,552.24
5076	T2 TAP TO POINT STREET SUB - 115KV	0.00	0.00	0.00	0.00	76,791.00	102,555.00	644,329.00	715,921.00	0.00	1,539,596.53
5077	LAKE ROAD POWER INTERCONNECTION	0.00	0.00	139,817.00	0.00	0.00	0.00	0.00	0.00	0.00	139,816.86
5078	S-171S 115KV TAP - FPLE-RISEP PLANT	0.00	0.00	0.00	0.00	284,299.00	256,283.00	0.00	0.00	0.00	540,581.99
5079	T172S 115KV TAP TO FPLE-RISEP PLAN	0.00	0.00	0.00	0.00	275,058.00	267,488.00	0.00	0.00	0.00	542,545.87

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2018

Period Ending: 2018/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5082	S-171S TAP TO JOHNSTON #18 SUB	0.00	0.00	0.00	0.00	1,136,263.00	375,514.00	0.00	0.00	0.00	1,511,776.43
5083	T172S 115KV TAP TO JOHNSTON #18 SU	0.00	0.00	142,334.00	0.00	725,481.00	176,955.00	0.00	0.00	0.00	1,044,770.34
5084	315 LINE WEST FARNUM TO RIVERSIDE J	513,617.00	0.00	0.00	156,263.00	1,006,434.00	1,354,480.00	0.00	0.00	0.00	3,030,794.94
5085	328 LINE WEST FARNUM TO SHERMAN RD	926,280.00	0.00	0.00	0.00	19,477,597.00	7,516,263.00	0.00	0.00	0.00	27,920,139.70
5086	347 LINE SHERMAN RD TO RI/CT STATE	437,151.00	0.00	0.00	0.00	7,100,084.00	915,247.00	0.00	0.00	150,368.00	8,602,850.36
5087	B23 LINE WEST FARNUM TO NASONVILLE	0.00	0.00	0.00	0.00	1,778,067.00	765,578.00	0.00	0.00	0.00	2,543,644.53
5088	H17 LINE WEST FARNUM TO FRANUM TO R	90,985.00	0.00	0.00	22,452.00	2,755,534.00	1,426,888.00	0.00	0.00	15,512.00	4,311,371.32
5089	P11/X3 PAWTUCKET SUB TO MA/RI LN	47,095.00	0.00	218,959.00	220,177.00	17,865.00	1,528,821.00	0.00	0.00	4,938.00	2,037,854.15
5090	P11/R9 VALLEY SUB TO MA/RI LINE	3,478.00	0.00	0.00	24,127.00	1,305.00	209,379.00	0.00	0.00	5,621.00	243,909.78
5091	R9/Q10 MA/RI LN TO STAPLES SUB	98,928.00	0.00	0.00	171,876.00	983,391.00	1,605,671.00	0.00	0.00	0.00	2,859,866.12
5092	R9/J16 STAPLES TO RIVERSIDE 115KV-	68,529.00	0.00	0.00	110,139.00	2,291,269.00	4,310,163.00	0.00	0.00	0.00	6,780,099.35
5093	T7 SOMERSET TO PAWTUCKET (RI PORTIO	23,527.00	0.00	0.00	332,807.00	1,743,882.00	1,754,734.00	0.00	0.00	4,939.00	3,859,889.19
5094	T3 115KV TAP LINE TO POINT ST SUB	0.00	0.00	0.00	0.00	265,370.00	36,948.00	0.00	0.00	0.00	302,317.86
5095	I187 115KV TAP LINE TO KILVERT ST	0.00	0.00	0.00	0.00	46,125.00	97,343.00	0.00	0.00	0.00	143,468.24
5098	366 LINE MA/RI ST LN-W FARNUM 345KV	0.00	0.00	0.00	0.00	25,823,079.00	5,585,213.00	0.00	0.00	0.00	31,408,291.26
5099	341 LN W FARNUM-RI/CT ST LN 345KV	797,061.00	0.00	0.00	0.00	40,970,250.00	15,208,325.00	0.00	0.00	0.00	56,975,636.60
5100	359 LN W FARNUM-KENT COUNTY 345KV	0.00	0.00	0.00	0.00	51,126,795.00	37,332,832.00	0.00	0.00	0.00	88,459,627.96
5101	L190 EXT115KV TO W KINGSTOWN SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400	T172N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	755,672.00	49,064.00	0.00	0.00	0.00	804,735.89
5401	T172N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	0.00	29,252.00	0.00	0.00	0.00	29,251.95
5402	S171S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	170,257.00	52,175.00	0.00	0.00	0.00	222,432.34
5403	T172S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	181,955.00	73,682.00	0.00	0.00	0.00	255,636.70
5404	T172N 115KV TAP TO PUTNAM PIKE #38	0.00	0.00	0.00	0.00	0.00	51,797.00	0.00	0.00	0.00	51,796.58
5405	T172N 115KV TAP TO WOLF #19	0.00	0.00	0.00	0.00	0.00	22,326.00	0.00	0.00	0.00	22,325.75
5506	S171N 115KV TAP - PUTNAM PIKE #38	0.00	0.00	0.00	0.00	197,613.00	70,412.00	0.00	0.00	0.00	268,025.82
5510	SUB #200 HIGHLAND PARK TRANSMISSION	0.00	0.00	3,039,043.00	0.00	0.00	0.00	0.00	0.00	0.00	3,039,042.91
9935	333LINE OSP- SHERMAN RD 345KV LINE	0.00	0.00	0.00	0.00	1,000,809.00	258,798.00	0.00	0.00	0.00	1,259,607.94
9936	3361 LINE INTO SHERMAN RD. 345KV	0.00	0.00	0.00	0.00	968,688.00	346,588.00	0.00	0.00	0.00	1,315,275.88
9938	SUB #128 SHUN PIKE TRANS	0.00	0.00	1,261,703.00	0.00	0.00	0.00	0.00	0.00	0.00	1,261,702.56
9999	MASS PLANT - RI (ELECT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5360-Narragansett Electric and Gas Totals		9,657,130.00	5,796,210.00	336,738,495.00	1,554,741.00	348,948,607.00	177,632,704.00	54,315,388.00	71,742,509.00	492,183.00	1,006,877,974.86
Grand Totals		**9,657,130.00**	**5,796,210.00**	**336,738,495.00**	**1,554,741.00**	**348,948,607.00**	**177,632,704.00**	**54,315,388.00**	**71,742,509.00**	**492,183.00**	**1,006,877,974.86**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 2/11/2019

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
AL1 WASHINGTON SUB 13.8KV TRANS	558,153.14	0.00	558,153.14	0.00	0.00	0.00	0.00	0.00	0.00
CU1 STAPLES SUB TRANS 13.8KV -- PTF	1,408,900.88	1,406,381.02	2,519.86	0.00	0.00	0.00	0.00	0.00	0.00
GL1 SHERMAN RD 345 KV -- PTF	27,427,557.27	27,365,209.83	62,347.44	0.00	0.00	0.00	26,931,183.85	26,931,183.85	0.00
GL2 OSP INTERCONNECT 1990 ADDITIONS 34	7,070,808.75	6,817,741.32	253,067.43	0.00	0.00	0.00	0.00	0.00	0.00
MI4 SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MSA MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2 GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5 KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6 MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8 VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2 SUB #105 FARNUM TRANS	32,437.00	0.00	32,437.00	0.00	0.00	0.00	0.00	0.00	0.00
NS3 WEST FARNUM SUB TRANS -- PTF	73,943,417.94	73,711,220.78	232,197.16	0.00	0.00	0.00	68,803,689.61	68,652,665.18	151,024.43
NS4 WEST FARNUM 115KV GAS CIRCUIT BREAK	368,511.99	351,342.39	17,169.60	0.00	0.00	0.00	0.00	0.00	0.00
NS5 345/115 KV AUTOTRANSFORMER	3,086,374.00	3,086,374.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NV1 NASONVILLE SUB TRANS 115KV	30,397.51	0.00	30,397.51	0.00	0.00	0.00	0.00	0.00	0.00
PAE PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	5,379,479.77	1,842,352.62	3,537,127.15	0.00	0.00	0.00	809,521.28	742,584.47	66,936.81
PO2 DEXTER SUB TRANS 115KV -- PTF	2,685,098.91	2,625,029.76	60,069.15	0.00	0.00	0.00	0.00	0.00	0.00
PO4 JEPSON SUB TRANS -- PTF	1,148,273.48	1,027,475.70	120,797.78	0.00	0.00	0.00	0.00	0.00	0.00
TI1 CANONICUS SUB -- PTF	193,703.70	129,135.80	64,567.90	0.00	0.00	0.00	0.00	0.00	0.00
VF1 VALLEY SUB 13.8KV TRANS	2,134,564.07	1,931,232.96	203,331.11	0.00	0.00	0.00	0.00	0.00	0.00
WO1 RIVERSIDE SUB TRAN 13.8KV -- PTF	7,808,759.67	7,741,299.80	67,459.87	0.00	0.00	0.00	991,566.72	990,990.86	575.86
0000 LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001 SOUTH STREET GENERATING STATION	2,398,031.20	0.00	2,398,031.20	0.00	0.00	0.00	0.00	0.00	0.00
0005 SOUTH STREET 115KV TRANSMISSION SUB	24,194,253.08	0.00	24,194,253.08	0.00	0.00	0.00	0.00	0.00	0.00
0009 SUB #11 FRANKLIN SQUARE TRANS	9,133,347.29	5,382,595.49	3,750,751.80	0.00	0.00	0.00	571,477.41	537,223.80	34,253.61
0010 SUB #9 ADMIRAL STREET TRANS	492,667.67	0.00	492,667.67	0.00	0.00	0.00	0.00	0.00	0.00
0013 SUB #14 DRUMROCK TRANS	25,390,057.64	19,043,100.65	6,346,956.99	0.00	0.00	0.00	19,288,050.58	14,458,423.47	4,829,627.11
0021 SUB #15 HOPE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0024 SUB #6 OLNEYVILLE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0033 SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036 SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037 ADMIRAL ST TERMINAL STATION CARRIER	731,128.24	0.00	731,128.24	0.00	0.00	0.00	0.00	0.00	0.00
0038 SUB #26 WOONSOCKT TRANS	6,576,503.86	6,540,347.25	36,156.61	0.00	0.00	0.00	1,249,695.74	1,249,516.03	179.71

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AL1	WASHINGTON SUB 13.8KV TRANS
0.00	0.00	CU1	STAPLES SUB TRANS 13.8KV -- PTF
0.00	0.00	GL1	SHERMAN RD 345 KV -- PTF
0.00	0.00	GL2	OSP INTERCONNECT 1990 ADDITIONS 34
0.00	0.00	MI4	SOUTH AQUIDNECK SUB 23KV
0.00	0.00	MSA	MANCHESTER ST NECO SOLELY OWNED
0.00	0.00	NE2	GATE 2 SUB 69KV
0.00	0.00	NE5	KINGSTON SUB 23KV
0.00	0.00	NE6	MERTON SUB 23KV
0.00	0.00	NE8	VERNON AVE SUB 23KV
0.00	0.00	NS2	SUB #105 FARNUM TRANS
0.00	0.00	NS3	WEST FARNUM SUB TRANS -- PTF
0.00	0.00	NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK
0.00	0.00	NS5	345/115 KV AUTOTRANSFORMER
0.00	0.00	NV1	NASONVILLE SUB TRANS 115KV
0.00	0.00	PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV
0.00	0.00	PO2	DEXTER SUB TRANS 115KV -- PTF
0.00	0.00	PO4	JEPSON SUB TRANS -- PTF
0.00	0.00	TI1	CANONICUS SUB -- PTF
0.00	0.00	VF1	VALLEY SUB 13.8KV TRANS
0.00	0.00	WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF
0.00	0.00	0000	LAND AND LAND RIGHTS - RI
0.00	0.00	0001	SOUTH STREET GENERATING STATION
0.00	0.00	0005	SOUTH STREET 115KV TRANSMISSION SUB
0.00	0.00	0009	SUB #11 FRANKLIN SQUARE TRANS
0.00	0.00	0010	SUB #9 ADMIRAL STREET TRANS
0.00	0.00	0013	SUB #14 DRUMROCK TRANS
0.00	0.00	0021	SUB #15 HOPE
0.00	0.00	0024	SUB #6 OLNEYVILLE
0.00	0.00	0033	SUB #44 WICKFORD OUT OF SERVICE
0.00	0.00	0036	SUB #75 MARIEVILLE - CHARLOTTE STRE
0.00	0.00	0037	ADMIRAL ST TERMINAL STATION CARRIER
0.00	0.00	0038	SUB #26 WOONSOCKT TRANS

NGRID - Asset - PTF4 - Rate Filling

Date Run: 2/11/2019

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5360-Narragansett Electric and Gas

Company Description
Location Description

Location	Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas										
0045	SUB #19 WOLF HILL TRANS	83,362.90	0.00	83,362.90	0.00	0.00	0.00	0.00	0.00	0.00
0046	SUB #62 WEST KINGSTON TRANS	7,080,148.96	5,404,372.45	1,675,776.51	4,112,927.11	3,002,323.09	1,110,604.02	0.00	0.00	0.00
0100	SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102	PUTNAM PIKE SUB TRANS	220,287.25	0.00	220,287.25	0.00	0.00	0.00	0.00	0.00	0.00
0103	SUB #50 CENTERDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0110	SUB #57 LAKEWOOD	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0170	SUB #18 JOHNSTON TRANS	23,991.64	0.00	23,991.64	0.00	0.00	0.00	0.00	0.00	0.00
0176	SUB #20 PHILLIPSDALE TRANS	1,666,699.32	188,533.62	1,478,165.70	0.00	0.00	0.00	0.00	0.00	0.00
0177	SUB #22 KENT COUNTY TRANS	74,717,938.56	65,564,574.74	9,153,363.82	514,014.34	488,118.34	25,896.00	61,383,858.23	58,496,338.28	2,887,519.95
0178	SUB #77 EAST GEORGE STREET	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0180	SUB #21 WEST CRANSTON TRANS	1,929,795.76	0.00	1,929,795.76	0.00	0.00	0.00	0.00	0.00	0.00
0184	SUB #23 FARNUM PIKE TRANS	48,846.02	0.00	48,846.02	0.00	0.00	0.00	0.00	0.00	0.00
0185	SUB #59 PEACEDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0190	SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193	SUB #27 PONTIAC TRANS	443,247.43	0.00	443,247.43	0.00	0.00	0.00	0.00	0.00	0.00
0194	SUB #85 WOOD RIVER TRANS	1,815,370.14	215,503.36	1,599,866.78	0.00	0.00	0.00	0.00	0.00	0.00
0195	SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196	AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900	MELROSE SERVICE STATION	266,806.48	0.00	266,806.48	0.00	0.00	0.00	0.00	0.00	0.00
2156	SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159	SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160	SUB #13 CLARKSON STREET TRANS	224,575.23	0.00	224,575.23	0.00	0.00	0.00	0.00	0.00	0.00
2162	SUB #35 HARTFORD AVE	15,941,209.63	15,762,630.19	178,579.44	0.00	0.00	0.00	8,874,021.88	8,826,409.90	47,611.98
2165	SUB #76 POINT STREET TRANS	3,563,834.63	0.00	3,563,834.63	0.00	0.00	0.00	0.00	0.00	0.00
2166	MANCHESTER STREET SWITCHYARD - JO V	3,119,356.85	2,992,749.09	126,607.76	0.00	0.00	0.00	0.00	0.00	0.00
2180	SUB #87 KILVERT STREET (Trans)	2,965,076.77	0.00	2,965,076.77	0.00	0.00	0.00	0.00	0.00	0.00
2185	SUB #88 TOWER HILL (TRANMISSION)	1,816,590.44	1,634,099.03	182,491.41	1,803,870.08	1,621,378.67	182,491.41	0.00	0.00	0.00
2200	RIDGEWOOD 124 SWITCHYARD	32,828.43	32,828.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2210	SUB #68 KENYON	455,488.26	420,632.55	34,855.71	0.00	0.00	0.00	0.00	0.00	0.00
2212	SUB #84 DAVISVILLE TRANS	189,247.73	0.00	189,247.73	0.00	0.00	0.00	0.00	0.00	0.00
2213	SUB #24 SOCKANOSSET TRANS	297,366.74	0.00	297,366.74	0.00	0.00	0.00	0.00	0.00	0.00
2214	SUB #72 LINCOLN AVE TRANS	181,957.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00
2215	SUB #48 WAMPANOAG TRANS	282,771.48	125,781.38	156,990.10	0.00	0.00	0.00	0.00	0.00	0.00

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	0045	SUB #19 WOLF HILL TRANS
0.00	0.00	0046	SUB #62 WEST KINGSTON TRANS
0.00	0.00	0100	SUB #49 ARCTIC
0.00	0.00	0102	PUTNAM PIKE SUB TRANS
0.00	0.00	0103	SUB #50 CENTERDALE
0.00	0.00	0110	SUB #57 LAKEWOOD
0.00	0.00	0170	SUB #18 JOHNSTON TRANS
0.00	0.00	0176	SUB #20 PHILLIPSDALE TRANS
0.00	0.00	0177	SUB #22 KENT COUNTY TRANS
0.00	0.00	0178	SUB #77 EAST GEORGE STREET
0.00	0.00	0180	SUB #21 WEST CRANSTON TRANS
0.00	0.00	0184	SUB #23 FARNUM PIKE TRANS
0.00	0.00	0185	SUB #59 PEACEDALE
0.00	0.00	0190	SUB #83 QUONSET POINT TRANS-QUONSET
0.00	0.00	0193	SUB #27 PONTIAC TRANS
0.00	0.00	0194	SUB #85 WOOD RIVER TRANS
0.00	0.00	0195	SUB #80 BLACKBURN
0.00	0.00	0196	AMTRAK WARWICK SUB # 60 INACTIVE
0.00	0.00	0900	MELROSE SERVICE STATION
0.00	0.00	2156	SUB #48 WAMPANOAG DIST
0.00	0.00	2159	SUB #63 HOPKINS HILL
0.00	0.00	2160	SUB #13 CLARKSON STREET TRANS
0.00	0.00	2162	SUB #35 HARTFORD AVE
0.00	0.00	2165	SUB #76 POINT STREET TRANS
0.00	0.00	2166	MANCHESTER STREET SWITCHYARD - JO W
0.00	0.00	2180	SUB #87 KILVERT STREET (Trans)
0.00	0.00	2185	SUB #88 TOWER HILL (TRANMISSION)
0.00	0.00	2200	RIDGEWOOD 124 SWITCHYARD
0.00	0.00	2210	SUB #68 KENYON
0.00	0.00	2212	SUB #84 DAVISVILLE TRANS
0.00	0.00	2213	SUB #24 SOCKANOSSET TRANS
0.00	0.00	2214	SUB #72 LINCOLN AVE TRANS
0.00	0.00	2215	SUB #48 WAMPANOAG TRANS

NGRID - Asset - PTF4 - Rate Filling

Date Run: 2/11/2019

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
2216 do not use	180,321.14	0.00	180,321.14	0.00	0.00	0.00	0.00	0.00	0.00
2217 SUB #33 TIVERTON #2 TRANS	72,324.33	0.00	72,324.33	0.00	0.00	0.00	0.00	0.00	0.00
2218 SUB #51 BRISTOL #1-GOODING AVE TRAN	91,555.37	0.00	91,555.37	0.00	0.00	0.00	0.00	0.00	0.00
2219 SUB #5 WARREN TRANS	413,184.07	0.00	413,184.07	0.00	0.00	0.00	0.00	0.00	0.00
2220 BLOCK ISLAND SUBSTATION	14,222,428.17	0.00	14,222,428.17	0.00	0.00	0.00	0.00	0.00	0.00
2221 SPARE EQUIPMENT FED RI	27,258.97	0.00	27,258.97	0.00	0.00	0.00	0.00	0.00	0.00
5077 LAKE ROAD POWER INTERCONNECTION	139,816.86	139,816.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5510 SUB #200 HIGHLAND PARK TRANSMISSION	3,039,042.91	3,039,042.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9938 SUB #128 SHUN PIKE TRANS	1,261,702.56	1,261,702.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	339,012,807.43	**255,783,106.54**	**83,229,700.89**	**6,430,811.53**	**5,111,820.09**	**1,318,991.44**	**188,903,065.30**	**180,885,335.84**	**8,017,729.46**

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	2216	do not use
0.00	0.00	2217	SUB #33 TIVERTON #2 TRANS
0.00	0.00	2218	SUB #51 BRISTOL #1-GOODING AVE TRAN
0.00	0.00	2219	SUB #5 WARREN TRANS
0.00	0.00	2220	BLOCK ISLAND SUBSTATION
0.00	0.00	2221	SPARE EQUIPMENT FED RI
0.00	0.00	5077	LAKE ROAD POWER INTERCONNECTION
0.00	0.00	5510	SUB #200 HIGHLAND PARK TRANSMISSION
0.00	0.00	9938	SUB #128 SHUN PIKE TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 2/11/2019 14:44:01

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
WOL INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2186 G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2225 165T1 34.5 SUBMARINE CABLE	77,937,412.37	0.00	77,937,412.37	0.00	0.00	0.00	0.00	0.00	0.00
2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	4,052,182.88	0.00	4,052,182.88	0.00	0.00	0.00	0.00	0.00	0.00
2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH	2,789.93	0.00	2,789.93	0.00	0.00	0.00	0.00	0.00	0.00
2228 T172S TAP TO NEW LONDON AVE #150	237,598.17	0.00	237,598.17	0.00	0.00	0.00	0.00	0.00	0.00
5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF	19,237,197.79	0.00	19,237,197.79	0.00	0.00	0.00	0.00	0.00	0.00
5004 3304 34.5KV DRUMROCK SUB. WRK - WES	283,480.56	0.00	283,480.56	0.00	0.00	0.00	0.00	0.00	0.00
5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD	252,407.12	0.00	252,407.12	0.00	0.00	0.00	0.00	0.00	0.00
5007 33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.19	0.00	76,331.19	0.00	0.00	0.00	0.00	0.00	0.00
5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI	176,529.44	0.00	176,529.44	0.00	0.00	0.00	0.00	0.00	0.00
5009 33204 34.5KV UG FR DQ SUB PRV-WELLI	85,377.65	0.00	85,377.65	0.00	0.00	0.00	0.00	0.00	0.00
5011 E183 & F184 115KV M/RI LINE WAR-WAR	1,824,279.22	0.00	1,824,279.22	0.00	0.00	0.00	0.00	0.00	0.00
5012 Q143/R144 MA/RI LN TO FRANKLN SQ	1,098,518.07	247,972.88	850,545.19	0.00	0.00	0.00	0.00	0.00	0.00
5013 S171/T172 LINE WOONSOCKET-DRUMROCK	3,671,790.94	3,671,790.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 V148 115KV WOONS. SUB NSM LINCOLN J	4,812,597.51	4,812,597.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5018 F184 115KV WARREN SUB WAR-BRISTOL #	1,272,988.69	0.00	1,272,988.69	0.00	0.00	0.00	0.00	0.00	0.00
5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K	263,812.23	0.00	263,812.23	0.00	0.00	0.00	0.00	0.00	0.00
5020 Q143 MA/RI ST LINE TO FRANKLN SQ	13,664,233.46	3,084,482.08	10,579,751.38	0.00	0.00	0.00	24,443.00	5,517.62	18,925.38
5021 R144 MA/RI ST LINE TO FRANKLN SQ	11,930,934.61	2,693,217.59	9,237,717.02	0.00	0.00	0.00	0.00	0.00	0.00
5022 S171 115KV WOONSOCKET SUB. NSM DRUM	58,202,550.50	58,202,550.50	0.00	0.00	0.00	0.00	57,039,482.26	57,039,482.26	0.00
5023 T172 115KV WOONSOCKET SUB. NSM DRUM	75,248,090.45	75,248,090.45	0.00	0.00	0.00	0.00	73,627,564.08	73,627,564.08	0.00
5024 S171N 115KV TAP - WOLF HILL #19 SUB	244,878.88	0.00	244,878.88	0.00	0.00	0.00	244,878.88	0.00	244,878.88
5028 3308 34.5KV W.KINGS. SUB-KINGS. & W	5,517,108.92	0.00	5,517,108.92	0.00	0.00	0.00	0.00	0.00	0.00
5030 J188 115KV SOCKANOSSET-DRUMROCK SU	2,194,098.12	0.00	2,194,098.12	0.00	0.00	0.00	0.00	0.00	0.00
5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	969.10	0.00	969.10	0.00	0.00	0.00	0.00	0.00	0.00
5034 G185 115KV DRUMROCK SUB-WEST KINGS.	27,228,366.77	27,228,366.77	0.00	16,689,800.97	16,689,800.97	0.00	4,370,780.54	4,370,780.54	0.00
5035 V148/L1 LINCOLN JCT.-M/R.I. LINE	180,313.70	180,313.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	WOL INACTIVE - USE LOCATION 5088
0.00	0.00	2186 G185S TAP-SUB#88 TOWER HILL 115KV
0.00	0.00	2225 165T1 34.5 SUBMARINE CABLE
0.00	0.00	2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB
0.00	0.00	2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH
0.00	0.00	2228 T172S TAP TO NEW LONDON AVE #150
0.00	0.00	5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU
0.00	0.00	5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/
0.00	0.00	5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF
0.00	0.00	5004 3304 34.5KV DRUMROCK SUB. WRK - WES
0.00	0.00	5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD
0.00	0.00	5007 33046 34.5KV WESTLY SUB WES-STRCTRE
0.00	0.00	5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI
0.00	0.00	5009 33204 34.5KV UG FR DQ SUB PRV-WELLI
0.00	0.00	5011 E183 & F184 115KV M/RI LINE WAR-WAR
0.00	0.00	5012 Q143/R144 MA/RI LN TO FRANKLN SQ
0.00	0.00	5013 S171/T172 LINE WOONSOCKET-DRUMROCK
0.00	0.00	5015 V148 115KV WOONS. SUB NSM LINCOLN J
0.00	0.00	5018 F184 115KV WARREN SUB WAR-BRISTOL #
0.00	0.00	5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K
0.00	0.00	5020 Q143 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5021 R144 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5022 S171 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5023 T172 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5024 S171N 115KV TAP - WOLF HILL #19 SUB
0.00	0.00	5028 3308 34.5KV W.KINGS. SUB-KINGS. & W
0.00	0.00	5030 J188 115KV SOCKANOSSET-DRUMROCK SU
0.00	0.00	5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L
0.00	0.00	5034 G185 115KV DRUMROCK SUB-WEST KINGS.
0.00	0.00	5035 V148/L1 LINCOLN JCT.-M/R.I. LINE

Asset - PTF5 - Rate Filling
Date Run: 2/11/2019 14:44:01

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI	349,613.01	0.00	349,613.01	0.00	0.00	0.00	0.00	0.00	0.00
5037 E183 115KV M/R.I. LINE - FRAN. SQ.S	1,905,822.71	1,905,822.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5038 1870 115KV W.KINGS. SUB - WESTERLY	9,420,139.10	9,420,139.10	0.00	4,162,169.48	4,162,169.48	0.00	0.00	0.00	0.00
5039 3310 34.5KV KENT CTY SUB-3304 U.S N	651,075.15	0.00	651,075.15	0.00	0.00	0.00	88,054.36	0.00	88,054.36
5040 3305 34.5KV W.KINGSTON-KENYON-WOOD	438,443.67	0.00	438,443.67	0.00	0.00	0.00	0.00	0.00	0.00
5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	330,921.54	0.00	330,921.54	0.00	0.00	0.00	60,023.78	0.00	60,023.78
5042 S171N 115KV TAP T0 FARNUM PIKE #105	216,289.56	0.00	216,289.56	0.00	0.00	0.00	216,289.56	0.00	216,289.56
5043 3307&3308 34.5KV TAP - PEACEDALE SU	36,420.15	0.00	36,420.15	0.00	0.00	0.00	0.00	0.00	0.00
5044 E183 115KV TAP - PHILLIPSDALE SUB.	1,625,850.02	0.00	1,625,850.02	0.00	0.00	0.00	0.00	0.00	0.00
5045 S171N 115KV TAP TO WEST FARNUM #17	814,554.27	814,554.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5046 K189 115KV LINE DRUMROCK-KENT COUNT	1,574,097.58	1,574,097.58	0.00	0.00	0.00	0.00	1,373,264.86	1,373,264.86	0.00
5047 315 LINE M/RI LINE STR.341-RIVERSID	2,951,871.45	2,951,871.45	0.00	0.00	0.00	0.00	1,546,391.62	1,546,391.62	0.00
5048 I187 115KV DRUMROCK SUB-SOCKANOSSE	1,599,902.84	0.00	1,599,902.84	0.00	0.00	0.00	0.00	0.00	0.00
5049 332 LINE 345KV KENT CNTY - W. FARNU	16,412,817.68	16,412,817.68	0.00	0.00	0.00	0.00	10,315,882.08	10,315,882.08	0.00
5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD	253,556.04	0.00	253,556.04	29,013.40	0.00	29,013.40	0.00	0.00	0.00
5051 M13/L14 MA LN - SUB#33 TVRTN 115KV	3,446,794.03	3,274,454.33	172,339.70	0.00	0.00	0.00	0.00	0.00	0.00
5052 I187/J188 TAP WARWICK-PONTIAC 115KV	809,878.36	0.00	809,878.36	0.00	0.00	0.00	0.00	0.00	0.00
5054 J188 115KV DRUMROCK - SOCKANOSSET S	1,207,859.22	0.00	1,207,859.22	0.00	0.00	0.00	0.00	0.00	0.00
5055 115KV TAP FROM 1870 LINE - WOOD RIV	75,183.37	0.00	75,183.37	0.00	0.00	0.00	0.00	0.00	0.00
5056 33A LINE QUONSET POINT 34.5KV	55,642.99	0.00	55,642.99	0.00	0.00	0.00	0.00	0.00	0.00
5058 33C LINE QUONSET POINT 34.5KV	11,700.11	0.00	11,700.11	0.00	0.00	0.00	0.00	0.00	0.00
5059 L190 115KV KENT CTY-W KNGSTN SUB	11,312,211.15	11,312,211.15	0.00	2,335,430.58	2,335,430.58	0.00	1,011,724.65	1,011,724.65	0.00
5060 G185 SOUTH TAP OLD BAPTIST RD 115KV	516,366.82	0.00	516,366.82	0.00	0.00	0.00	0.00	0.00	0.00
5061 M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062 G185 TAP BAPTIST TO DAVISVLL 115K	1,726,713.48	0.00	1,726,713.48	0.00	0.00	0.00	0.00	0.00	0.00
5063 L190 TAP OLD BAPTIST TO DAVISVL 115	1,511,576.56	0.00	1,511,576.56	0.00	0.00	0.00	0.00	0.00	0.00
5064 E183 TAP TO WAMPANOAG SUB 115KV	214,929.91	0.00	214,929.91	0.00	0.00	0.00	0.00	0.00	0.00
5065 115KV UG BLKBURN #80 - WARWICK #60	66,104.85	0.00	66,104.85	0.00	0.00	0.00	0.00	0.00	0.00
5066 M13 TAP 115KV INTERCONNECT TO EMI-T	252,595.65	252,595.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5067 L14 TAP 115KV INTERCONNECT TO EMI-T	243,667.18	243,667.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI
0.00	0.00	5037 E183 115KV M/R.I. LINE - FRAN. SQ.S
0.00	0.00	5038 1870 115KV W.KINGS. SUB - WESTERLY
0.00	0.00	5039 3310 34.5KV KENT CTY SUB-3304 U.S N
0.00	0.00	5040 3305 34.5KV W.KINGSTON-KENYON-WOOD
0.00	0.00	5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE
0.00	0.00	5042 S171N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5043 3307&3308 34.5KV TAP - PEACEDALE SU
0.00	0.00	5044 E183 115KV TAP - PHILLIPSDALE SUB.
0.00	0.00	5045 S171N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5046 K189 115KV LINE DRUMROCK-KENT COUNT
0.00	0.00	5047 315 LINE M/RI LINE STR.341-RIVERSID
0.00	0.00	5048 I187 115KV DRUMROCK SUB-SOCKANOSSE
0.00	0.00	5049 332 LINE 345KV KENT CNTY - W. FARNU
0.00	0.00	5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD
0.00	0.00	5051 M13/L14 MA LN - SUB#33 TVRTN 115KV
0.00	0.00	5052 I187/J188 TAP WARWICK-PONTIAC 115KV
0.00	0.00	5054 J188 115KV DRUMROCK - SOCKANOSSET S
0.00	0.00	5055 115KV TAP FROM 1870 LINE - WOOD RIV
0.00	0.00	5056 33A LINE QUONSET POINT 34.5KV
0.00	0.00	5058 33C LINE QUONSET POINT 34.5KV
0.00	0.00	5059 L190 115KV KENT CTY-W KNGSTN SUB
0.00	0.00	5060 G185 SOUTH TAP OLD BAPTIST RD 115KV
0.00	0.00	5061 M13-L14 115KV TAP M/RI LINE TO SUB
0.00	0.00	5062 G185 TAP BAPTIST TO DAVISVLL 115K
0.00	0.00	5063 L190 TAP OLD BAPTIST TO DAVISVL 115
0.00	0.00	5064 E183 TAP TO WAMPANOAG SUB 115KV
0.00	0.00	5065 115KV UG BLKBURN #80 - WARWICK #60
0.00	0.00	5066 M13 TAP 115KV INTERCONNECT TO EMI-T
0.00	0.00	5067 L14 TAP 115KV INTERCONNECT TO EMI-T

Asset - PTF5 - Rate Filling
Date Run: 2/11/2019 14:44:01

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5070 2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071 E105 F106 MANCHESTER ST SUB-HARTFOR	25,274,746.67	25,274,746.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5072 M13/L14 MA/RI LINE TO DEXTER SUB 11	22,376,387.10	22,376,387.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5073 61 LINE - DEXTER TO JEPSON - 69KV	623,750.67	623,750.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5074 62 LINE - DEXTER TO JEPSON - 69KV	669,552.24	669,552.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5076 T2 TAP TO POINT STREET SUB - 115KV	1,539,596.53	0.00	1,539,596.53	0.00	0.00	0.00	0.00	0.00	0.00
5078 S-171S 115KV TAP - FPLE-RISEP PLANT	540,581.99	540,581.99	0.00	0.00	0.00	0.00	229,158.69	229,158.69	0.00
5079 T172S 115KV TAP TO FPLE-RISEP PLAN	542,545.87	542,545.87	0.00	0.00	0.00	0.00	311,077.88	311,077.88	0.00
5082 S-171S TAP TO JOHNSTON #18 SUB	1,511,776.43	0.00	1,511,776.43	0.00	0.00	0.00	641,975.15	0.00	641,975.15
5083 T172S 115KV TAP TO JOHNSTON #18 SU	1,044,770.34	0.00	1,044,770.34	0.00	0.00	0.00	540,610.99	0.00	540,610.99
5084 315 LINE WEST FARNUM TO RIVERSIDE J	3,030,794.94	3,030,794.94	0.00	0.00	0.00	0.00	945,628.40	945,628.40	0.00
5085 328 LINE WEST FARNUM TO SHERMAN RD	27,920,139.70	27,920,139.70	0.00	0.00	0.00	0.00	26,598,599.13	26,598,599.13	0.00
5086 347 LINE SHERMAN RD TO RI/CT STATE	8,602,850.36	8,602,850.36	0.00	0.00	0.00	0.00	6,077,122.97	6,077,122.97	0.00
5087 B23 LINE WEST FARNUM TO NASONVILLE	2,543,644.53	0.00	2,543,644.53	0.00	0.00	0.00	1,941,413.26	0.00	1,941,413.26
5088 H17 LINE WEST FARNUM TO FRANUM TO R	4,311,371.32	4,114,712.43	196,658.89	0.00	0.00	0.00	1,025,011.34	978,256.47	46,754.87
5089 P11/X3 PAWTUCKET SUB TO MA/RI LN	2,037,854.15	2,037,854.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5090 P11/R9 VALLEY SUB TO MA/RI LINE	243,909.78	243,909.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5091 R9/Q10 MA/RI LN TO STAPLES SUB	2,859,866.12	2,859,866.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5092 R9/J16 STAPLES TO RIVERSIDE 115KV-	6,780,099.35	6,780,099.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO	3,859,889.19	3,859,889.19	0.00	0.00	0.00	0.00	3,726,983.63	3,726,983.63	0.00
5094 T3 115KV TAP LINE TO POINT ST SUB	302,317.86	0.00	302,317.86	0.00	0.00	0.00	0.00	0.00	0.00
5095 I187 115KV TAP LINE TO KILVERT ST	143,468.24	0.00	143,468.24	0.00	0.00	0.00	0.00	0.00	0.00
5098 366 LINE MA/RI ST LN-W FARNUM 345KV	31,408,291.26	31,408,291.26	0.00	0.00	0.00	0.00	31,408,291.26	31,408,291.26	0.00
5099 341 LN W FARNUM-RI/CT ST LN 345KV	56,975,636.60	56,975,636.60	0.00	0.00	0.00	0.00	56,975,636.60	56,975,636.60	0.00
5100 359 LN W FARNUM-KENT COUNTY 345KV	88,459,627.96	88,459,627.96	0.00	0.00	0.00	0.00	88,006,528.25	88,006,528.25	0.00
5101 L190 EXT115KV TO W KINGSTOWN SUB	-0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400 T172N 115KV TAP TO WEST FARNUM #17	804,735.89	804,735.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5401 T172N 115KV TAP T0 FARNUM PIKE #105	29,251.95	0.00	29,251.95	0.00	0.00	0.00	29,251.95	0.00	29,251.95
5402 S171S 115KV TAP - WEST CRANSTON #2	222,432.34	0.00	222,432.34	0.00	0.00	0.00	222,432.34	0.00	222,432.34
5403 T172S 115KV TAP - WEST CRANSTON #2	255,636.70	0.00	255,636.70	0.00	0.00	0.00	255,636.70	0.00	255,636.70

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5070 2254 ADMIRAL ST SUB-COLFAX 23KV
0.00	0.00	5071 E105 F106 MANCHESTER ST SUB-HARTFOR
0.00	0.00	5072 M13/L14 MA/RI LINE TO DEXTER SUB 11
0.00	0.00	5073 61 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5074 62 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5076 T2 TAP TO POINT STREET SUB - 115KV
0.00	0.00	5078 S-171S 115KV TAP - FPLE-RISEP PLANT
0.00	0.00	5079 T172S 115KV TAP TO FPLE-RISEP PLAN
0.00	0.00	5082 S-171S TAP TO JOHNSTON #18 SUB
0.00	0.00	5083 T172S 115KV TAP TO JOHNSTON #18 SU
0.00	0.00	5084 315 LINE WEST FARNUM TO RIVERSIDE J
0.00	0.00	5085 328 LINE WEST FARNUM TO SHERMAN RD
0.00	0.00	5086 347 LINE SHERMAN RD TO RI/CT STATE
0.00	0.00	5087 B23 LINE WEST FARNUM TO NASONVILLE
0.00	0.00	5088 H17 LINE WEST FARNUM TO FRANUM TO R
0.00	0.00	5089 P11/X3 PAWTUCKET SUB TO MA/RI LN
0.00	0.00	5090 P11/R9 VALLEY SUB TO MA/RI LINE
0.00	0.00	5091 R9/Q10 MA/RI LN TO STAPLES SUB
0.00	0.00	5092 R9/J16 STAPLES TO RIVERSIDE 115KV-
0.00	0.00	5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO
0.00	0.00	5094 T3 115KV TAP LINE TO POINT ST SUB
0.00	0.00	5095 I187 115KV TAP LINE TO KILVERT ST
0.00	0.00	5098 366 LINE MA/RI ST LN-W FARNUM 345KV
0.00	0.00	5099 341 LN W FARNUM-RI/CT ST LN 345KV
0.00	0.00	5100 359 LN W FARNUM-KENT COUNTY 345KV
0.00	0.00	5101 L190 EXT115KV TO W KINGSTOWN SUB
0.00	0.00	5400 T172N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5401 T172N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5402 S171S 115KV TAP - WEST CRANSTON #2
0.00	0.00	5403 T172S 115KV TAP - WEST CRANSTON #2

Asset - PTF5 - Rate Filling
Date Run: 2/11/2019 14:44:01

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location / Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5404 T172N 115KV TAP TO PUTNAM PIKE #38	51,796.58	0.00	51,796.58	0.00	0.00	0.00	51,796.58	0.00	51,796.58
5405 T172N 115KV TAP TO WOLF #19	22,325.75	0.00	22,325.75	0.00	0.00	0.00	22,325.75	0.00	22,325.75
5506 S171N 115KV TAP - PUTNAM PIKE #38	268,025.82	0.00	268,025.82	0.00	0.00	0.00	268,025.82	0.00	268,025.82
9935 333LINE OSP- SHERMAN RD 345KV LINE	1,259,607.94	0.00	1,259,607.94	0.00	0.00	0.00	1,259,607.94	0.00	1,259,607.94
9936 3361 LINE INTO SHERMAN RD. 345KV	1,315,275.88	1,315,275.88	0.00	0.00	0.00	0.00	1,315,275.88	1,315,275.88	0.00
	667,561,994.77	**511,972,861.66**	**155,589,133.11**	**23,216,414.43**	**23,187,401.03**	**29,013.40**	**371,771,170.18**	**365,863,166.87**	**5,908,003.31**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5404 T172N 115KV TAP TO PUTNAM PIKE #38
0.00	0.00	5405 T172N 115KV TAP TO WOLF #19
0.00	0.00	5506 S171N 115KV TAP - PUTNAM PIKE #38
0.00	0.00	9935 333LINE OSP- SHERMAN RD 345KV LINE
0.00	0.00	9936 3361 LINE INTO SHERMAN RD. 345KV
0.00	**0.00**	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH MARCH, 2019

Period Ending: 2019/03

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
	COMPANY 5360 LEVEL TRANSM	0.00	0.00	182,233.00	0.00	0.00	0.00	0.00	0.00	0.00	182,233.04
	COMPANY 5360 LEVEL ELECT DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AL1	WASHINGTON SUB 13.8KV TRANS	1,000.00	0.00	557,153.00	0.00	0.00	0.00	0.00	0.00	0.00	558,153.14
CU1	STAPLES SUB TRANS 13.8KV -- PTF	7,274.00	0.00	1,401,627.00	0.00	0.00	0.00	0.00	0.00	0.00	1,408,900.88
GL1	SHERMAN RD 345 KV -- PTF	13,078.00	0.00	27,414,479.00	0.00	0.00	0.00	0.00	0.00	0.00	27,427,557.27
GL2	OSP INTERCONNECT 1990 ADDITIONS 34	5,126.00	0.00	7,065,683.00	0.00	0.00	0.00	0.00	0.00	0.00	7,070,808.75
MI4	SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRA	MANCHESTER ST STATION UNIT COMMON	0.00	0.00	132,267.00	0.00	0.00	0.00	0.00	0.00	0.00	132,266.57
MSA	MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2	GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5	KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6	MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8	VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2	SUB #105 FARNUM TRANS	0.00	13,544.00	18,893.00	0.00	0.00	0.00	0.00	0.00	0.00	32,437.00
NS3	WEST FARNUM SUB TRANS -- PTF	66,802.00	562,619.00	73,273,796.00	0.00	0.00	0.00	0.00	0.00	0.00	73,903,216.65
NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK	0.00	0.00	368,509.00	0.00	3.00	0.00	0.00	0.00	0.00	368,511.99
NS5	345/115 KV AUTOTRANSFORMER	4,799.00	0.00	3,081,575.00	0.00	0.00	0.00	0.00	0.00	0.00	3,086,374.00
NV1	NASONVILLE SUB TRANS 115KV	0.00	24,078.00	6,320.00	0.00	0.00	0.00	0.00	0.00	0.00	30,397.51
PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	7,429.00	7,838.00	5,352,016.00	0.00	0.00	0.00	0.00	10,581.00	0.00	5,377,863.55
PO2	DEXTER SUB TRANS 115KV -- PTF	8,955.00	62,967.00	2,613,177.00	0.00	0.00	0.00	0.00	0.00	0.00	2,685,098.91
PO4	JEPSON SUB TRANS -- PTF	0.00	87,627.00	1,060,634.00	0.00	0.00	12.00	0.00	0.00	0.00	1,148,273.48
TI1	CANONICUS SUB -- PTF	9,290.00	30,820.00	153,594.00	0.00	0.00	0.00	0.00	0.00	0.00	193,703.70
VF1	VALLEY SUB 13.8KV TRANS	3,086.00	0.00	2,131,478.00	0.00	0.00	0.00	0.00	0.00	0.00	2,134,564.07
WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF	2,823.00	0.00	7,805,937.00	0.00	0.00	0.00	0.00	0.00	0.00	7,808,759.67
WOL	INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0000	LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001	SOUTH STREET GENERATING STATION	82,969.00	993,401.00	1,321,661.00	0.00	0.00	0.00	0.00	0.00	0.00	2,398,031.20
0005	SOUTH STREET 115KV TRANSMISSION SUB	0.00	0.00	24,395,087.00	0.00	0.00	0.00	0.00	0.00	0.00	24,395,086.82
0008	SUB #11 FRANKLIN SQUARE TRANS	0.00	0.00	1,402,161.00	0.00	0.00	0.00	0.00	0.00	0.00	1,402,161.33
0009	SUB #11 FRANKLIN SQUARE TRANS	52,119.00	1,228.00	8,727,110.00	0.00	0.00	0.00	0.00	0.00	0.00	8,780,457.07
0010	SUB #9 ADMIRAL STREET TRANS	0.00	0.00	573,449.00	0.00	0.00	0.00	0.00	0.00	0.00	573,448.71
0013	SUB #14 DRUMROCK TRANS	34,768.00	328,781.00	25,146,729.00	0.00	0.00	0.00	0.00	0.00	0.00	25,510,277.93
0021	SUB #15 HOPE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0024	SUB #6 OLNEYVILLE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0033	SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036	SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037	ADMIRAL ST TERMINAL STATION CARRIER	0.00	0.00	731,128.00	0.00	0.00	0.00	0.00	0.00	0.00	731,128.24

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH MARCH, 2019

Period Ending: 2019/03

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
0038	SUB #26 WOONSOCKT TRANS	9,722.00	255,123.00	6,118,418.00	0.00	193,241.00	0.00	0.00	0.00	0.00	6,576,503.86
0045	SUB #19 WOLF HILL TRANS	0.00	0.00	83,363.00	0.00	0.00	0.00	0.00	0.00	0.00	83,362.90
0046	SUB #62 WEST KINGSTON TRANS	5,346.00	12,438.00	7,062,365.00	0.00	0.00	0.00	0.00	0.00	0.00	7,080,148.96
0100	SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102	PUTNAM PIKE SUB TRANS	0.00	0.00	220,287.00	0.00	0.00	0.00	0.00	0.00	0.00	220,287.25
0103	SUB #50 CENTERDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0110	SUB #57 LAKEWOOD	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0148	SUB #69 MANTON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0170	SUB #18 JOHNSTON TRANS	0.00	0.00	23,992.00	0.00	0.00	0.00	0.00	0.00	0.00	23,991.64
0176	SUB #20 PHILLIPSDALE TRANS	44,765.00	0.00	1,621,934.00	0.00	0.00	0.00	0.00	0.00	0.00	1,666,699.32
0177	SUB #22 KENT COUNTY TRANS	7,544.00	2,398,693.00	72,337,026.00	0.00	0.00	0.00	0.00	0.00	0.00	74,743,262.98
0178	SUB #77 EAST GEORGE STREET	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0180	SUB #21 WEST CRANSTON TRANS	0.00	0.00	160,561.00	0.00	1,446,099.00	345,821.00	0.00	0.00	0.00	1,952,481.27
0184	SUB #23 FARNUM PIKE TRANS	0.00	0.00	48,846.00	0.00	0.00	0.00	0.00	0.00	0.00	48,846.02
0185	SUB #59 PEACEDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0190	SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193	SUB #27 PONTIAC TRANS	0.00	0.00	443,247.00	0.00	0.00	0.00	0.00	0.00	0.00	443,247.43
0194	SUB #85 WOOD RIVER TRANS	0.00	0.00	1,815,370.00	0.00	0.00	0.00	0.00	0.00	0.00	1,815,370.14
0195	SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196	AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900	MELROSE SERVICE STATION	0.00	0.00	266,806.00	0.00	0.00	0.00	0.00	0.00	0.00	266,806.48
2146	EQUIPMENT HELD IN RESERVE AT NORTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2156	SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159	SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160	SUB #13 CLARKSON STREET TRANS	0.00	0.00	224,575.00	0.00	0.00	0.00	0.00	0.00	0.00	224,575.23
2161	SUB #68 KENYON(NEW).115/12.47KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2162	SUB #35 HARTFORD AVE	716,906.00	789,831.00	14,594,357.00	0.00	0.00	0.00	0.00	0.00	0.00	16,101,093.48
2165	SUB #76 POINT STREET TRANS	0.00	131,690.00	3,484,394.00	0.00	0.00	0.00	0.00	0.00	0.00	3,616,083.99
2166	MANCHESTER STREET SWITCHYARD - JO W	0.00	0.00	3,119,357.00	0.00	0.00	0.00	0.00	0.00	0.00	3,119,356.85
2180	SUB #87 KILVERT STREET (Trans)	151.00	0.00	2,964,926.00	0.00	0.00	0.00	0.00	0.00	0.00	2,965,076.77
2185	SUB #88 TOWER HILL (TRANMISSION)	0.00	95,532.00	1,721,058.00	0.00	0.00	0.00	0.00	0.00	0.00	1,816,590.44
2186	G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2200	RIDGEWOOD 124 SWITCHYARD	0.00	0.00	32,828.00	0.00	0.00	0.00	0.00	0.00	0.00	32,828.43
2210	SUB #68 KENYON	0.00	0.00	455,488.00	0.00	0.00	0.00	0.00	0.00	0.00	455,488.26
2212	SUB #84 DAVISVILLE TRANS	0.00	0.00	189,248.00	0.00	0.00	0.00	0.00	0.00	0.00	189,247.73
2213	SUB #24 SOCKANOSSET TRANS	0.00	0.00	297,367.00	0.00	0.00	0.00	0.00	0.00	0.00	297,366.74
2214	SUB #72 LINCOLN AVE TRANS	0.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00	181,957.00

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH MARCH, 2019

Period Ending: 2019/03

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
2215	SUB #48 WAMPANOAG TRANS	0.00	0.00	282,771.00	0.00	0.00	0.00	0.00	0.00	0.00	282,771.48
2216	do not use	0.00	0.00	180,321.00	0.00	0.00	0.00	0.00	0.00	0.00	180,321.14
2217	SUB #33 TIVERTON #2 TRANS	0.00	0.00	72,324.00	0.00	0.00	0.00	0.00	0.00	0.00	72,324.33
2218	SUB #51 BRISTOL #1-GOODING AVE TRAN	0.00	0.00	91,555.00	0.00	0.00	0.00	0.00	0.00	0.00	91,555.37
2219	SUB #5 WARREN TRANS	0.00	0.00	413,184.00	0.00	0.00	0.00	0.00	0.00	0.00	413,184.07
2220	BLOCK ISLAND SUBSTATION	364,996.00	0.00	53,738.00	0.00	642,726.00	4,825,564.00	1,016,163.00	7,338,959.00	0.00	14,242,145.99
2221	SPARE EQUIPMENT FED RI	0.00	0.00	0.00	0.00	0.00	27,259.00	0.00	0.00	0.00	27,258.97
2225	165T1 34.5 SUBMARINE CABLE	0.00	0.00	0.00	0.00	0.00	0.00	45,764,887.00	32,819,575.00	0.00	78,584,461.69
2226	165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	0.00	0.00	0.00	0.00	249,524.00	166,349.00	2,186,314.00	1,457,543.00	0.00	4,059,729.62
2227	160T1 34.5 BLCK ISL SUB-CRSCNT BCH	0.00	0.00	0.00	0.00	456.00	304.00	1,228.00	819.00	0.00	2,806.01
2228	T172S TAP TO NEW LONDON AVE #150	0.00	0.00	0.00	0.00	197,519.00	49,380.00	0.00	0.00	0.00	246,899.16
5001	K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003	3302 34.5KV LAFYETE-WICKFRD & WAKEF	294,862.00	0.00	17,873,526.00	0.00	724,056.00	295,119.00	0.00	0.00	55,406.00	19,242,967.65
5004	3304 34.5KV DRUMROCK SUB. WRK - WES	18,960.00	0.00	0.00	0.00	142,338.00	122,184.00	0.00	0.00	0.00	283,480.56
5006	3306 34.5KV -W.KINGSTON-KENYON-WOOD	68,365.00	0.00	0.00	0.00	41,475.00	111,456.00	0.00	0.00	31,110.00	252,407.12
5007	33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76,331.19
5008	3312 34.5KV KENT CNTY SUB-DIV ST-WI	16,708.00	0.00	0.00	0.00	89,800.00	70,020.00	0.00	0.00	0.00	176,529.44
5009	33204 34.5KV UG FR DQ SUB PRV-WELLI	85,378.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85,377.65
5011	E183 & F184 115KV M/RI LINE WAR-WAR	69,190.00	0.00	0.00	0.00	1,313,930.00	441,159.00	0.00	0.00	0.00	1,824,279.22
5012	Q143/R144 MA/RI LN TO FRANKLN SQ	246,612.00	0.00	138,812.00	0.00	0.00	0.00	574,674.00	138,420.00	0.00	1,098,518.07
5013	S171/T172 LINE WOONSOCKET-DRUMROCK	1,042,011.00	0.00	0.00	0.00	2,579,651.00	0.00	0.00	0.00	93,775.00	3,715,435.89
5015	V148 115KV WOONS. SUB NSM LINCOLN J	11,165.00	0.00	0.00	117,065.00	1,279,328.00	3,405,040.00	0.00	0.00	0.00	4,812,597.51
5018	F184 115KV WARREN SUB WAR-BRISTOL #	106,437.00	0.00	0.00	0.00	596,424.00	570,127.00	0.00	0.00	0.00	1,272,988.69
5019	FRANKLIN SQ SUB TRANS-SOUTH ST 115K	0.00	0.00	0.00	47,549.00	64,538.00	75,579.00	44,536.00	31,611.00	0.00	263,812.23
5020	Q143 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	0.00	39,693.00	7,545,486.00	1,984,923.00	11,845.00	4,077,324.00	4,962.00	13,664,233.46
5021	R144 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	0.00	25,641.00	5,224,698.00	2,059,724.00	11,225.00	4,604,722.00	4,924.00	11,930,934.61
5022	S171 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	42,317,624.00	15,889,018.00	0.00	0.00	0.00	58,206,641.91
5023	T172 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	55,389,210.00	19,790,986.00	0.00	0.00	0.00	75,180,197.48
5024	S171N 115KV TAP - WOLF HILL #19 SUB	0.00	0.00	0.00	0.00	198,353.00	46,526.00	0.00	0.00	0.00	244,878.88
5028	3308 34.5KV W.KINGS. SUB-KINGS. & W	49,850.00	0.00	0.00	0.00	84,968.00	5,393,940.00	0.00	0.00	0.00	5,528,758.76
5030	J188 115KV SOCKANOSSET-DRUMROCK SU	0.00	0.00	0.00	0.00	842,397.00	1,351,701.00	0.00	0.00	0.00	2,194,098.12
5033	CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	0.00	0.00	0.00	0.00	501.00	468.00	0.00	0.00	0.00	969.10
5034	G185 115KV DRUMROCK SUB-WEST KINGS.	355,012.00	0.00	0.00	0.00	17,413,769.00	9,439,622.00	0.00	0.00	19,965.00	27,228,366.77
5035	V148/L1 LINCOLN JCT.-M/R.I. LINE	11,715.00	0.00	0.00	0.00	135,696.00	32,902.00	0.00	0.00	0.00	180,313.70
5036	115KV TAP OFF X-3 LINE PAWT.-PHILLI	25,297.00	0.00	0.00	0.00	177,648.00	146,668.00	0.00	0.00	0.00	349,613.01
5037	E183 115KV M/R.I. LINE - FRAN. SQ.S	374,641.00	0.00	0.00	150,132.00	691,873.00	689,177.00	0.00	0.00	0.00	1,905,822.71

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH MARCH, 2019

Period Ending: 2019/03

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5038	1870 115KV W.KINGS. SUB - WESTERLY	211,344.00	0.00	1,870,530.00	0.00	4,064,253.00	3,173,349.00	0.00	0.00	100,663.00	9,420,139.10
5039	3310 34.5KV KENT CTY SUB-3304 U.S N	7,522.00	0.00	0.00	0.00	238,223.00	405,330.00	0.00	0.00	0.00	651,075.15
5040	3305 34.5KV W.KINGSTON-KENYON-WOOD	0.00	0.00	153,343.00	0.00	74,276.00	210,825.00	0.00	0.00	0.00	438,443.67
5041	3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	0.00	0.00	0.00	0.00	139,438.00	191,483.00	0.00	0.00	0.00	330,921.54
5042	S171N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	170,257.00	46,032.00	0.00	0.00	0.00	216,289.56
5043	3307&3308 34.5KV TAP - PEACEDALE SU	0.00	0.00	0.00	0.00	17,804.00	18,616.00	0.00	0.00	0.00	36,420.15
5044	E183 115KV TAP - PHILLIPSDALE SUB.	857,572.00	0.00	0.00	0.00	507,726.00	260,552.00	0.00	0.00	0.00	1,625,850.02
5045	S171N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	771,637.00	42,917.00	0.00	0.00	0.00	814,554.27
5046	K189 115KV LINE DRUMROCK-KENT COUNT	0.00	0.00	0.00	0.00	849,083.00	725,014.00	0.00	0.00	0.00	1,574,097.58
5047	315 LINE M/RI LINE STR.341-RIVERSID	265,624.00	0.00	0.00	0.00	1,269,972.00	1,416,274.00	0.00	0.00	0.00	2,951,871.45
5048	I187 115KV DRUMROCK SUB-SOCKANOSSET	0.00	0.00	0.00	0.00	1,243,122.00	356,781.00	0.00	0.00	0.00	1,599,902.84
5049	332 LINE 345KV KENT CNTY - W. FARNU	0.00	0.00	0.00	0.00	10,831,332.00	5,581,486.00	0.00	0.00	0.00	16,412,817.68
5050	3307 LINE 34.5KV W.KINGS-WAKEFIELD	0.00	0.00	0.00	0.00	94,887.00	158,669.00	0.00	0.00	0.00	253,556.04
5051	M13/L14 MA LN - SUB#33 TVRTN 115KV	335,436.00	0.00	0.00	0.00	1,687,576.00	1,423,782.00	0.00	0.00	0.00	3,446,794.03
5052	I187/J188 TAP WARWICK-PONTIAC 115KV	48,279.00	0.00	0.00	0.00	572,825.00	188,774.00	0.00	0.00	0.00	809,878.36
5054	J188 115KV DRUMROCK - SOCKANOSSET S	0.00	0.00	0.00	0.00	841,054.00	349,277.00	0.00	0.00	0.00	1,190,330.41
5055	115KV TAP FROM 1870 LINE - WOOD RIV	0.00	0.00	0.00	0.00	26,199.00	48,985.00	0.00	0.00	0.00	75,183.37
5056	33A LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	12,883.00	42,760.00	0.00	0.00	0.00	55,642.99
5058	33C LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	6,647.00	5,053.00	0.00	0.00	0.00	11,700.11
5059	L190 115KV KENT CTY-W KNGSTN SUB	0.00	0.00	0.00	4,851.00	7,272,960.00	4,034,399.00	0.00	0.00	0.00	11,312,211.15
5060	G185 SOUTH TAP OLD BAPTIST RD 115KV	0.00	0.00	0.00	0.00	290,305.00	226,062.00	0.00	0.00	0.00	516,366.82
5061	M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062	G185 TAP BAPTIST TO DAVISVLL 115K	89,908.00	0.00	0.00	0.00	1,075,121.00	561,684.00	0.00	0.00	0.00	1,726,713.48
5063	L190 TAP OLD BAPTIST TO DAVISVL 115	260,269.00	0.00	0.00	0.00	574,432.00	678,247.00	0.00	0.00	0.00	1,512,947.25
5064	E183 TAP TO WAMPANOAG SUB 115KV	0.00	0.00	0.00	0.00	99,313.00	115,616.00	0.00	0.00	0.00	214,929.91
5065	115KV UG BLKBURN #80 - WARWICK #60	0.00	0.00	66,105.00	0.00	0.00	0.00	0.00	0.00	0.00	66,104.85
5066	M13 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,360.00	170,962.00	80,274.00	0.00	0.00	0.00	252,595.65
5067	L14 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,590.00	172,113.00	69,964.00	0.00	0.00	0.00	243,667.18
5070	2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071	E105 F106 MANCHESTER ST SUB-HARTFOR	0.00	0.00	0.00	0.00	0.00	0.00	4,187,807.00	21,086,940.00	0.00	25,274,746.67
5072	M13/L14 MA/RI LINE TO DEXTER SUB 11	240,424.00	0.00	0.00	129,019.00	15,909,810.00	8,250,747.00	0.00	0.00	0.00	24,530,000.49
5073	61 LINE - DEXTER TO JEPSON - 69KV	16,834.00	0.00	13,861.00	0.00	311,026.00	282,030.00	0.00	0.00	0.00	623,750.67
5074	62 LINE - DEXTER TO JEPSON - 69KV	15,785.00	0.00	0.00	0.00	419,528.00	234,239.00	0.00	0.00	0.00	669,552.24
5076	T2 TAP TO POINT STREET SUB - 115KV	0.00	0.00	0.00	0.00	76,791.00	113,352.00	741,498.00	823,886.00	0.00	1,755,526.23
5077	LAKE ROAD POWER INTERCONNECTION	0.00	0.00	139,817.00	0.00	0.00	0.00	0.00	0.00	0.00	139,816.86
5078	S-171S 115KV TAP - FPLE-RISEP PLANT	0.00	0.00	0.00	0.00	284,299.00	256,283.00	0.00	0.00	0.00	540,581.99
5079	T172S 115KV TAP TO FPLE-RISEP PLAN	0.00	0.00	0.00	0.00	275,058.00	267,488.00	0.00	0.00	0.00	542,545.87

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH MARCH, 2019

Period Ending: 2019/03

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5082	S-171S TAP TO JOHNSTON #18 SUB	0.00	0.00	0.00	0.00	1,108,704.00	403,101.00	0.00	0.00	0.00	1,511,805.30
5083	T172S 115KV TAP TO JOHNSTON #18 SU	0.00	0.00	142,334.00	0.00	725,481.00	176,955.00	0.00	0.00	0.00	1,044,770.34
5084	315 LINE WEST FARNUM TO RIVERSIDE J	513,617.00	0.00	0.00	156,263.00	1,006,434.00	1,354,480.00	0.00	0.00	0.00	3,030,794.94
5085	328 LINE WEST FARNUM TO SHERMAN RD	926,280.00	0.00	0.00	0.00	19,477,597.00	7,516,263.00	0.00	0.00	0.00	27,920,139.70
5086	347 LINE SHERMAN RD TO RI/CT STATE	437,151.00	0.00	0.00	0.00	7,100,084.00	915,247.00	0.00	0.00	150,368.00	8,602,850.36
5087	B23 LINE WEST FARNUM TO NASONVILLE	0.00	0.00	0.00	0.00	1,778,067.00	765,578.00	0.00	0.00	0.00	2,543,644.53
5088	H17 LINE WEST FARNUM TO FRANUM TO R	90,985.00	0.00	0.00	22,452.00	2,755,534.00	1,426,888.00	0.00	0.00	15,512.00	4,311,371.32
5089	P11/X3 PAWTUCKET SUB TO MA/RI LN	47,095.00	0.00	218,959.00	220,177.00	17,865.00	1,529,220.00	0.00	0.00	4,938.00	2,038,253.77
5090	P11/R9 VALLEY SUB TO MA/RI LINE	3,478.00	0.00	0.00	24,127.00	1,305.00	209,379.00	0.00	0.00	5,621.00	243,909.78
5091	R9/Q10 MA/RI LN TO STAPLES SUB	98,928.00	0.00	0.00	171,876.00	983,394.00	1,606,089.00	0.00	0.00	0.00	2,860,286.90
5092	R9/J16 STAPLES TO RIVERSIDE 115KV-	68,529.00	0.00	0.00	110,139.00	2,291,269.00	4,291,546.00	0.00	0.00	0.00	6,761,482.80
5093	T7 SOMERSET TO PAWTUCKET (RI PORTIO	23,527.00	0.00	0.00	332,807.00	1,743,882.00	1,754,734.00	0.00	0.00	4,939.00	3,859,889.19
5094	T3 115KV TAP LINE TO POINT ST SUB	0.00	0.00	0.00	0.00	265,370.00	36,948.00	0.00	0.00	0.00	302,317.86
5095	I187 115KV TAP LINE TO KILVERT ST	0.00	0.00	0.00	0.00	46,125.00	97,343.00	0.00	0.00	0.00	143,468.24
5098	366 LINE MA/RI ST LN-W FARNUM 345KV	0.00	0.00	0.00	0.00	25,823,079.00	5,585,213.00	0.00	0.00	0.00	31,408,291.26
5099	341 LN W FARNUM-RI/CT ST LN 345KV	797,061.00	0.00	0.00	0.00	40,970,250.00	15,170,801.00	0.00	0.00	0.00	56,938,111.94
5100	359 LN W FARNUM-KENT COUNTY 345KV	0.00	0.00	0.00	0.00	51,126,795.00	37,250,752.00	0.00	0.00	0.00	88,377,547.12
5101	L190 EXT115KV TO W KINGSTOWN SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400	T172N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	755,672.00	49,064.00	0.00	0.00	0.00	804,735.89
5401	T172N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	0.00	29,252.00	0.00	0.00	0.00	29,251.95
5402	S171S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	170,257.00	52,175.00	0.00	0.00	0.00	222,432.34
5403	T172S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	181,955.00	73,682.00	0.00	0.00	0.00	255,636.70
5404	T172N 115KV TAP TO PUTNAM PIKE #38	0.00	0.00	0.00	0.00	0.00	51,797.00	0.00	0.00	0.00	51,796.58
5405	T172N 115KV TAP TO WOLF #19	0.00	0.00	0.00	0.00	0.00	22,326.00	0.00	0.00	0.00	22,325.75
5506	S171N 115KV TAP - PUTNAM PIKE #38	0.00	0.00	0.00	0.00	197,613.00	70,412.00	0.00	0.00	0.00	268,025.82
5510	SUB #200 HIGHLAND PARK TRANSMISSION	0.00	0.00	3,039,043.00	0.00	0.00	0.00	0.00	0.00	0.00	3,039,042.91
9935	333LINE OSP- SHERMAN RD 345KV LINE	0.00	0.00	0.00	0.00	1,000,809.00	258,798.00	0.00	0.00	0.00	1,259,607.94
9936	3361 LINE INTO SHERMAN RD. 345KV	0.00	0.00	0.00	0.00	968,688.00	346,588.00	0.00	0.00	0.00	1,315,275.88
9938	SUB #128 SHUN PIKE TRANS	0.00	0.00	1,261,703.00	0.00	0.00	0.00	0.00	0.00	0.00	1,261,702.56
9999	MASS PLANT - RI (ELECT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5360-Narragansett Electric and Gas Totals		9,657,130.00	5,796,210.00	338,402,338.00	1,554,741.00	350,430,472.00	178,192,003.00	54,540,177.00	72,390,380.00	492,183.00	1,011,455,639.85
Grand Totals		**9,657,130.00**	**5,796,210.00**	**338,402,338.00**	**1,554,741.00**	**350,430,472.00**	**178,192,003.00**	**54,540,177.00**	**72,390,380.00**	**492,183.00**	**1,011,455,639.85**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 9/26/2019

SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
AL1 WASHINGTON SUB 13.8KV TRANS	558,153.14	0.00	558,153.14	0.00	0.00	0.00	0.00	0.00	0.00
CU1 STAPLES SUB TRANS 13.8KV -- PTF	1,408,900.88	1,406,381.02	2,519.86	0.00	0.00	0.00	0.00	0.00	0.00
GL1 SHERMAN RD 345 KV -- PTF	27,427,557.27	27,365,209.83	62,347.44	0.00	0.00	0.00	26,931,183.85	26,931,183.85	0.00
GL2 OSP INTERCONNECT 1990 ADDITIONS 34	7,070,808.75	6,817,741.32	253,067.43	0.00	0.00	0.00	0.00	0.00	0.00
MI4 SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MSA MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2 GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5 KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6 MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8 VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2 SUB #105 FARNUM TRANS	32,437.00	0.00	32,437.00	0.00	0.00	0.00	0.00	0.00	0.00
NS3 WEST FARNUM SUB TRANS -- PTF	73,903,216.65	73,671,149.06	232,067.59	0.00	0.00	0.00	68,763,488.32	68,612,593.46	150,894.86
NS4 WEST FARNUM 115KV GAS CIRCUIT BREAK	368,511.99	351,342.39	17,169.60	0.00	0.00	0.00	0.00	0.00	0.00
NS5 345/115 KV AUTOTRANSFORMER	3,086,374.00	3,086,374.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NV1 NASONVILLE SUB TRANS 115KV	30,397.51	0.00	30,397.51	0.00	0.00	0.00	0.00	0.00	0.00
PAE PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	5,377,863.55	1,841,799.10	3,536,064.45	0.00	0.00	0.00	809,521.28	742,584.47	66,936.81
PO2 DEXTER SUB TRANS 115KV -- PTF	2,685,098.91	2,625,029.76	60,069.15	0.00	0.00	0.00	0.00	0.00	0.00
PO4 JEPSON SUB TRANS -- PTF	1,148,273.48	1,027,475.70	120,797.78	0.00	0.00	0.00	0.00	0.00	0.00
TI1 CANONICUS SUB -- PTF	193,703.70	129,135.80	64,567.90	0.00	0.00	0.00	0.00	0.00	0.00
VF1 VALLEY SUB 13.8KV TRANS	2,134,564.07	1,931,232.96	203,331.11	0.00	0.00	0.00	0.00	0.00	0.00
WO1 RIVERSIDE SUB TRAN 13.8KV -- PTF	7,808,759.67	7,741,299.80	67,459.87	0.00	0.00	0.00	991,566.72	990,990.86	575.86
0000 LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001 SOUTH STREET GENERATING STATION	2,398,031.20	0.00	2,398,031.20	0.00	0.00	0.00	0.00	0.00	0.00
0005 SOUTH STREET 115KV TRANSMISSION SUB	24,395,086.82	0.00	24,395,086.82	0.00	0.00	0.00	0.00	0.00	0.00
0009 SUB #11 FRANKLIN SQUARE TRANS	10,182,618.40	5,377,438.35	4,805,180.05	0.00	0.00	0.00	571,477.41	537,223.80	34,253.61
0010 SUB #9 ADMIRAL STREET TRANS	573,448.71	0.00	573,448.71	0.00	0.00	0.00	0.00	0.00	0.00
0013 SUB #14 DRUMROCK TRANS	25,510,277.93	19,134,904.94	6,375,372.99	0.00	0.00	0.00	19,288,050.58	14,458,423.47	4,829,627.11
0021 SUB #15 HOPE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0024 SUB #6 OLNEYVILLE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0033 SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036 SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037 ADMIRAL ST TERMINAL STATION CARRIER	731,128.24	0.00	731,128.24	0.00	0.00	0.00	0.00	0.00	0.00
0038 SUB #26 WOONSOCKT TRANS	6,576,503.86	6,540,347.25	36,156.61	0.00	0.00	0.00	1,249,695.74	1,249,516.03	179.71

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AL1	WASHINGTON SUB 13.8KV TRANS
0.00	0.00	CU1	STAPLES SUB TRANS 13.8KV -- PTF
0.00	0.00	GL1	SHERMAN RD 345 KV -- PTF
0.00	0.00	GL2	OSP INTERCONNECT 1990 ADDITIONS 34
0.00	0.00	MI4	SOUTH AQUIDNECK SUB 23KV
0.00	0.00	MSA	MANCHESTER ST NECO SOLELY OWNED
0.00	0.00	NE2	GATE 2 SUB 69KV
0.00	0.00	NE5	KINGSTON SUB 23KV
0.00	0.00	NE6	MERTON SUB 23KV
0.00	0.00	NE8	VERNON AVE SUB 23KV
0.00	0.00	NS2	SUB #105 FARNUM TRANS
0.00	0.00	NS3	WEST FARNUM SUB TRANS -- PTF
0.00	0.00	NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK
0.00	0.00	NS5	345/115 KV AUTOTRANSFORMER
0.00	0.00	NV1	NASONVILLE SUB TRANS 115KV
0.00	0.00	PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV
0.00	0.00	PO2	DEXTER SUB TRANS 115KV -- PTF
0.00	0.00	PO4	JEPSON SUB TRANS -- PTF
0.00	0.00	TI1	CANONICUS SUB -- PTF
0.00	0.00	VF1	VALLEY SUB 13.8KV TRANS
0.00	0.00	WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF
0.00	0.00	0000	LAND AND LAND RIGHTS - RI
0.00	0.00	0001	SOUTH STREET GENERATING STATION
0.00	0.00	0005	SOUTH STREET 115KV TRANSMISSION SUB
0.00	0.00	0009	SUB #11 FRANKLIN SQUARE TRANS
0.00	0.00	0010	SUB #9 ADMIRAL STREET TRANS
0.00	0.00	0013	SUB #14 DRUMROCK TRANS
0.00	0.00	0021	SUB #15 HOPE
0.00	0.00	0024	SUB #6 OLNEYVILLE
0.00	0.00	0033	SUB #44 WICKFORD OUT OF SERVICE
0.00	0.00	0036	SUB #75 MARIEVILLE - CHARLOTTE STRE
0.00	0.00	0037	ADMIRAL ST TERMINAL STATION CARRIER
0.00	0.00	0038	SUB #26 WOONSOCKT TRANS

NGRID - Asset - PTF4 - Rate Filling

Date Run: 9/26/2019

SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP Total RSP Plant Investment (D) =(E) + (F)	RSP PTF Plant Investment (E)	RSP Non-PTF Plant Investment (F)	NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS PTF Plant Investment (H)	NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
0045 SUB #19 WOLF HILL TRANS	83,362.90	0.00	83,362.90	0.00	0.00	0.00	0.00	0.00	0.00
0046 SUB #62 WEST KINGSTON TRANS	7,080,148.96	5,404,372.45	1,675,776.51	4,112,927.11	3,002,323.09	1,110,604.02	0.00	0.00	0.00
0100 SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102 PUTNAM PIKE SUB TRANS	220,287.25	0.00	220,287.25	0.00	0.00	0.00	0.00	0.00	0.00
0103 SUB #50 CENTERDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0110 SUB #57 LAKEWOOD	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0170 SUB #18 JOHNSTON TRANS	23,991.64	0.00	23,991.64	0.00	0.00	0.00	0.00	0.00	0.00
0176 SUB #20 PHILLIPSDALE TRANS	1,666,699.32	188,533.62	1,478,165.70	0.00	0.00	0.00	0.00	0.00	0.00
0177 SUB #22 KENT COUNTY TRANS	74,743,262.98	65,587,133.61	9,156,129.37	514,014.34	488,118.34	25,896.00	61,394,160.98	58,505,515.92	2,888,645.06
0178 SUB #77 EAST GEORGE STREET	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0180 SUB #21 WEST CRANSTON TRANS	1,952,481.27	0.00	1,952,481.27	0.00	0.00	0.00	0.00	0.00	0.00
0184 SUB #23 FARNUM PIKE TRANS	48,846.02	0.00	48,846.02	0.00	0.00	0.00	0.00	0.00	0.00
0185 SUB #59 PEACEDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0190 SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193 SUB #27 PONTIAC TRANS	443,247.43	0.00	443,247.43	0.00	0.00	0.00	0.00	0.00	0.00
0194 SUB #85 WOOD RIVER TRANS	1,815,370.14	215,503.36	1,599,866.78	0.00	0.00	0.00	0.00	0.00	0.00
0195 SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196 AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900 MELROSE SERVICE STATION	266,806.48	0.00	266,806.48	0.00	0.00	0.00	0.00	0.00	0.00
2156 SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159 SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160 SUB #13 CLARKSON STREET TRANS	224,575.23	0.00	224,575.23	0.00	0.00	0.00	0.00	0.00	0.00
2162 SUB #35 HARTFORD AVE	16,101,093.48	15,708,214.49	392,878.99	0.00	0.00	0.00	8,874,021.88	8,770,314.53	103,707.35
2165 SUB #76 POINT STREET TRANS	3,616,083.99	0.00	3,616,083.99	0.00	0.00	0.00	0.00	0.00	0.00
2166 MANCHESTER STREET SWITCHYARD - JO V	3,119,356.85	2,992,749.09	126,607.76	0.00	0.00	0.00	0.00	0.00	0.00
2180 SUB #87 KILVERT STREET (Trans)	2,965,076.77	0.00	2,965,076.77	0.00	0.00	0.00	0.00	0.00	0.00
2185 SUB #88 TOWER HILL (TRANMISSION)	1,816,590.44	1,634,099.03	182,491.41	1,803,870.08	1,621,378.67	182,491.41	0.00	0.00	0.00
2200 RIDGEWOOD 124 SWITCHYARD	32,828.43	32,828.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2210 SUB #68 KENYON	455,488.26	420,632.55	34,855.71	0.00	0.00	0.00	0.00	0.00	0.00
2212 SUB #84 DAVISVILLE TRANS	189,247.73	0.00	189,247.73	0.00	0.00	0.00	0.00	0.00	0.00
2213 SUB #24 SOCKANOSSET TRANS	297,366.74	0.00	297,366.74	0.00	0.00	0.00	0.00	0.00	0.00
2214 SUB #72 LINCOLN AVE TRANS	181,957.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00
2215 SUB #48 WAMPANOAG TRANS	282,771.48	125,781.38	156,990.10	0.00	0.00	0.00	0.00	0.00	0.00

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	0045	SUB #19 WOLF HILL TRANS
0.00	0.00	0046	SUB #62 WEST KINGSTON TRANS
0.00	0.00	0100	SUB #49 ARCTIC
0.00	0.00	0102	PUTNAM PIKE SUB TRANS
0.00	0.00	0103	SUB #50 CENTERDALE
0.00	0.00	0110	SUB #57 LAKEWOOD
0.00	0.00	0170	SUB #18 JOHNSTON TRANS
0.00	0.00	0176	SUB #20 PHILLIPSDALE TRANS
0.00	0.00	0177	SUB #22 KENT COUNTY TRANS
0.00	0.00	0178	SUB #77 EAST GEORGE STREET
0.00	0.00	0180	SUB #21 WEST CRANSTON TRANS
0.00	0.00	0184	SUB #23 FARNUM PIKE TRANS
0.00	0.00	0185	SUB #59 PEACEDALE
0.00	0.00	0190	SUB #83 QUONSET POINT TRANS-QUONSET
0.00	0.00	0193	SUB #27 PONTIAC TRANS
0.00	0.00	0194	SUB #85 WOOD RIVER TRANS
0.00	0.00	0195	SUB #80 BLACKBURN
0.00	0.00	0196	AMTRAK WARWICK SUB # 60 INACTIVE
0.00	0.00	0900	MELROSE SERVICE STATION
0.00	0.00	2156	SUB #48 WAMPANOAG DIST
0.00	0.00	2159	SUB #63 HOPKINS HILL
0.00	0.00	2160	SUB #13 CLARKSON STREET TRANS
0.00	0.00	2162	SUB #35 HARTFORD AVE
0.00	0.00	2165	SUB #76 POINT STREET TRANS
0.00	0.00	2166	MANCHESTER STREET SWITCHYARD - JO W
0.00	0.00	2180	SUB #87 KILVERT STREET (Trans)
0.00	0.00	2185	SUB #88 TOWER HILL (TRANMISSION)
0.00	0.00	2200	RIDGEWOOD 124 SWITCHYARD
0.00	0.00	2210	SUB #68 KENYON
0.00	0.00	2212	SUB #84 DAVISVILLE TRANS
0.00	0.00	2213	SUB #24 SOCKANOSSET TRANS
0.00	0.00	2214	SUB #72 LINCOLN AVE TRANS
0.00	0.00	2215	SUB #48 WAMPANOAG TRANS

NGRID - Asset - PTF4 - Rate Filling

Date Run: 9/26/2019

SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description
Location Description

Location	Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas										
2216	do not use	180,321.14	0.00	180,321.14	0.00	0.00	0.00	0.00	0.00	0.00
2217	SUB #33 TIVERTON #2 TRANS	72,324.33	0.00	72,324.33	0.00	0.00	0.00	0.00	0.00	0.00
2218	SUB #51 BRISTOL #1-GOODING AVE TRAN	91,555.37	0.00	91,555.37	0.00	0.00	0.00	0.00	0.00	0.00
2219	SUB #5 WARREN TRANS	413,184.07	0.00	413,184.07	0.00	0.00	0.00	0.00	0.00	0.00
2220	BLOCK ISLAND SUBSTATION	14,242,145.99	0.00	14,242,145.99	0.00	0.00	0.00	0.00	0.00	0.00
2221	SPARE EQUIPMENT FED RI	27,258.97	0.00	27,258.97	0.00	0.00	0.00	0.00	0.00	0.00
5077	LAKE ROAD POWER INTERCONNECTION	139,816.86	139,816.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5510	SUB #200 HIGHLAND PARK TRANSMISSION	3,039,042.91	3,039,042.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9938	SUB #128 SHUN PIKE TRANS	1,261,702.56	1,261,702.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		340,701,957.06	**255,797,271.62**	**84,904,685.44**	**6,430,811.53**	**5,111,820.09**	**1,318,991.44**	**188,873,166.76**	**180,798,346.40**	**8,074,820.36**

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	2216	do not use
0.00	0.00	2217	SUB #33 TIVERTON #2 TRANS
0.00	0.00	2218	SUB #51 BRISTOL #1-GOODING AVE TRAN
0.00	0.00	2219	SUB #5 WARREN TRANS
0.00	0.00	2220	BLOCK ISLAND SUBSTATION
0.00	0.00	2221	SPARE EQUIPMENT FED RI
0.00	0.00	5077	LAKE ROAD POWER INTERCONNECTION
0.00	0.00	5510	SUB #200 HIGHLAND PARK TRANSMISSION
0.00	0.00	9938	SUB #128 SHUN PIKE TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 9/26/2019 11:54:51

SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
WOL INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2186 G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2225 165T1 34.5 SUBMARINE CABLE	78,584,461.69	0.00	78,584,461.69	0.00	0.00	0.00	0.00	0.00	0.00
2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	4,059,729.62	0.00	4,059,729.62	0.00	0.00	0.00	0.00	0.00	0.00
2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH	2,806.01	0.00	2,806.01	0.00	0.00	0.00	0.00	0.00	0.00
2228 T172S TAP TO NEW LONDON AVE #150	246,899.16	0.00	246,899.16	0.00	0.00	0.00	0.00	0.00	0.00
5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF	19,242,967.65	0.00	19,242,967.65	0.00	0.00	0.00	0.00	0.00	0.00
5004 3304 34.5KV DRUMROCK SUB. WRK - WES	283,480.56	0.00	283,480.56	0.00	0.00	0.00	0.00	0.00	0.00
5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD	252,407.12	0.00	252,407.12	0.00	0.00	0.00	0.00	0.00	0.00
5007 33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.19	0.00	76,331.19	0.00	0.00	0.00	0.00	0.00	0.00
5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI	176,529.44	0.00	176,529.44	0.00	0.00	0.00	0.00	0.00	0.00
5009 33204 34.5KV UG FR DQ SUB PRV-WELLI	85,377.65	0.00	85,377.65	0.00	0.00	0.00	0.00	0.00	0.00
5011 E183 & F184 115KV M/RI LINE WAR-WAR	1,824,279.22	0.00	1,824,279.22	0.00	0.00	0.00	0.00	0.00	0.00
5012 Q143/R144 MA/RI LN TO FRANKLN SQ	1,098,518.07	247,972.88	850,545.19	0.00	0.00	0.00	0.00	0.00	0.00
5013 S171/T172 LINE WOONSOCKET-DRUMROCK	3,715,435.89	3,715,435.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 V148 115KV WOONS. SUB NSM LINCOLN J	4,812,597.51	4,812,597.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5018 F184 115KV WARREN SUB WAR-BRISTOL #	1,272,988.69	0.00	1,272,988.69	0.00	0.00	0.00	0.00	0.00	0.00
5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K	263,812.23	0.00	263,812.23	0.00	0.00	0.00	0.00	0.00	0.00
5020 Q143 MA/RI ST LINE TO FRANKLN SQ	13,664,233.46	3,084,482.08	10,579,751.38	0.00	0.00	0.00	24,443.00	5,517.62	18,925.38
5021 R144 MA/RI ST LINE TO FRANKLN SQ	11,930,934.61	2,693,217.59	9,237,717.02	0.00	0.00	0.00	0.00	0.00	0.00
5022 S171 115KV WOONSOCKET SUB. NSM DRUM	58,206,641.91	58,206,641.91	0.00	0.00	0.00	0.00	56,961,970.79	56,961,970.79	0.00
5023 T172 115KV WOONSOCKET SUB. NSM DRUM	75,180,197.48	75,180,197.48	0.00	0.00	0.00	0.00	73,559,671.11	73,559,671.11	0.00
5024 S171N 115KV TAP - WOLF HILL #19 SUB	244,878.88	0.00	244,878.88	0.00	0.00	0.00	244,878.88	0.00	244,878.88
5028 3308 34.5KV W.KINGS. SUB-KINGS. & W	5,528,758.76	0.00	5,528,758.76	0.00	0.00	0.00	0.00	0.00	0.00
5030 J188 115KV SOCKANOSSET-DRUMROCK SU	2,194,098.12	0.00	2,194,098.12	0.00	0.00	0.00	0.00	0.00	0.00
5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	969.10	0.00	969.10	0.00	0.00	0.00	0.00	0.00	0.00
5034 G185 115KV DRUMROCK SUB-WEST KINGS.	27,228,366.77	27,228,366.77	0.00	16,689,800.97	16,689,800.97	0.00	4,370,780.54	4,370,780.54	0.00
5035 V148/L1 LINCOLN JCT.-M/R.I. LINE	180,313.70	180,313.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	WOL INACTIVE - USE LOCATION 5088
0.00	0.00	2186 G185S TAP-SUB#88 TOWER HILL 115KV
0.00	0.00	2225 165T1 34.5 SUBMARINE CABLE
0.00	0.00	2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB
0.00	0.00	2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH
0.00	0.00	2228 T172S TAP TO NEW LONDON AVE #150
0.00	0.00	5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU
0.00	0.00	5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/
0.00	0.00	5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF
0.00	0.00	5004 3304 34.5KV DRUMROCK SUB. WRK - WES
0.00	0.00	5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD
0.00	0.00	5007 33046 34.5KV WESTLY SUB WES-STRCTRE
0.00	0.00	5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI
0.00	0.00	5009 33204 34.5KV UG FR DQ SUB PRV-WELLI
0.00	0.00	5011 E183 & F184 115KV M/RI LINE WAR-WAR
0.00	0.00	5012 Q143/R144 MA/RI LN TO FRANKLN SQ
0.00	0.00	5013 S171/T172 LINE WOONSOCKET-DRUMROCK
0.00	0.00	5015 V148 115KV WOONS. SUB NSM LINCOLN J
0.00	0.00	5018 F184 115KV WARREN SUB WAR-BRISTOL #
0.00	0.00	5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K
0.00	0.00	5020 Q143 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5021 R144 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5022 S171 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5023 T172 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5024 S171N 115KV TAP - WOLF HILL #19 SUB
0.00	0.00	5028 3308 34.5KV W.KINGS. SUB-KINGS. & W
0.00	0.00	5030 J188 115KV SOCKANOSSET-DRUMROCK SU
0.00	0.00	5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L
0.00	0.00	5034 G185 115KV DRUMROCK SUB-WEST KINGS.
0.00	0.00	5035 V148/L1 LINCOLN JCT.-M/R.I. LINE

Asset - PTF5 - Rate Filling
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SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI	349,613.01	0.00	349,613.01	0.00	0.00	0.00	0.00	0.00	0.00
5037 E183 115KV M/R.I. LINE - FRAN. SQ.S	1,905,822.71	1,905,822.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5038 1870 115KV W.KINGS. SUB - WESTERLY	9,420,139.10	9,420,139.10	0.00	4,162,169.48	4,162,169.48	0.00	0.00	0.00	0.00
5039 3310 34.5KV KENT CTY SUB-3304 U.S N	651,075.15	0.00	651,075.15	0.00	0.00	0.00	88,054.36	0.00	88,054.36
5040 3305 34.5KV W.KINGSTON-KENYON-WOOD	438,443.67	0.00	438,443.67	0.00	0.00	0.00	0.00	0.00	0.00
5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	330,921.54	0.00	330,921.54	0.00	0.00	0.00	60,023.78	0.00	60,023.78
5042 S171N 115KV TAP T0 FARNUM PIKE #105	216,289.56	0.00	216,289.56	0.00	0.00	0.00	216,289.56	0.00	216,289.56
5043 3307&3308 34.5KV TAP - PEACEDALE SU	36,420.15	0.00	36,420.15	0.00	0.00	0.00	0.00	0.00	0.00
5044 E183 115KV TAP - PHILLIPSDALE SUB.	1,625,850.02	0.00	1,625,850.02	0.00	0.00	0.00	0.00	0.00	0.00
5045 S171N 115KV TAP TO WEST FARNUM #17	814,554.27	814,554.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5046 K189 115KV LINE DRUMROCK-KENT COUNT	1,574,097.58	1,574,097.58	0.00	0.00	0.00	0.00	1,373,264.86	1,373,264.86	0.00
5047 315 LINE M/RI LINE STR.341-RIVERSID	2,951,871.45	2,951,871.45	0.00	0.00	0.00	0.00	1,546,391.62	1,546,391.62	0.00
5048 I187 115KV DRUMROCK SUB-SOCKANOSSE	1,599,902.84	0.00	1,599,902.84	0.00	0.00	0.00	0.00	0.00	0.00
5049 332 LINE 345KV KENT CNTY - W. FARNU	16,412,817.68	16,412,817.68	0.00	0.00	0.00	0.00	10,315,882.08	10,315,882.08	0.00
5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD	253,556.04	0.00	253,556.04	29,013.40	0.00	29,013.40	0.00	0.00	0.00
5051 M13/L14 MA LN - SUB#33 TVRTN 115KV	3,446,794.03	3,274,454.33	172,339.70	0.00	0.00	0.00	0.00	0.00	0.00
5052 I187/J188 TAP WARWICK-PONTIAC 115KV	809,878.36	0.00	809,878.36	0.00	0.00	0.00	0.00	0.00	0.00
5054 J188 115KV DRUMROCK - SOCKANOSSET S	1,190,330.41	0.00	1,190,330.41	0.00	0.00	0.00	0.00	0.00	0.00
5055 115KV TAP FROM 1870 LINE - WOOD RIV	75,183.37	0.00	75,183.37	0.00	0.00	0.00	0.00	0.00	0.00
5056 33A LINE QUONSET POINT 34.5KV	55,642.99	0.00	55,642.99	0.00	0.00	0.00	0.00	0.00	0.00
5058 33C LINE QUONSET POINT 34.5KV	11,700.11	0.00	11,700.11	0.00	0.00	0.00	0.00	0.00	0.00
5059 L190 115KV KENT CTY-W KNGSTN SUB	11,312,211.15	11,312,211.15	0.00	2,335,430.58	2,335,430.58	0.00	1,011,724.65	1,011,724.65	0.00
5060 G185 SOUTH TAP OLD BAPTIST RD 115KV	516,366.82	0.00	516,366.82	0.00	0.00	0.00	0.00	0.00	0.00
5061 M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062 G185 TAP BAPTIST TO DAVISVLL 115K	1,726,713.48	0.00	1,726,713.48	0.00	0.00	0.00	0.00	0.00	0.00
5063 L190 TAP OLD BAPTIST TO DAVISVL 115	1,512,947.25	0.00	1,512,947.25	0.00	0.00	0.00	0.00	0.00	0.00
5064 E183 TAP TO WAMPANOAG SUB 115KV	214,929.91	0.00	214,929.91	0.00	0.00	0.00	0.00	0.00	0.00
5065 115KV UG BLKBURN #80 - WARWICK #60	66,104.85	0.00	66,104.85	0.00	0.00	0.00	0.00	0.00	0.00
5066 M13 TAP 115KV INTERCONNECT TO EMI-T	252,595.65	252,595.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5067 L14 TAP 115KV INTERCONNECT TO EMI-T	243,667.18	243,667.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI
0.00	0.00	5037 E183 115KV M/R.I. LINE - FRAN. SQ.S
0.00	0.00	5038 1870 115KV W.KINGS. SUB - WESTERLY
0.00	0.00	5039 3310 34.5KV KENT CTY SUB-3304 U.S N
0.00	0.00	5040 3305 34.5KV W.KINGSTON-KENYON-WOOD
0.00	0.00	5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE
0.00	0.00	5042 S171N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5043 3307&3308 34.5KV TAP - PEACEDALE SU
0.00	0.00	5044 E183 115KV TAP - PHILLIPSDALE SUB.
0.00	0.00	5045 S171N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5046 K189 115KV LINE DRUMROCK-KENT COUNT
0.00	0.00	5047 315 LINE M/RI LINE STR.341-RIVERSID
0.00	0.00	5048 I187 115KV DRUMROCK SUB-SOCKANOSSE
0.00	0.00	5049 332 LINE 345KV KENT CNTY - W. FARNU
0.00	0.00	5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD
0.00	0.00	5051 M13/L14 MA LN - SUB#33 TVRTN 115KV
0.00	0.00	5052 I187/J188 TAP WARWICK-PONTIAC 115KV
0.00	0.00	5054 J188 115KV DRUMROCK - SOCKANOSSET S
0.00	0.00	5055 115KV TAP FROM 1870 LINE - WOOD RIV
0.00	0.00	5056 33A LINE QUONSET POINT 34.5KV
0.00	0.00	5058 33C LINE QUONSET POINT 34.5KV
0.00	0.00	5059 L190 115KV KENT CTY-W KNGSTN SUB
0.00	0.00	5060 G185 SOUTH TAP OLD BAPTIST RD 115KV
0.00	0.00	5061 M13-L14 115KV TAP M/RI LINE TO SUB
0.00	0.00	5062 G185 TAP BAPTIST TO DAVISVLL 115K
0.00	0.00	5063 L190 TAP OLD BAPTIST TO DAVISVL 115
0.00	0.00	5064 E183 TAP TO WAMPANOAG SUB 115KV
0.00	0.00	5065 115KV UG BLKBURN #80 - WARWICK #60
0.00	0.00	5066 M13 TAP 115KV INTERCONNECT TO EMI-T
0.00	0.00	5067 L14 TAP 115KV INTERCONNECT TO EMI-T

Asset - PTF5 - Rate Filling
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SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5070 2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071 E105 F106 MANCHESTER ST SUB-HARTFOR	25,274,746.67	25,274,746.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5072 M13/L14 MA/RI LINE TO DEXTER SUB 11	24,530,000.49	24,530,000.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5073 61 LINE - DEXTER TO JEPSON - 69KV	623,750.67	623,750.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5074 62 LINE - DEXTER TO JEPSON - 69KV	669,552.24	669,552.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5076 T2 TAP TO POINT STREET SUB - 115KV	1,755,526.23	0.00	1,755,526.23	0.00	0.00	0.00	0.00	0.00	0.00
5078 S-171S 115KV TAP - FPLE-RISEP PLANT	540,581.99	540,581.99	0.00	0.00	0.00	0.00	229,158.69	229,158.69	0.00
5079 T172S 115KV TAP TO FPLE-RISEP PLAN	542,545.87	542,545.87	0.00	0.00	0.00	0.00	311,077.88	311,077.88	0.00
5082 S-171S TAP TO JOHNSTON #18 SUB	1,511,805.30	0.00	1,511,805.30	0.00	0.00	0.00	641,975.15	0.00	641,975.15
5083 T172S 115KV TAP TO JOHNSTON #18 SU	1,044,770.34	0.00	1,044,770.34	0.00	0.00	0.00	540,610.99	0.00	540,610.99
5084 315 LINE WEST FARNUM TO RIVERSIDE J	3,030,794.94	3,030,794.94	0.00	0.00	0.00	0.00	945,628.40	945,628.40	0.00
5085 328 LINE WEST FARNUM TO SHERMAN RD	27,920,139.70	27,920,139.70	0.00	0.00	0.00	0.00	26,598,599.13	26,598,599.13	0.00
5086 347 LINE SHERMAN RD TO RI/CT STATE	8,602,850.36	8,602,850.36	0.00	0.00	0.00	0.00	6,077,122.97	6,077,122.97	0.00
5087 B23 LINE WEST FARNUM TO NASONVILLE	2,543,644.53	0.00	2,543,644.53	0.00	0.00	0.00	1,941,413.26	0.00	1,941,413.26
5088 H17 LINE WEST FARNUM TO FRANUM TO R	4,311,371.32	4,114,712.43	196,658.89	0.00	0.00	0.00	1,025,011.34	978,256.47	46,754.87
5089 P11/X3 PAWTUCKET SUB TO MA/RI LN	2,038,253.77	2,038,253.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5090 P11/R9 VALLEY SUB TO MA/RI LINE	243,909.78	243,909.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5091 R9/Q10 MA/RI LN TO STAPLES SUB	2,860,286.90	2,860,286.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5092 R9/J16 STAPLES TO RIVERSIDE 115KV-	6,761,482.80	6,761,482.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO	3,859,889.19	3,859,889.19	0.00	0.00	0.00	0.00	3,726,983.63	3,726,983.63	0.00
5094 T3 115KV TAP LINE TO POINT ST SUB	302,317.86	0.00	302,317.86	0.00	0.00	0.00	0.00	0.00	0.00
5095 I187 115KV TAP LINE TO KILVERT ST	143,468.24	0.00	143,468.24	0.00	0.00	0.00	0.00	0.00	0.00
5098 366 LINE MA/RI ST LN-W FARNUM 345KV	31,408,291.26	31,408,291.26	0.00	0.00	0.00	0.00	31,408,291.26	31,408,291.26	0.00
5099 341 LN W FARNUM-RI/CT ST LN 345KV	56,938,111.94	56,938,111.94	0.00	0.00	0.00	0.00	56,938,111.94	56,938,111.94	0.00
5100 359 LN W FARNUM-KENT COUNTY 345KV	88,377,547.12	88,377,547.12	0.00	0.00	0.00	0.00	87,924,447.41	87,924,447.41	0.00
5101 L190 EXT115KV TO W KINGSTOWN SUB	-0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400 T172N 115KV TAP TO WEST FARNUM #17	804,735.89	804,735.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5401 T172N 115KV TAP T0 FARNUM PIKE #105	29,251.95	0.00	29,251.95	0.00	0.00	0.00	29,251.95	0.00	29,251.95
5402 S171S 115KV TAP - WEST CRANSTON #2	222,432.34	0.00	222,432.34	0.00	0.00	0.00	222,432.34	0.00	222,432.34
5403 T172S 115KV TAP - WEST CRANSTON #2	255,636.70	0.00	255,636.70	0.00	0.00	0.00	255,636.70	0.00	255,636.70

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5070 2254 ADMIRAL ST SUB-COLFAX 23KV
0.00	0.00	5071 E105 F106 MANCHESTER ST SUB-HARTFOR
0.00	0.00	5072 M13/L14 MA/RI LINE TO DEXTER SUB 11
0.00	0.00	5073 61 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5074 62 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5076 T2 TAP TO POINT STREET SUB - 115KV
0.00	0.00	5078 S-171S 115KV TAP - FPLE-RISEP PLANT
0.00	0.00	5079 T172S 115KV TAP TO FPLE-RISEP PLAN
0.00	0.00	5082 S-171S TAP TO JOHNSTON #18 SUB
0.00	0.00	5083 T172S 115KV TAP TO JOHNSTON #18 SU
0.00	0.00	5084 315 LINE WEST FARNUM TO RIVERSIDE J
0.00	0.00	5085 328 LINE WEST FARNUM TO SHERMAN RD
0.00	0.00	5086 347 LINE SHERMAN RD TO RI/CT STATE
0.00	0.00	5087 B23 LINE WEST FARNUM TO NASONVILLE
0.00	0.00	5088 H17 LINE WEST FARNUM TO FRANUM TO R
0.00	0.00	5089 P11/X3 PAWTUCKET SUB TO MA/RI LN
0.00	0.00	5090 P11/R9 VALLEY SUB TO MA/RI LINE
0.00	0.00	5091 R9/Q10 MA/RI LN TO STAPLES SUB
0.00	0.00	5092 R9/J16 STAPLES TO RIVERSIDE 115KV-
0.00	0.00	5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO
0.00	0.00	5094 T3 115KV TAP LINE TO POINT ST SUB
0.00	0.00	5095 I187 115KV TAP LINE TO KILVERT ST
0.00	0.00	5098 366 LINE MA/RI ST LN-W FARNUM 345KV
0.00	0.00	5099 341 LN W FARNUM-RI/CT ST LN 345KV
0.00	0.00	5100 359 LN W FARNUM-KENT COUNTY 345KV
0.00	0.00	5101 L190 EXT115KV TO W KINGSTOWN SUB
0.00	0.00	5400 T172N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5401 T172N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5402 S171S 115KV TAP - WEST CRANSTON #2
0.00	0.00	5403 T172S 115KV TAP - WEST CRANSTON #2

Asset - PTF5 - Rate Filling
Date Run: 9/26/2019 11:54:51

SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5404 T172N 115KV TAP TO PUTNAM PIKE #38	51,796.58	0.00	51,796.58	0.00	0.00	0.00	51,796.58	0.00	51,796.58
5405 T172N 115KV TAP TO WOLF #19	22,325.75	0.00	22,325.75	0.00	0.00	0.00	22,325.75	0.00	22,325.75
5506 S171N 115KV TAP - PUTNAM PIKE #38	268,025.82	0.00	268,025.82	0.00	0.00	0.00	268,025.82	0.00	268,025.82
9935 333LINE OSP- SHERMAN RD 345KV LINE	1,259,607.94	0.00	1,259,607.94	0.00	0.00	0.00	1,259,607.94	0.00	1,259,607.94
9936 3361 LINE INTO SHERMAN RD. 345KV	1,315,275.88	1,315,275.88	0.00	0.00	0.00	0.00	1,315,275.88	1,315,275.88	0.00
	670,439,183.18	**513,968,916.79**	**156,470,266.39**	**23,216,414.43**	**23,187,401.03**	**29,013.40**	**371,506,160.24**	**365,598,156.93**	**5,908,003.31**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5404 T172N 115KV TAP TO PUTNAM PIKE #38
0.00	0.00	5405 T172N 115KV TAP TO WOLF #19
0.00	0.00	5506 S171N 115KV TAP - PUTNAM PIKE #38
0.00	0.00	9935 333LINE OSP- SHERMAN RD 345KV LINE
0.00	0.00	9936 3361 LINE INTO SHERMAN RD. 345KV
0.00	**0.00**	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH JUNE, 2019

Period Ending: 2019/06

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
	COMPANY 5360 LEVEL ELECT DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	COMPANY 5360 LEVEL TRANSM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUB #46 OLD BAPTIST ROAD TRANS	0.00	0.00	216,392.00	0.00	0.00	0.00	0.00	0.00	0.00	216,392.49
AL1	WASHINGTON SUB 13.8KV TRANS	1,000.00	0.00	557,153.00	0.00	0.00	0.00	0.00	0.00	0.00	558,153.14
CU1	STAPLES SUB TRANS 13.8KV -- PTF	7,274.00	0.00	1,401,627.00	0.00	0.00	0.00	0.00	0.00	0.00	1,408,900.88
GL1	SHERMAN RD 345 KV -- PTF	13,078.00	0.00	27,414,479.00	0.00	0.00	0.00	0.00	0.00	0.00	27,427,557.27
GL2	OSP INTERCONNECT 1990 ADDITIONS 34	5,126.00	0.00	7,065,683.00	0.00	0.00	0.00	0.00	0.00	0.00	7,070,808.75
MI4	SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRA	MANCHESTER ST STATION UNIT COMMON	0.00	0.00	132,267.00	0.00	0.00	0.00	0.00	0.00	0.00	132,266.57
MSA	MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2	GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5	KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6	MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8	VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2	SUB #105 FARNUM TRANS	0.00	13,544.00	18,893.00	0.00	0.00	0.00	0.00	0.00	0.00	32,437.00
NS3	WEST FARNUM SUB TRANS -- PTF	66,802.00	562,619.00	73,273,796.00	0.00	0.00	0.00	0.00	0.00	0.00	73,903,216.65
NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK	0.00	0.00	368,509.00	0.00	3.00	0.00	0.00	0.00	0.00	368,511.99
NS5	345/115 KV AUTOTRANSFORMER	4,799.00	0.00	3,081,575.00	0.00	0.00	0.00	0.00	0.00	0.00	3,086,374.00
NV1	NASONVILLE SUB TRANS 115KV	0.00	24,078.00	6,320.00	0.00	0.00	0.00	0.00	0.00	0.00	30,397.51
PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	7,429.00	7,838.00	5,352,280.00	0.00	0.00	0.00	0.00	10,581.00	0.00	5,378,127.86
PO2	DEXTER SUB TRANS 115KV -- PTF	8,955.00	62,967.00	2,613,177.00	0.00	0.00	0.00	0.00	0.00	0.00	2,685,098.91
PO4	JEPSON SUB TRANS -- PTF	0.00	87,627.00	1,060,634.00	0.00	0.00	12.00	0.00	0.00	0.00	1,148,273.48
TI1	CANONICUS SUB -- PTF	9,290.00	30,820.00	153,594.00	0.00	0.00	0.00	0.00	0.00	0.00	193,703.70
VF1	VALLEY SUB 13.8KV TRANS	3,086.00	0.00	2,131,478.00	0.00	0.00	0.00	0.00	0.00	0.00	2,134,564.07
WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF	2,823.00	0.00	7,805,937.00	0.00	0.00	0.00	0.00	0.00	0.00	7,808,759.67
WOL	INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0000	LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001	SOUTH STREET GENERATING STATION	82,969.00	993,401.00	1,321,661.00	0.00	0.00	0.00	0.00	0.00	0.00	2,398,031.20
0005	SOUTH STREET 115KV TRANSMISSION SUB	0.00	0.00	24,434,107.00	0.00	0.00	0.00	0.00	0.00	0.00	24,434,107.14
0008	SUB #11 FRANKLIN SQUARE TRANS	0.00	0.00	1,402,161.00	0.00	0.00	0.00	0.00	0.00	0.00	1,402,161.33
0009	SUB #11 FRANKLIN SQUARE TRANS	52,119.00	1,228.00	8,735,311.00	0.00	0.00	0.00	0.00	0.00	0.00	8,788,658.21
0010	SUB #9 ADMIRAL STREET TRANS	0.00	0.00	573,449.00	0.00	0.00	0.00	0.00	0.00	0.00	573,448.71
0013	SUB #14 DRUMROCK TRANS	34,768.00	328,781.00	25,580,509.00	0.00	0.00	0.00	0.00	0.00	0.00	25,944,058.31
0021	SUB #15 HOPE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0024	SUB #6 OLNEYVILLE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0033	SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036	SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH JUNE, 2019

Period Ending: 2019/06

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
0037	ADMIRAL ST TERMINAL STATION CARRIER	0.00	0.00	731,128.00	0.00	0.00	0.00	0.00	0.00	0.00	731,128.24
0038	SUB #26 WOONSOCKT TRANS	9,722.00	255,123.00	6,118,418.00	0.00	193,241.00	0.00	0.00	0.00	0.00	6,576,503.86
0045	SUB #19 WOLF HILL TRANS	0.00	0.00	83,363.00	0.00	0.00	0.00	0.00	0.00	0.00	83,362.90
0046	SUB #62 WEST KINGSTON TRANS	5,346.00	12,438.00	7,062,365.00	0.00	0.00	0.00	0.00	0.00	0.00	7,080,148.96
0100	SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102	PUTNAM PIKE SUB TRANS	0.00	0.00	220,287.00	0.00	0.00	0.00	0.00	0.00	0.00	220,287.25
0103	SUB #50 CENTERDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0110	SUB #57 LAKEWOOD	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0148	SUB #69 MANTON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0170	SUB #18 JOHNSTON TRANS	0.00	0.00	23,992.00	0.00	0.00	0.00	0.00	0.00	0.00	23,991.64
0176	SUB #20 PHILLIPSDALE TRANS	44,765.00	0.00	1,621,934.00	0.00	0.00	0.00	0.00	0.00	0.00	1,666,699.32
0177	SUB #22 KENT COUNTY TRANS	7,544.00	2,398,693.00	75,359,820.00	0.00	0.00	0.00	0.00	0.00	0.00	77,766,056.68
0178	SUB #77 EAST GEORGE STREET	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0180	SUB #21 WEST CRANSTON TRANS	0.00	0.00	160,561.00	0.00	1,446,109.00	345,824.00	0.00	0.00	0.00	1,952,493.05
0184	SUB #23 FARNUM PIKE TRANS	0.00	0.00	-445,098.00	0.00	0.00	0.00	0.00	0.00	0.00	-445,098.44
0185	SUB #59 PEACEDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0190	SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193	SUB #27 PONTIAC TRANS	0.00	0.00	443,247.00	0.00	0.00	0.00	0.00	0.00	0.00	443,247.43
0194	SUB #85 WOOD RIVER TRANS	0.00	0.00	1,815,370.00	0.00	0.00	0.00	0.00	0.00	0.00	1,815,370.14
0195	SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196	AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900	MELROSE SERVICE STATION	0.00	0.00	266,806.00	0.00	0.00	0.00	0.00	0.00	0.00	266,806.48
2146	EQUIPMENT HELD IN RESERVE AT NORTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2156	SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159	SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160	SUB #13 CLARKSON STREET TRANS	0.00	0.00	224,575.00	0.00	0.00	0.00	0.00	0.00	0.00	224,575.23
2161	SUB #68 KENYON(NEW).115/12.47KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2162	SUB #35 HARTFORD AVE	716,906.00	789,831.00	14,638,575.00	0.00	0.00	0.00	0.00	0.00	0.00	16,145,311.37
2165	SUB #76 POINT STREET TRANS	0.00	131,690.00	3,484,801.00	0.00	0.00	0.00	0.00	0.00	0.00	3,616,491.18
2166	MANCHESTER STREET SWITCHYARD - JO W	0.00	0.00	3,119,357.00	0.00	0.00	0.00	0.00	0.00	0.00	3,119,356.85
2180	SUB #87 KILVERT STREET (Trans)	151.00	0.00	3,039,599.00	0.00	0.00	0.00	0.00	0.00	0.00	3,039,750.15
2185	SUB #88 TOWER HILL (TRANMISSION)	0.00	95,532.00	1,721,058.00	0.00	0.00	0.00	0.00	0.00	0.00	1,816,590.44
2186	G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2200	RIDGEWOOD 124 SWITCHYARD	0.00	0.00	32,828.00	0.00	0.00	0.00	0.00	0.00	0.00	32,828.43
2210	SUB #68 KENYON	0.00	0.00	455,488.00	0.00	0.00	0.00	0.00	0.00	0.00	455,488.26
2212	SUB #84 DAVISVILLE TRANS	0.00	0.00	189,248.00	0.00	0.00	0.00	0.00	0.00	0.00	189,247.73
2213	SUB #24 SOCKANOSSET TRANS	0.00	0.00	297,367.00	0.00	0.00	0.00	0.00	0.00	0.00	297,366.74

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH JUNE, 2019

Period Ending: 2019/06

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
2214	SUB #72 LINCOLN AVE TRANS	0.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00	181,957.00
2215	SUB #48 WAMPANOAG TRANS	0.00	0.00	1,930,787.00	0.00	0.00	0.00	0.00	0.00	0.00	1,930,786.57
2216	do not use	0.00	0.00	180,321.00	0.00	0.00	0.00	0.00	0.00	0.00	180,321.14
2217	SUB #33 TIVERTON #2 TRANS	0.00	0.00	359,380.00	0.00	0.00	0.00	0.00	0.00	0.00	359,380.22
2218	SUB #51 BRISTOL #1-GOODING AVE TRAN	0.00	0.00	91,555.00	0.00	0.00	0.00	0.00	0.00	0.00	91,555.37
2219	SUB #5 WARREN TRANS	0.00	0.00	413,184.00	0.00	0.00	0.00	0.00	0.00	0.00	413,184.07
2220	BLOCK ISLAND SUBSTATION	364,996.00	0.00	53,738.00	0.00	642,726.00	4,826,217.00	1,016,314.00	7,340,048.00	0.00	14,244,040.15
2221	SPARE EQUIPMENT FED RI	0.00	0.00	0.00	0.00	0.00	27,259.00	0.00	0.00	0.00	27,258.97
2225	165T1 34.5 SUBMARINE CABLE	0.00	0.00	0.00	0.00	0.00	0.00	45,780,655.00	32,887,769.00	0.00	78,668,423.09
2226	165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	0.00	0.00	0.00	0.00	249,524.00	166,349.00	2,187,861.00	1,458,574.00	0.00	4,062,308.23
2227	160T1 34.5 BLCK ISL SUB-CRSCNT BCH	0.00	0.00	0.00	0.00	456.00	304.00	1,228.00	819.00	0.00	2,806.01
2228	T172S TAP TO NEW LONDON AVE #150	0.00	0.00	0.00	0.00	197,519.00	49,380.00	0.00	0.00	0.00	246,899.16
5001	K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003	3302 34.5KV LAFYETE-WICKFRD & WAKEF	294,862.00	0.00	17,877,380.00	0.00	724,056.00	295,119.00	0.00	0.00	55,406.00	19,246,821.54
5004	3304 34.5KV DRUMROCK SUB. WRK - WES	18,960.00	0.00	0.00	0.00	142,338.00	122,184.00	0.00	0.00	0.00	283,480.56
5006	3306 34.5KV -W.KINGSTON-KENYON-WOOD	68,365.00	0.00	0.00	0.00	41,475.00	111,456.00	0.00	0.00	31,110.00	252,407.12
5007	33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76,331.19
5008	3312 34.5KV KENT CNTY SUB-DIV ST-WI	16,708.00	0.00	0.00	0.00	89,800.00	70,020.00	0.00	0.00	0.00	176,529.44
5009	33204 34.5KV UG FR DQ SUB PRV-WELLI	85,378.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85,377.65
5011	E183 & F184 115KV M/RI LINE WAR-WAR	69,190.00	0.00	0.00	0.00	1,313,930.00	441,159.00	0.00	0.00	0.00	1,824,279.22
5012	Q143/R144 MA/RI LN TO FRANKLN SQ	246,612.00	0.00	138,812.00	0.00	0.00	0.00	574,674.00	7,531,542.00	0.00	8,491,640.50
5013	S171/T172 LINE WOONSOCKET-DRUMROCK	1,042,011.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93,775.00	1,135,784.87
5015	V148 115KV WOONS. SUB NSM LINCOLN J	11,165.00	0.00	0.00	117,065.00	1,279,328.00	3,405,040.00	0.00	0.00	0.00	4,812,597.51
5018	F184 115KV WARREN SUB WAR-BRISTOL #	106,437.00	0.00	0.00	0.00	596,424.00	570,127.00	0.00	0.00	0.00	1,272,988.69
5019	FRANKLIN SQ SUB TRANS-SOUTH ST 115K	0.00	0.00	0.00	47,549.00	64,538.00	75,579.00	44,536.00	31,611.00	0.00	263,812.23
5020	Q143 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	0.00	39,693.00	12,230,791.00	3,156,249.00	11,845.00	4,077,324.00	4,962.00	19,520,864.45
5021	R144 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	1,307,136.00	25,641.00	5,224,698.00	2,059,724.00	11,225.00	4,604,722.00	4,924.00	13,238,071.03
5022	S171 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	42,807,097.00	16,530,451.00	0.00	0.00	0.00	59,337,548.59
5023	T172 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	55,833,327.00	20,593,299.00	0.00	0.00	0.00	76,426,627.46
5024	S171N 115KV TAP - WOLF HILL #19 SUB	0.00	0.00	0.00	0.00	198,353.00	46,526.00	0.00	0.00	0.00	244,878.88
5028	3308 34.5KV W.KINGS. SUB-KINGS. & W	49,850.00	0.00	0.00	0.00	84,968.00	5,394,886.00	0.00	0.00	0.00	5,529,704.26
5030	J188 115KV SOCKANOSSET-DRUMROCK SU	0.00	0.00	0.00	0.00	842,397.00	1,351,701.00	0.00	0.00	0.00	2,194,098.12
5033	CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	0.00	0.00	0.00	0.00	501.00	468.00	0.00	0.00	0.00	969.10
5034	G185 115KV DRUMROCK SUB-WEST KINGS.	355,012.00	0.00	0.00	0.00	17,413,769.00	9,439,622.00	0.00	0.00	19,965.00	27,228,366.77
5035	V148/L1 LINCOLN JCT.-M/R.I. LINE	11,715.00	0.00	0.00	0.00	135,696.00	32,902.00	0.00	0.00	0.00	180,313.70
5036	115KV TAP OFF X-3 LINE PAWT.-PHILLI	25,297.00	0.00	0.00	0.00	177,648.00	146,668.00	0.00	0.00	0.00	349,613.01

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH JUNE, 2019

Period Ending: 2019/06

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5037	E183 115KV M/R.I. LINE - FRAN. SQ.S	374,641.00	0.00	0.00	150,132.00	691,873.00	689,177.00	0.00	0.00	0.00	1,905,822.71
5038	1870 115KV W.KINGS. SUB - WESTERLY	211,344.00	0.00	1,870,530.00	0.00	4,064,253.00	3,173,349.00	0.00	0.00	100,663.00	9,420,139.10
5039	3310 34.5KV KENT CTY SUB-3304 U.S N	7,522.00	0.00	0.00	0.00	238,223.00	405,330.00	0.00	0.00	0.00	651,075.15
5040	3305 34.5KV W.KINGSTON-KENYON-WOOD	0.00	0.00	153,343.00	0.00	74,276.00	210,825.00	0.00	0.00	0.00	438,443.67
5041	3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	0.00	0.00	0.00	0.00	139,438.00	191,483.00	0.00	0.00	0.00	330,921.54
5042	S171N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	170,257.00	46,032.00	0.00	0.00	0.00	216,289.56
5043	3307&3308 34.5KV TAP - PEACEDALE SU	0.00	0.00	0.00	0.00	17,804.00	18,616.00	0.00	0.00	0.00	36,420.15
5044	E183 115KV TAP - PHILLIPSDALE SUB.	857,572.00	0.00	0.00	0.00	507,726.00	260,552.00	0.00	0.00	0.00	1,625,850.02
5045	S171N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	726,079.00	88,475.00	0.00	0.00	0.00	814,554.27
5046	K189 115KV LINE DRUMROCK-KENT COUNT	0.00	0.00	0.00	0.00	849,083.00	725,014.00	0.00	0.00	0.00	1,574,097.58
5047	315 LINE M/RI LINE STR.341-RIVERSID	265,624.00	0.00	0.00	0.00	1,269,972.00	1,416,274.00	0.00	0.00	0.00	2,951,871.45
5048	I187 115KV DRUMROCK SUB-SOCKANOSSET	0.00	0.00	0.00	0.00	1,243,122.00	356,781.00	0.00	0.00	0.00	1,599,902.84
5049	332 LINE 345KV KENT CNTY - W. FARNU	0.00	0.00	0.00	0.00	10,831,332.00	5,581,486.00	0.00	0.00	0.00	16,412,817.68
5050	3307 LINE 34.5KV W.KINGS-WAKEFIELD	0.00	0.00	0.00	0.00	94,887.00	158,669.00	0.00	0.00	0.00	253,556.04
5051	M13/L14 MA LN - SUB#33 TVRTN 115KV	335,436.00	0.00	0.00	0.00	1,687,576.00	1,423,782.00	0.00	0.00	0.00	3,446,794.03
5052	I187/J188 TAP WARWICK-PONTIAC 115KV	48,279.00	0.00	0.00	0.00	572,825.00	188,774.00	0.00	0.00	0.00	809,878.36
5054	J188 115KV DRUMROCK - SOCKANOSSET S	0.00	0.00	0.00	0.00	841,054.00	349,277.00	0.00	0.00	0.00	1,190,330.41
5055	115KV TAP FROM 1870 LINE - WOOD RIV	0.00	0.00	0.00	0.00	26,199.00	48,985.00	0.00	0.00	0.00	75,183.37
5056	33A LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	12,883.00	42,760.00	0.00	0.00	0.00	55,642.99
5058	33C LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	6,647.00	5,053.00	0.00	0.00	0.00	11,700.11
5059	L190 115KV KENT CTY-W KNGSTN SUB	0.00	0.00	0.00	4,851.00	7,272,960.00	4,034,399.00	0.00	0.00	0.00	11,312,211.15
5060	G185 SOUTH TAP OLD BAPTIST RD 115KV	0.00	0.00	0.00	0.00	290,305.00	226,062.00	0.00	0.00	0.00	516,366.82
5061	M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062	G185 TAP BAPTIST TO DAVISVLL 115K	89,908.00	0.00	0.00	0.00	1,075,121.00	561,684.00	0.00	0.00	0.00	1,726,713.48
5063	L190 TAP OLD BAPTIST TO DAVISVL 115	260,269.00	0.00	0.00	0.00	574,432.00	678,247.00	0.00	0.00	0.00	1,512,947.25
5064	E183 TAP TO WAMPANOAG SUB 115KV	0.00	0.00	0.00	0.00	99,313.00	115,616.00	0.00	0.00	0.00	214,929.91
5065	115KV UG BLKBURN #80 - WARWICK #60	0.00	0.00	66,105.00	0.00	0.00	0.00	0.00	0.00	0.00	66,104.85
5066	M13 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,360.00	170,962.00	80,274.00	0.00	0.00	0.00	252,595.65
5067	L14 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,590.00	172,113.00	69,964.00	0.00	0.00	0.00	243,667.18
5070	2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071	E105 F106 MANCHESTER ST SUB-HARTFOR	0.00	0.00	0.00	0.00	0.00	0.00	4,187,807.00	21,086,940.00	0.00	25,274,746.67
5072	M13/L14 MA/RI LINE TO DEXTER SUB 11	240,424.00	0.00	0.00	129,019.00	18,033,450.00	9,320,550.00	0.00	0.00	0.00	27,723,443.65
5073	61 LINE - DEXTER TO JEPSON - 69KV	16,834.00	0.00	13,861.00	0.00	311,026.00	282,030.00	0.00	0.00	0.00	623,750.67
5074	62 LINE - DEXTER TO JEPSON - 69KV	15,785.00	0.00	0.00	0.00	419,528.00	234,239.00	0.00	0.00	0.00	669,552.24
5076	T2 TAP TO POINT STREET SUB - 115KV	0.00	0.00	0.00	0.00	76,791.00	116,594.00	770,678.00	856,309.00	0.00	1,820,371.71
5077	LAKE ROAD POWER INTERCONNECTION	0.00	0.00	139,817.00	0.00	0.00	0.00	0.00	0.00	0.00	139,816.86
5078	S-171S 115KV TAP - FPLE-RISEP PLANT	0.00	0.00	0.00	0.00	284,299.00	256,283.00	0.00	0.00	0.00	540,581.99

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH JUNE, 2019

Period Ending: 2019/06

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5079	T172S 115KV TAP TO FPLE-RISEP PLAN	0.00	0.00	0.00	0.00	275,058.00	267,488.00	0.00	0.00	0.00	542,545.87
5082	S-171S TAP TO JOHNSTON #18 SUB	0.00	0.00	0.00	0.00	1,108,704.00	403,101.00	0.00	0.00	0.00	1,511,805.30
5083	T172S 115KV TAP TO JOHNSTON #18 SU	0.00	0.00	142,334.00	0.00	725,481.00	176,955.00	0.00	0.00	0.00	1,044,770.34
5084	315 LINE WEST FARNUM TO RIVERSIDE J	513,617.00	0.00	0.00	156,263.00	1,006,434.00	1,354,480.00	0.00	0.00	0.00	3,030,794.94
5085	328 LINE WEST FARNUM TO SHERMAN RD	926,280.00	0.00	0.00	0.00	19,477,597.00	7,516,263.00	0.00	0.00	0.00	27,920,139.70
5086	347 LINE SHERMAN RD TO RI/CT STATE	437,151.00	0.00	0.00	0.00	7,100,084.00	915,247.00	0.00	0.00	150,368.00	8,602,850.36
5087	B23 LINE WEST FARNUM TO NASONVILLE	0.00	0.00	0.00	0.00	1,778,067.00	765,578.00	0.00	0.00	0.00	2,543,644.53
5088	H17 LINE WEST FARNUM TO FRANUM TO R	90,985.00	0.00	0.00	22,452.00	2,755,534.00	1,426,888.00	0.00	0.00	15,512.00	4,311,371.32
5089	P11/X3 PAWTUCKET SUB TO MA/RI LN	47,095.00	0.00	218,959.00	220,177.00	17,865.00	1,529,973.00	0.00	0.00	4,938.00	2,039,005.82
5090	P11/R9 VALLEY SUB TO MA/RI LINE	3,478.00	0.00	0.00	24,127.00	1,305.00	210,219.00	0.00	0.00	5,621.00	244,749.63
5091	R9/Q10 MA/RI LN TO STAPLES SUB	98,928.00	0.00	0.00	171,876.00	2,611.00	2,587,581.00	0.00	0.00	0.00	2,860,996.01
5092	R9/J16 STAPLES TO RIVERSIDE 115KV-	68,529.00	0.00	0.00	110,139.00	2,291,269.00	4,292,247.00	0.00	0.00	0.00	6,762,183.94
5093	T7 SOMERSET TO PAWTUCKET (RI PORTIO	23,527.00	0.00	0.00	332,807.00	1,743,882.00	1,754,734.00	0.00	0.00	4,939.00	3,859,889.19
5094	T3 115KV TAP LINE TO POINT ST SUB	0.00	0.00	0.00	0.00	265,370.00	36,948.00	0.00	0.00	0.00	302,317.86
5095	I187 115KV TAP LINE TO KILVERT ST	0.00	0.00	0.00	0.00	46,125.00	97,343.00	0.00	0.00	0.00	143,468.24
5098	366 LINE MA/RI ST LN-W FARNUM 345KV	0.00	0.00	0.00	0.00	25,823,079.00	5,585,213.00	0.00	0.00	0.00	31,408,291.26
5099	341 LN W FARNUM-RI/CT ST LN 345KV	797,061.00	0.00	0.00	0.00	40,970,250.00	15,170,801.00	0.00	0.00	0.00	56,938,111.94
5100	359 LN W FARNUM-KENT COUNTY 345KV	0.00	0.00	0.00	0.00	51,126,795.00	37,250,752.00	0.00	0.00	0.00	88,377,547.12
5101	L190 EXT115KV TO W KINGSTOWN SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400	T172N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	686,758.00	117,978.00	0.00	0.00	0.00	804,735.89
5401	T172N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	0.00	29,252.00	0.00	0.00	0.00	29,251.95
5402	S171S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	170,257.00	52,175.00	0.00	0.00	0.00	222,432.34
5403	T172S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	181,955.00	73,682.00	0.00	0.00	0.00	255,636.70
5404	T172N 115KV TAP TO PUTNAM PIKE #38	0.00	0.00	0.00	0.00	0.00	51,797.00	0.00	0.00	0.00	51,796.58
5405	T172N 115KV TAP TO WOLF #19	0.00	0.00	0.00	0.00	0.00	22,326.00	0.00	0.00	0.00	22,325.75
5506	S171N 115KV TAP - PUTNAM PIKE #38	0.00	0.00	0.00	0.00	197,613.00	70,412.00	0.00	0.00	0.00	268,025.82
5510	SUB #200 HIGHLAND PARK TRANSMISSION	0.00	0.00	3,039,043.00	0.00	0.00	0.00	0.00	0.00	0.00	3,039,042.91
9935	333LINE OSP- SHERMAN RD 345KV LINE	0.00	0.00	0.00	0.00	1,000,809.00	258,798.00	0.00	0.00	0.00	1,259,607.94
9936	3361 LINE INTO SHERMAN RD. 345KV	0.00	0.00	0.00	0.00	968,688.00	346,588.00	0.00	0.00	0.00	1,315,275.88
9938	SUB #128 SHUN PIKE TRANS	0.00	0.00	1,261,703.00	0.00	0.00	0.00	0.00	0.00	0.00	1,261,702.56
9999	MASS PLANT - RI (ELECT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5360-Narragansett Electric and Gas Totals		9,657,130.00	5,796,210.00	344,811,972.00	1,554,741.00	354,498,111.00	182,979,980.00	54,586,823.00	79,886,239.00	492,183.00	1,034,263,395.74
Grand Totals		**9,657,130.00**	**5,796,210.00**	**344,811,972.00**	**1,554,741.00**	**354,498,111.00**	**182,979,980.00**	**54,586,823.00**	**79,886,239.00**	**492,183.00**	**1,034,263,395.74**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 9/26/2019

SUMMARY OF ADJUSTMENT FOR MONTH JUNE, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
AL1 WASHINGTON SUB 13.8KV TRANS	558,153.14	0.00	558,153.14	0.00	0.00	0.00	0.00	0.00	0.00
CU1 STAPLES SUB TRANS 13.8KV -- PTF	1,408,900.88	1,406,381.02	2,519.86	0.00	0.00	0.00	0.00	0.00	0.00
GL1 SHERMAN RD 345 KV -- PTF	27,427,557.27	27,365,209.83	62,347.44	0.00	0.00	0.00	26,931,183.85	26,931,183.85	0.00
GL2 OSP INTERCONNECT 1990 ADDITIONS 34	7,070,808.75	6,817,741.32	253,067.43	0.00	0.00	0.00	0.00	0.00	0.00
MI4 SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MSA MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2 GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5 KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6 MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8 VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2 SUB #105 FARNUM TRANS	32,437.00	0.00	32,437.00	0.00	0.00	0.00	0.00	0.00	0.00
NS3 WEST FARNUM SUB TRANS -- PTF	73,903,216.65	73,671,149.06	232,067.59	0.00	0.00	0.00	68,763,488.32	68,612,593.46	150,894.86
NS4 WEST FARNUM 115KV GAS CIRCUIT BREAK	368,511.99	351,342.39	17,169.60	0.00	0.00	0.00	0.00	0.00	0.00
NS5 345/115 KV AUTOTRANSFORMER	3,086,374.00	3,086,374.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NV1 NASONVILLE SUB TRANS 115KV	30,397.51	0.00	30,397.51	0.00	0.00	0.00	0.00	0.00	0.00
PAE PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	5,378,127.86	1,841,889.62	3,536,238.24	0.00	0.00	0.00	809,521.28	742,584.47	66,936.81
PO2 DEXTER SUB TRANS 115KV -- PTF	2,685,098.91	2,625,029.76	60,069.15	0.00	0.00	0.00	0.00	0.00	0.00
PO4 JEPSON SUB TRANS -- PTF	1,148,273.48	1,027,475.70	120,797.78	0.00	0.00	0.00	0.00	0.00	0.00
TI1 CANONICUS SUB -- PTF	193,703.70	129,135.80	64,567.90	0.00	0.00	0.00	0.00	0.00	0.00
VF1 VALLEY SUB 13.8KV TRANS	2,134,564.07	1,931,232.96	203,331.11	0.00	0.00	0.00	0.00	0.00	0.00
WO1 RIVERSIDE SUB TRAN 13.8KV -- PTF	7,808,759.67	7,741,299.80	67,459.87	0.00	0.00	0.00	991,566.72	990,990.86	575.86
0000 LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001 SOUTH STREET GENERATING STATION	2,398,031.20	0.00	2,398,031.20	0.00	0.00	0.00	0.00	0.00	0.00
0005 SOUTH STREET 115KV TRANSMISSION SUB	24,434,107.14	0.00	24,434,107.14	0.00	0.00	0.00	0.00	0.00	0.00
0009 SUB #11 FRANKLIN SQUARE TRANS	10,190,819.54	5,383,740.53	4,807,079.01	0.00	0.00	0.00	571,477.41	537,223.80	34,253.61
0010 SUB #9 ADMIRAL STREET TRANS	573,448.71	0.00	573,448.71	0.00	0.00	0.00	0.00	0.00	0.00
0013 SUB #14 DRUMROCK TRANS	25,944,058.31	19,327,688.47	6,616,369.84	0.00	0.00	0.00	19,288,050.58	14,458,423.47	4,829,627.11
0021 SUB #15 HOPE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0024 SUB #6 OLNEYVILLE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0033 SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036 SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037 ADMIRAL ST TERMINAL STATION CARRIER	731,128.24	0.00	731,128.24	0.00	0.00	0.00	0.00	0.00	0.00
0038 SUB #26 WOONSOCKT TRANS	6,576,503.86	6,540,347.25	36,156.61	0.00	0.00	0.00	1,249,695.74	1,249,516.03	179.71

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AL1	WASHINGTON SUB 13.8KV TRANS
0.00	0.00	CU1	STAPLES SUB TRANS 13.8KV -- PTF
0.00	0.00	GL1	SHERMAN RD 345 KV -- PTF
0.00	0.00	GL2	OSP INTERCONNECT 1990 ADDITIONS 34
0.00	0.00	MI4	SOUTH AQUIDNECK SUB 23KV
0.00	0.00	MSA	MANCHESTER ST NECO SOLELY OWNED
0.00	0.00	NE2	GATE 2 SUB 69KV
0.00	0.00	NE5	KINGSTON SUB 23KV
0.00	0.00	NE6	MERTON SUB 23KV
0.00	0.00	NE8	VERNON AVE SUB 23KV
0.00	0.00	NS2	SUB #105 FARNUM TRANS
0.00	0.00	NS3	WEST FARNUM SUB TRANS -- PTF
0.00	0.00	NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK
0.00	0.00	NS5	345/115 KV AUTOTRANSFORMER
0.00	0.00	NV1	NASONVILLE SUB TRANS 115KV
0.00	0.00	PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV
0.00	0.00	PO2	DEXTER SUB TRANS 115KV -- PTF
0.00	0.00	PO4	JEPSON SUB TRANS -- PTF
0.00	0.00	TI1	CANONICUS SUB -- PTF
0.00	0.00	VF1	VALLEY SUB 13.8KV TRANS
0.00	0.00	WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF
0.00	0.00	0000	LAND AND LAND RIGHTS - RI
0.00	0.00	0001	SOUTH STREET GENERATING STATION
0.00	0.00	0005	SOUTH STREET 115KV TRANSMISSION SUB
0.00	0.00	0009	SUB #11 FRANKLIN SQUARE TRANS
0.00	0.00	0010	SUB #9 ADMIRAL STREET TRANS
0.00	0.00	0013	SUB #14 DRUMROCK TRANS
0.00	0.00	0021	SUB #15 HOPE
0.00	0.00	0024	SUB #6 OLNEYVILLE
0.00	0.00	0033	SUB #44 WICKFORD OUT OF SERVICE
0.00	0.00	0036	SUB #75 MARIEVILLE - CHARLOTTE STRE
0.00	0.00	0037	ADMIRAL ST TERMINAL STATION CARRIER
0.00	0.00	0038	SUB #26 WOONSOCKT TRANS

NGRID - Asset - PTF4 - Rate Filling

Date Run: 9/26/2019

SUMMARY OF ADJUSTMENT FOR MONTH JUNE, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description
Location Description

Location	Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas										
0045	SUB #19 WOLF HILL TRANS	83,362.90	0.00	83,362.90	0.00	0.00	0.00	0.00	0.00	0.00
0046	SUB #62 WEST KINGSTON TRANS	7,080,148.96	5,404,372.45	1,675,776.51	4,112,927.11	3,002,323.09	1,110,604.02	0.00	0.00	0.00
0100	SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102	PUTNAM PIKE SUB TRANS	220,287.25	0.00	220,287.25	0.00	0.00	0.00	0.00	0.00	0.00
0103	SUB #50 CENTERDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0110	SUB #57 LAKEWOOD	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0170	SUB #18 JOHNSTON TRANS	23,991.64	0.00	23,991.64	0.00	0.00	0.00	0.00	0.00	0.00
0176	SUB #20 PHILLIPSDALE TRANS	1,666,699.32	188,533.62	1,478,165.70	0.00	0.00	0.00	0.00	0.00	0.00
0177	SUB #22 KENT COUNTY TRANS	77,766,056.68	67,720,896.88	10,045,159.80	514,014.34	488,118.34	25,896.00	61,394,160.98	58,505,515.92	2,888,645.06
0178	SUB #77 EAST GEORGE STREET	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0180	SUB #21 WEST CRANSTON TRANS	1,952,493.05	0.00	1,952,493.05	0.00	0.00	0.00	0.00	0.00	0.00
0184	SUB #23 FARNUM PIKE TRANS	-445,098.44	0.00	-445,098.44	0.00	0.00	0.00	0.00	0.00	0.00
0185	SUB #59 PEACEDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0190	SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193	SUB #27 PONTIAC TRANS	443,247.43	0.00	443,247.43	0.00	0.00	0.00	0.00	0.00	0.00
0194	SUB #85 WOOD RIVER TRANS	1,815,370.14	215,503.36	1,599,866.78	0.00	0.00	0.00	0.00	0.00	0.00
0195	SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196	AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900	MELROSE SERVICE STATION	266,806.48	0.00	266,806.48	0.00	0.00	0.00	0.00	0.00	0.00
2156	SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159	SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160	SUB #13 CLARKSON STREET TRANS	224,575.23	0.00	224,575.23	0.00	0.00	0.00	0.00	0.00	0.00
2162	SUB #35 HARTFORD AVE	16,145,311.37	15,567,527.89	577,783.48	0.00	0.00	0.00	8,874,021.88	8,721,923.43	152,098.45
2165	SUB #76 POINT STREET TRANS	3,616,491.18	0.00	3,616,491.18	0.00	0.00	0.00	0.00	0.00	0.00
2166	MANCHESTER STREET SWITCHYARD - JO V	3,119,356.85	2,992,749.09	126,607.76	0.00	0.00	0.00	0.00	0.00	0.00
2180	SUB #87 KILVERT STREET (Trans)	3,039,750.15	0.00	3,039,750.15	0.00	0.00	0.00	0.00	0.00	0.00
2185	SUB #88 TOWER HILL (TRANMISSION)	1,816,590.44	1,634,099.03	182,491.41	1,803,870.08	1,621,378.67	182,491.41	0.00	0.00	0.00
2200	RIDGEWOOD 124 SWITCHYARD	32,828.43	32,828.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2210	SUB #68 KENYON	455,488.26	420,632.55	34,855.71	0.00	0.00	0.00	0.00	0.00	0.00
2212	SUB #84 DAVISVILLE TRANS	189,247.73	0.00	189,247.73	0.00	0.00	0.00	0.00	0.00	0.00
2213	SUB #24 SOCKANOSSET TRANS	297,366.74	0.00	297,366.74	0.00	0.00	0.00	0.00	0.00	0.00
2214	SUB #72 LINCOLN AVE TRANS	181,957.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00
2215	SUB #48 WAMPANOAG TRANS	1,930,786.57	949,788.93	980,997.64	0.00	0.00	0.00	0.00	0.00	0.00

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	0045	SUB #19 WOLF HILL TRANS
0.00	0.00	0046	SUB #62 WEST KINGSTON TRANS
0.00	0.00	0100	SUB #49 ARCTIC
0.00	0.00	0102	PUTNAM PIKE SUB TRANS
0.00	0.00	0103	SUB #50 CENTERDALE
0.00	0.00	0110	SUB #57 LAKEWOOD
0.00	0.00	0170	SUB #18 JOHNSTON TRANS
0.00	0.00	0176	SUB #20 PHILLIPSDALE TRANS
0.00	0.00	0177	SUB #22 KENT COUNTY TRANS
0.00	0.00	0178	SUB #77 EAST GEORGE STREET
0.00	0.00	0180	SUB #21 WEST CRANSTON TRANS
0.00	0.00	0184	SUB #23 FARNUM PIKE TRANS
0.00	0.00	0185	SUB #59 PEACEDALE
0.00	0.00	0190	SUB #83 QUONSET POINT TRANS-QUONSET
0.00	0.00	0193	SUB #27 PONTIAC TRANS
0.00	0.00	0194	SUB #85 WOOD RIVER TRANS
0.00	0.00	0195	SUB #80 BLACKBURN
0.00	0.00	0196	AMTRAK WARWICK SUB # 60 INACTIVE
0.00	0.00	0900	MELROSE SERVICE STATION
0.00	0.00	2156	SUB #48 WAMPANOAG DIST
0.00	0.00	2159	SUB #63 HOPKINS HILL
0.00	0.00	2160	SUB #13 CLARKSON STREET TRANS
0.00	0.00	2162	SUB #35 HARTFORD AVE
0.00	0.00	2165	SUB #76 POINT STREET TRANS
0.00	0.00	2166	MANCHESTER STREET SWITCHYARD - JO W
0.00	0.00	2180	SUB #87 KILVERT STREET (Trans)
0.00	0.00	2185	SUB #88 TOWER HILL (TRANMISSION)
0.00	0.00	2200	RIDGEWOOD 124 SWITCHYARD
0.00	0.00	2210	SUB #68 KENYON
0.00	0.00	2212	SUB #84 DAVISVILLE TRANS
0.00	0.00	2213	SUB #24 SOCKANOSSET TRANS
0.00	0.00	2214	SUB #72 LINCOLN AVE TRANS
0.00	0.00	2215	SUB #48 WAMPANOAG TRANS

NGRID - Asset - PTF4 - Rate Filling

Date Run: 9/26/2019

SUMMARY OF ADJUSTMENT FOR MONTH JUNE, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
2216 do not use	180,321.14	0.00	180,321.14	0.00	0.00	0.00	0.00	0.00	0.00
2217 SUB #33 TIVERTON #2 TRANS	359,380.22	0.00	359,380.22	0.00	0.00	0.00	0.00	0.00	0.00
2218 SUB #51 BRISTOL #1-GOODING AVE TRAN	91,555.37	0.00	91,555.37	0.00	0.00	0.00	0.00	0.00	0.00
2219 SUB #5 WARREN TRANS	413,184.07	0.00	413,184.07	0.00	0.00	0.00	0.00	0.00	0.00
2220 BLOCK ISLAND SUBSTATION	14,244,040.15	0.00	14,244,040.15	0.00	0.00	0.00	0.00	0.00	0.00
2221 SPARE EQUIPMENT FED RI	27,258.97	0.00	27,258.97	0.00	0.00	0.00	0.00	0.00	0.00
5077 LAKE ROAD POWER INTERCONNECTION	139,816.86	139,816.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5510 SUB #200 HIGHLAND PARK TRANSMISSION	3,039,042.91	3,039,042.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9938 SUB #128 SHUN PIKE TRANS	1,261,702.56	1,261,702.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	345,768,347.83	**258,813,532.06**	**86,954,815.77**	**6,430,811.53**	**5,111,820.09**	**1,318,991.44**	**188,873,166.76**	**180,749,955.29**	**8,123,211.47**

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	2216	do not use
0.00	0.00	2217	SUB #33 TIVERTON #2 TRANS
0.00	0.00	2218	SUB #51 BRISTOL #1-GOODING AVE TRAN
0.00	0.00	2219	SUB #5 WARREN TRANS
0.00	0.00	2220	BLOCK ISLAND SUBSTATION
0.00	0.00	2221	SPARE EQUIPMENT FED RI
0.00	0.00	5077	LAKE ROAD POWER INTERCONNECTION
0.00	0.00	5510	SUB #200 HIGHLAND PARK TRANSMISSION
0.00	0.00	9938	SUB #128 SHUN PIKE TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 9/26/2019 11:56:02

SUMMARY OF ADJUSTMENT FOR MONTH JUNE, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
WOL INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2186 G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2225 165T1 34.5 SUBMARINE CABLE	78,668,423.09	0.00	78,668,423.09	0.00	0.00	0.00	0.00	0.00	0.00
2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	4,062,308.23	0.00	4,062,308.23	0.00	0.00	0.00	0.00	0.00	0.00
2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH	2,806.01	0.00	2,806.01	0.00	0.00	0.00	0.00	0.00	0.00
2228 T172S TAP TO NEW LONDON AVE #150	246,899.16	0.00	246,899.16	0.00	0.00	0.00	0.00	0.00	0.00
5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF	19,246,821.54	0.00	19,246,821.54	0.00	0.00	0.00	0.00	0.00	0.00
5004 3304 34.5KV DRUMROCK SUB. WRK - WES	283,480.56	0.00	283,480.56	0.00	0.00	0.00	0.00	0.00	0.00
5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD	252,407.12	0.00	252,407.12	0.00	0.00	0.00	0.00	0.00	0.00
5007 33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.19	0.00	76,331.19	0.00	0.00	0.00	0.00	0.00	0.00
5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI	176,529.44	0.00	176,529.44	0.00	0.00	0.00	0.00	0.00	0.00
5009 33204 34.5KV UG FR DQ SUB PRV-WELLI	85,377.65	0.00	85,377.65	0.00	0.00	0.00	0.00	0.00	0.00
5011 E183 & F184 115KV M/RI LINE WAR-WAR	1,824,279.22	0.00	1,824,279.22	0.00	0.00	0.00	0.00	0.00	0.00
5012 Q143/R144 MA/RI LN TO FRANKLN SQ	8,491,640.50	1,916,851.98	6,574,788.52	0.00	0.00	0.00	0.00	0.00	0.00
5013 S171/T172 LINE WOONSOCKET-DRUMROCK	1,135,784.87	1,135,784.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 V148 115KV WOONS. SUB NSM LINCOLN J	4,812,597.51	4,812,597.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5018 F184 115KV WARREN SUB WAR-BRISTOL #	1,272,988.69	0.00	1,272,988.69	0.00	0.00	0.00	0.00	0.00	0.00
5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K	263,812.23	0.00	263,812.23	0.00	0.00	0.00	0.00	0.00	0.00
5020 Q143 MA/RI ST LINE TO FRANKLN SQ	19,520,864.45	4,406,522.82	15,114,341.63	0.00	0.00	0.00	24,443.00	5,517.62	18,925.38
5021 R144 MA/RI ST LINE TO FRANKLN SQ	13,238,071.03	2,988,282.73	10,249,788.30	0.00	0.00	0.00	0.00	0.00	0.00
5022 S171 115KV WOONSOCKET SUB. NSM DRUM	59,337,548.59	59,337,548.59	0.00	0.00	0.00	0.00	56,875,712.59	56,875,712.59	0.00
5023 T172 115KV WOONSOCKET SUB. NSM DRUM	76,426,627.46	76,426,627.46	0.00	0.00	0.00	0.00	73,559,671.11	73,559,671.11	0.00
5024 S171N 115KV TAP - WOLF HILL #19 SUB	244,878.88	0.00	244,878.88	0.00	0.00	0.00	244,878.88	0.00	244,878.88
5028 3308 34.5KV W.KINGS. SUB-KINGS. & W	5,529,704.26	0.00	5,529,704.26	0.00	0.00	0.00	0.00	0.00	0.00
5030 J188 115KV SOCKANOSSET-DRUMROCK SU	2,194,098.12	0.00	2,194,098.12	0.00	0.00	0.00	0.00	0.00	0.00
5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	969.10	0.00	969.10	0.00	0.00	0.00	0.00	0.00	0.00
5034 G185 115KV DRUMROCK SUB-WEST KINGS.	27,228,366.77	27,228,366.77	0.00	16,689,800.97	16,689,800.97	0.00	4,370,780.54	4,370,780.54	0.00
5035 V148/L1 LINCOLN JCT.-M/R.I. LINE	180,313.70	180,313.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	WOL INACTIVE - USE LOCATION 5088
0.00	0.00	2186 G185S TAP-SUB#88 TOWER HILL 115KV
0.00	0.00	2225 165T1 34.5 SUBMARINE CABLE
0.00	0.00	2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB
0.00	0.00	2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH
0.00	0.00	2228 T172S TAP TO NEW LONDON AVE #150
0.00	0.00	5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU
0.00	0.00	5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/
0.00	0.00	5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF
0.00	0.00	5004 3304 34.5KV DRUMROCK SUB. WRK - WES
0.00	0.00	5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD
0.00	0.00	5007 33046 34.5KV WESTLY SUB WES-STRCTRE
0.00	0.00	5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI
0.00	0.00	5009 33204 34.5KV UG FR DQ SUB PRV-WELLI
0.00	0.00	5011 E183 & F184 115KV M/RI LINE WAR-WAR
0.00	0.00	5012 Q143/R144 MA/RI LN TO FRANKLN SQ
0.00	0.00	5013 S171/T172 LINE WOONSOCKET-DRUMROCK
0.00	0.00	5015 V148 115KV WOONS. SUB NSM LINCOLN J
0.00	0.00	5018 F184 115KV WARREN SUB WAR-BRISTOL #
0.00	0.00	5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K
0.00	0.00	5020 Q143 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5021 R144 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5022 S171 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5023 T172 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5024 S171N 115KV TAP - WOLF HILL #19 SUB
0.00	0.00	5028 3308 34.5KV W.KINGS. SUB-KINGS. & W
0.00	0.00	5030 J188 115KV SOCKANOSSET-DRUMROCK SU
0.00	0.00	5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L
0.00	0.00	5034 G185 115KV DRUMROCK SUB-WEST KINGS.
0.00	0.00	5035 V148/L1 LINCOLN JCT.-M/R.I. LINE

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI	349,613.01	0.00	349,613.01	0.00	0.00	0.00	0.00	0.00	0.00
5037 E183 115KV M/R.I. LINE - FRAN. SQ.S	1,905,822.71	1,905,822.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5038 1870 115KV W.KINGS. SUB - WESTERLY	9,420,139.10	9,420,139.10	0.00	4,162,169.48	4,162,169.48	0.00	0.00	0.00	0.00
5039 3310 34.5KV KENT CTY SUB-3304 U.S N	651,075.15	0.00	651,075.15	0.00	0.00	0.00	88,054.36	0.00	88,054.36
5040 3305 34.5KV W.KINGSTON-KENYON-WOOD	438,443.67	0.00	438,443.67	0.00	0.00	0.00	0.00	0.00	0.00
5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	330,921.54	0.00	330,921.54	0.00	0.00	0.00	60,023.78	0.00	60,023.78
5042 S171N 115KV TAP T0 FARNUM PIKE #105	216,289.56	0.00	216,289.56	0.00	0.00	0.00	216,289.56	0.00	216,289.56
5043 3307&3308 34.5KV TAP - PEACEDALE SU	36,420.15	0.00	36,420.15	0.00	0.00	0.00	0.00	0.00	0.00
5044 E183 115KV TAP - PHILLIPSDALE SUB.	1,625,850.02	0.00	1,625,850.02	0.00	0.00	0.00	0.00	0.00	0.00
5045 S171N 115KV TAP TO WEST FARNUM #17	814,554.27	814,554.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5046 K189 115KV LINE DRUMROCK-KENT COUNT	1,574,097.58	1,574,097.58	0.00	0.00	0.00	0.00	1,373,264.86	1,373,264.86	0.00
5047 315 LINE M/RI LINE STR.341-RIVERSID	2,951,871.45	2,951,871.45	0.00	0.00	0.00	0.00	1,546,391.62	1,546,391.62	0.00
5048 I187 115KV DRUMROCK SUB-SOCKANOSSE	1,599,902.84	0.00	1,599,902.84	0.00	0.00	0.00	0.00	0.00	0.00
5049 332 LINE 345KV KENT CNTY - W. FARNU	16,412,817.68	16,412,817.68	0.00	0.00	0.00	0.00	10,315,882.08	10,315,882.08	0.00
5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD	253,556.04	0.00	253,556.04	29,013.40	0.00	29,013.40	0.00	0.00	0.00
5051 M13/L14 MA LN - SUB#33 TVRTN 115KV	3,446,794.03	3,274,454.33	172,339.70	0.00	0.00	0.00	0.00	0.00	0.00
5052 I187/J188 TAP WARWICK-PONTIAC 115KV	809,878.36	0.00	809,878.36	0.00	0.00	0.00	0.00	0.00	0.00
5054 J188 115KV DRUMROCK - SOCKANOSSET S	1,190,330.41	0.00	1,190,330.41	0.00	0.00	0.00	0.00	0.00	0.00
5055 115KV TAP FROM 1870 LINE - WOOD RIV	75,183.37	0.00	75,183.37	0.00	0.00	0.00	0.00	0.00	0.00
5056 33A LINE QUONSET POINT 34.5KV	55,642.99	0.00	55,642.99	0.00	0.00	0.00	0.00	0.00	0.00
5058 33C LINE QUONSET POINT 34.5KV	11,700.11	0.00	11,700.11	0.00	0.00	0.00	0.00	0.00	0.00
5059 L190 115KV KENT CTY-W KNGSTN SUB	11,312,211.15	11,312,211.15	0.00	2,335,430.58	2,335,430.58	0.00	1,011,724.65	1,011,724.65	0.00
5060 G185 SOUTH TAP OLD BAPTIST RD 115KV	516,366.82	0.00	516,366.82	0.00	0.00	0.00	0.00	0.00	0.00
5061 M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062 G185 TAP BAPTIST TO DAVISVLL 115K	1,726,713.48	0.00	1,726,713.48	0.00	0.00	0.00	0.00	0.00	0.00
5063 L190 TAP OLD BAPTIST TO DAVISVL 115	1,512,947.25	0.00	1,512,947.25	0.00	0.00	0.00	0.00	0.00	0.00
5064 E183 TAP TO WAMPANOAG SUB 115KV	214,929.91	0.00	214,929.91	0.00	0.00	0.00	0.00	0.00	0.00
5065 115KV UG BLKBURN #80 - WARWICK #60	66,104.85	0.00	66,104.85	0.00	0.00	0.00	0.00	0.00	0.00
5066 M13 TAP 115KV INTERCONNECT TO EMI-T	252,595.65	252,595.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5067 L14 TAP 115KV INTERCONNECT TO EMI-T	243,667.18	243,667.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI
0.00	0.00	5037 E183 115KV M/R.I. LINE - FRAN. SQ.S
0.00	0.00	5038 1870 115KV W.KINGS. SUB - WESTERLY
0.00	0.00	5039 3310 34.5KV KENT CTY SUB-3304 U.S N
0.00	0.00	5040 3305 34.5KV W.KINGSTON-KENYON-WOOD
0.00	0.00	5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE
0.00	0.00	5042 S171N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5043 3307&3308 34.5KV TAP - PEACEDALE SU
0.00	0.00	5044 E183 115KV TAP - PHILLIPSDALE SUB.
0.00	0.00	5045 S171N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5046 K189 115KV LINE DRUMROCK-KENT COUNT
0.00	0.00	5047 315 LINE M/RI LINE STR.341-RIVERSID
0.00	0.00	5048 I187 115KV DRUMROCK SUB-SOCKANOSSE
0.00	0.00	5049 332 LINE 345KV KENT CNTY - W. FARNU
0.00	0.00	5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD
0.00	0.00	5051 M13/L14 MA LN - SUB#33 TVRTN 115KV
0.00	0.00	5052 I187/J188 TAP WARWICK-PONTIAC 115KV
0.00	0.00	5054 J188 115KV DRUMROCK - SOCKANOSSET S
0.00	0.00	5055 115KV TAP FROM 1870 LINE - WOOD RIV
0.00	0.00	5056 33A LINE QUONSET POINT 34.5KV
0.00	0.00	5058 33C LINE QUONSET POINT 34.5KV
0.00	0.00	5059 L190 115KV KENT CTY-W KNGSTN SUB
0.00	0.00	5060 G185 SOUTH TAP OLD BAPTIST RD 115KV
0.00	0.00	5061 M13-L14 115KV TAP M/RI LINE TO SUB
0.00	0.00	5062 G185 TAP BAPTIST TO DAVISVLL 115K
0.00	0.00	5063 L190 TAP OLD BAPTIST TO DAVISVL 115
0.00	0.00	5064 E183 TAP TO WAMPANOAG SUB 115KV
0.00	0.00	5065 115KV UG BLKBURN #80 - WARWICK #60
0.00	0.00	5066 M13 TAP 115KV INTERCONNECT TO EMI-T
0.00	0.00	5067 L14 TAP 115KV INTERCONNECT TO EMI-T

Asset - PTF5 - Rate Filling
Date Run: 9/26/2019 11:56:02

SUMMARY OF ADJUSTMENT FOR MONTH JUNE, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5070 2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071 E105 F106 MANCHESTER ST SUB-HARTFOR	25,274,746.67	25,274,746.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5072 M13/L14 MA/RI LINE TO DEXTER SUB 11	27,723,443.65	27,723,443.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5073 61 LINE - DEXTER TO JEPSON - 69KV	623,750.67	623,750.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5074 62 LINE - DEXTER TO JEPSON - 69KV	669,552.24	669,552.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5076 T2 TAP TO POINT STREET SUB - 115KV	1,820,371.71	0.00	1,820,371.71	0.00	0.00	0.00	0.00	0.00	0.00
5078 S-171S 115KV TAP - FPLE-RISEP PLANT	540,581.99	540,581.99	0.00	0.00	0.00	0.00	229,158.69	229,158.69	0.00
5079 T172S 115KV TAP TO FPLE-RISEP PLAN	542,545.87	542,545.87	0.00	0.00	0.00	0.00	311,077.88	311,077.88	0.00
5082 S-171S TAP TO JOHNSTON #18 SUB	1,511,805.30	0.00	1,511,805.30	0.00	0.00	0.00	641,975.15	0.00	641,975.15
5083 T172S 115KV TAP TO JOHNSTON #18 SU	1,044,770.34	0.00	1,044,770.34	0.00	0.00	0.00	540,610.99	0.00	540,610.99
5084 315 LINE WEST FARNUM TO RIVERSIDE J	3,030,794.94	3,030,794.94	0.00	0.00	0.00	0.00	945,628.40	945,628.40	0.00
5085 328 LINE WEST FARNUM TO SHERMAN RD	27,920,139.70	27,920,139.70	0.00	0.00	0.00	0.00	26,598,599.13	26,598,599.13	0.00
5086 347 LINE SHERMAN RD TO RI/CT STATE	8,602,850.36	8,602,850.36	0.00	0.00	0.00	0.00	6,077,122.97	6,077,122.97	0.00
5087 B23 LINE WEST FARNUM TO NASONVILLE	2,543,644.53	0.00	2,543,644.53	0.00	0.00	0.00	1,941,413.26	0.00	1,941,413.26
5088 H17 LINE WEST FARNUM TO FRANUM TO R	4,311,371.32	4,114,712.43	196,658.89	0.00	0.00	0.00	1,025,011.34	978,256.47	46,754.87
5089 P11/X3 PAWTUCKET SUB TO MA/RI LN	2,039,005.82	2,039,005.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5090 P11/R9 VALLEY SUB TO MA/RI LINE	244,749.63	244,749.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5091 R9/Q10 MA/RI LN TO STAPLES SUB	2,860,996.01	2,860,996.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5092 R9/J16 STAPLES TO RIVERSIDE 115KV-	6,762,183.94	6,762,183.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO	3,859,889.19	3,859,889.19	0.00	0.00	0.00	0.00	3,726,983.63	3,726,983.63	0.00
5094 T3 115KV TAP LINE TO POINT ST SUB	302,317.86	0.00	302,317.86	0.00	0.00	0.00	0.00	0.00	0.00
5095 I187 115KV TAP LINE TO KILVERT ST	143,468.24	0.00	143,468.24	0.00	0.00	0.00	0.00	0.00	0.00
5098 366 LINE MA/RI ST LN-W FARNUM 345KV	31,408,291.26	31,408,291.26	0.00	0.00	0.00	0.00	31,408,291.26	31,408,291.26	0.00
5099 341 LN W FARNUM-RI/CT ST LN 345KV	56,938,111.94	56,938,111.94	0.00	0.00	0.00	0.00	56,938,111.94	56,938,111.94	0.00
5100 359 LN W FARNUM-KENT COUNTY 345KV	88,377,547.12	88,377,547.12	0.00	0.00	0.00	0.00	87,924,447.41	87,924,447.41	0.00
5101 L190 EXT115KV TO W KINGSTOWN SUB	-0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400 T172N 115KV TAP TO WEST FARNUM #17	804,735.89	804,735.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5401 T172N 115KV TAP T0 FARNUM PIKE #105	29,251.95	0.00	29,251.95	0.00	0.00	0.00	29,251.95	0.00	29,251.95
5402 S171S 115KV TAP - WEST CRANSTON #2	222,432.34	0.00	222,432.34	0.00	0.00	0.00	222,432.34	0.00	222,432.34
5403 T172S 115KV TAP - WEST CRANSTON #2	255,636.70	0.00	255,636.70	0.00	0.00	0.00	255,636.70	0.00	255,636.70

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5070 2254 ADMIRAL ST SUB-COLFAX 23KV
0.00	0.00	5071 E105 F106 MANCHESTER ST SUB-HARTFOR
0.00	0.00	5072 M13/L14 MA/RI LINE TO DEXTER SUB 11
0.00	0.00	5073 61 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5074 62 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5076 T2 TAP TO POINT STREET SUB - 115KV
0.00	0.00	5078 S-171S 115KV TAP - FPLE-RISEP PLANT
0.00	0.00	5079 T172S 115KV TAP TO FPLE-RISEP PLAN
0.00	0.00	5082 S-171S TAP TO JOHNSTON #18 SUB
0.00	0.00	5083 T172S 115KV TAP TO JOHNSTON #18 SU
0.00	0.00	5084 315 LINE WEST FARNUM TO RIVERSIDE J
0.00	0.00	5085 328 LINE WEST FARNUM TO SHERMAN RD
0.00	0.00	5086 347 LINE SHERMAN RD TO RI/CT STATE
0.00	0.00	5087 B23 LINE WEST FARNUM TO NASONVILLE
0.00	0.00	5088 H17 LINE WEST FARNUM TO FRANUM TO R
0.00	0.00	5089 P11/X3 PAWTUCKET SUB TO MA/RI LN
0.00	0.00	5090 P11/R9 VALLEY SUB TO MA/RI LINE
0.00	0.00	5091 R9/Q10 MA/RI LN TO STAPLES SUB
0.00	0.00	5092 R9/J16 STAPLES TO RIVERSIDE 115KV-
0.00	0.00	5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO
0.00	0.00	5094 T3 115KV TAP LINE TO POINT ST SUB
0.00	0.00	5095 I187 115KV TAP LINE TO KILVERT ST
0.00	0.00	5098 366 LINE MA/RI ST LN-W FARNUM 345KV
0.00	0.00	5099 341 LN W FARNUM-RI/CT ST LN 345KV
0.00	0.00	5100 359 LN W FARNUM-KENT COUNTY 345KV
0.00	0.00	5101 L190 EXT115KV TO W KINGSTOWN SUB
0.00	0.00	5400 T172N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5401 T172N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5402 S171S 115KV TAP - WEST CRANSTON #2
0.00	0.00	5403 T172S 115KV TAP - WEST CRANSTON #2

Asset - PTF5 - Rate Filling
Date Run: 9/26/2019 11:56:02

SUMMARY OF ADJUSTMENT FOR MONTH JUNE, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5404 T172N 115KV TAP TO PUTNAM PIKE #38	51,796.58	0.00	51,796.58	0.00	0.00	0.00	51,796.58	0.00	51,796.58
5405 T172N 115KV TAP TO WOLF #19	22,325.75	0.00	22,325.75	0.00	0.00	0.00	22,325.75	0.00	22,325.75
5506 S171N 115KV TAP - PUTNAM PIKE #38	268,025.82	0.00	268,025.82	0.00	0.00	0.00	268,025.82	0.00	268,025.82
9935 333LINE OSP- SHERMAN RD 345KV LINE	1,259,607.94	0.00	1,259,607.94	0.00	0.00	0.00	1,259,607.94	0.00	1,259,607.94
9936 3361 LINE INTO SHERMAN RD. 345KV	1,315,275.88	1,315,275.88	0.00	0.00	0.00	0.00	1,315,275.88	1,315,275.88	0.00
	688,146,388.85	**520,249,032.72**	**167,897,356.13**	**23,216,414.43**	**23,187,401.03**	**29,013.40**	**371,419,902.04**	**365,511,898.73**	**5,908,003.31**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5404 T172N 115KV TAP TO PUTNAM PIKE #38
0.00	0.00	5405 T172N 115KV TAP TO WOLF #19
0.00	0.00	5506 S171N 115KV TAP - PUTNAM PIKE #38
0.00	0.00	9935 333LINE OSP- SHERMAN RD 345KV LINE
0.00	0.00	9936 3361 LINE INTO SHERMAN RD. 345KV
0.00	**0.00**	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH SEPTEMBER, 2019

Period Ending: 2019/09

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
	COMPANY 5360 LEVEL TRANSM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	COMPANY 5360 LEVEL ELECT DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AL1	WASHINGTON SUB 13.8KV TRANS	1,000.00	287,098.00	557,153.00	0.00	0.00	0.00	0.00	0.00	0.00	845,251.48
CU1	STAPLES SUB TRANS 13.8KV -- PTF	7,274.00	0.00	1,401,627.00	0.00	0.00	0.00	0.00	0.00	0.00	1,408,900.88
GL1	SHERMAN RD 345 KV -- PTF	13,078.00	0.00	27,414,479.00	0.00	0.00	0.00	0.00	0.00	0.00	27,427,557.27
GL2	OSP INTERCONNECT 1990 ADDITIONS 34	5,126.00	0.00	7,065,683.00	0.00	0.00	0.00	0.00	0.00	0.00	7,070,808.75
MI4	SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRA	MANCHESTER ST STATION UNIT COMMON	0.00	0.00	132,267.00	0.00	0.00	0.00	0.00	0.00	0.00	132,266.57
MSA	MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2	GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5	KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6	MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8	VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2	SUB #105 FARNUM TRANS	0.00	13,544.00	18,893.00	0.00	0.00	0.00	0.00	0.00	0.00	32,437.00
NS3	WEST FARNUM SUB TRANS -- PTF	66,802.00	562,619.00	73,273,796.00	0.00	0.00	0.00	0.00	0.00	0.00	73,903,216.65
NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK	0.00	0.00	368,509.00	0.00	3.00	0.00	0.00	0.00	0.00	368,511.99
NS5	345/115 KV AUTOTRANSFORMER	4,799.00	0.00	3,081,575.00	0.00	0.00	0.00	0.00	0.00	0.00	3,086,374.00
NV1	NASONVILLE SUB TRANS 115KV	0.00	24,078.00	6,320.00	0.00	0.00	0.00	0.00	0.00	0.00	30,397.51
PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	7,429.00	7,838.00	5,352,280.00	0.00	0.00	0.00	0.00	10,581.00	0.00	5,378,127.86
PO2	DEXTER SUB TRANS 115KV -- PTF	8,955.00	62,967.00	2,613,177.00	0.00	0.00	0.00	0.00	0.00	0.00	2,685,098.91
PO4	JEPSON SUB TRANS -- PTF	0.00	87,627.00	1,384,737.00	0.00	0.00	12.00	0.00	0.00	0.00	1,472,376.69
TI1	CANONICUS SUB -- PTF	9,290.00	30,820.00	153,594.00	0.00	0.00	0.00	0.00	0.00	0.00	193,703.70
VF1	VALLEY SUB 13.8KV TRANS	3,086.00	55,573.00	2,131,478.00	0.00	0.00	0.00	0.00	0.00	0.00	2,190,136.86
WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF	2,823.00	0.00	7,805,937.00	0.00	0.00	0.00	0.00	0.00	0.00	7,808,759.67
WOL	INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0000	LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001	SOUTH STREET GENERATING STATION	82,969.00	993,401.00	1,321,661.00	0.00	0.00	0.00	0.00	0.00	0.00	2,398,031.20
0005	SOUTH STREET 115KV TRANSMISSION SUB	0.00	0.00	24,647,373.00	0.00	0.00	0.00	0.00	0.00	0.00	24,647,373.15
0008	SUB #11 FRANKLIN SQUARE TRANS	0.00	0.00	1,402,161.00	0.00	0.00	0.00	0.00	0.00	0.00	1,402,161.33
0009	SUB #11 FRANKLIN SQUARE TRANS	52,119.00	1,228.00	8,739,959.00	0.00	0.00	0.00	0.00	0.00	0.00	8,793,305.86
0010	SUB #9 ADMIRAL STREET TRANS	0.00	0.00	573,449.00	0.00	0.00	0.00	0.00	0.00	0.00	573,448.71
0013	SUB #14 DRUMROCK TRANS	34,768.00	328,781.00	25,593,347.00	0.00	0.00	0.00	0.00	0.00	0.00	25,956,895.75
0021	SUB #15 HOPE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0024	SUB #6 OLNEYVILLE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0033	SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036	SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037	ADMIRAL ST TERMINAL STATION CARRIER	0.00	0.00	731,128.00	0.00	0.00	0.00	0.00	0.00	0.00	731,128.24

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH SEPTEMBER, 2019

Period Ending: 2019/09

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
0038	SUB #26 WOONSOCKT TRANS	9,722.00	255,123.00	6,118,418.00	0.00	193,241.00	0.00	0.00	0.00	0.00	6,576,503.86
0045	SUB #19 WOLF HILL TRANS	0.00	0.00	83,363.00	0.00	0.00	0.00	0.00	0.00	0.00	83,362.90
0046	SUB #62 WEST KINGSTON TRANS	5,346.00	12,438.00	8,662,076.00	0.00	0.00	0.00	0.00	0.00	0.00	8,679,860.74
0100	SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102	PUTNAM PIKE SUB TRANS	0.00	0.00	220,287.00	0.00	0.00	0.00	0.00	0.00	0.00	220,287.25
0103	SUB #50 CENTERDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0110	SUB #57 LAKEWOOD	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0148	SUB #69 MANTON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0170	SUB #18 JOHNSTON TRANS	0.00	0.00	23,992.00	0.00	0.00	0.00	0.00	0.00	0.00	23,991.64
0176	SUB #20 PHILLIPSDALE TRANS	44,765.00	0.00	1,621,934.00	0.00	0.00	0.00	0.00	0.00	0.00	1,666,699.32
0177	SUB #22 KENT COUNTY TRANS	7,544.00	2,398,693.00	75,365,302.00	0.00	0.00	0.00	0.00	0.00	0.00	77,771,538.88
0178	SUB #77 EAST GEORGE STREET	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0180	SUB #21 WEST CRANSTON TRANS	0.00	0.00	163,275.00	0.00	0.00	0.00	0.00	0.00	0.00	163,275.59
0184	SUB #23 FARNUM PIKE TRANS	0.00	0.00	110,027.00	0.00	0.00	0.00	0.00	0.00	0.00	110,026.64
0185	SUB #59 PEACEDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0190	SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193	SUB #27 PONTIAC TRANS	0.00	0.00	194,997.00	0.00	0.00	0.00	0.00	0.00	0.00	194,997.43
0194	SUB #85 WOOD RIVER TRANS	0.00	0.00	1,815,370.00	0.00	0.00	0.00	0.00	0.00	0.00	1,815,370.14
0195	SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196	AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900	MELROSE SERVICE STATION	0.00	0.00	266,806.00	0.00	0.00	0.00	0.00	0.00	0.00	266,806.48
2146	EQUIPMENT HELD IN RESERVE AT NORTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2156	SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159	SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160	SUB #13 CLARKSON STREET TRANS	0.00	0.00	224,575.00	0.00	0.00	0.00	0.00	0.00	0.00	224,575.23
2161	SUB #68 KENYON(NEW).115/12.47KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2162	SUB #35 HARTFORD AVE	716,906.00	789,831.00	14,638,575.00	0.00	0.00	0.00	0.00	0.00	0.00	16,145,311.37
2165	SUB #76 POINT STREET TRANS	0.00	131,690.00	3,484,801.00	0.00	0.00	0.00	0.00	0.00	0.00	3,616,491.18
2166	MANCHESTER STREET SWITCHYARD - JO W	0.00	0.00	3,119,357.00	0.00	0.00	0.00	0.00	0.00	0.00	3,119,356.85
2180	SUB #87 KILVERT STREET (Trans)	151.00	0.00	3,145,110.00	0.00	0.00	0.00	0.00	0.00	0.00	3,145,260.75
2185	SUB #88 TOWER HILL (TRANMISSION)	0.00	95,532.00	1,721,058.00	0.00	0.00	0.00	0.00	0.00	0.00	1,816,590.44
2186	G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2200	RIDGEWOOD 124 SWITCHYARD	0.00	0.00	32,828.00	0.00	0.00	0.00	0.00	0.00	0.00	32,828.43
2210	SUB #68 KENYON	0.00	303,552.00	455,488.00	0.00	0.00	0.00	0.00	0.00	0.00	759,040.56
2211	SUB #155 CHASE HILL HOPKINTON TRANS	0.00	0.00	173,126.00	0.00	0.00	0.00	0.00	0.00	0.00	173,125.58
2212	SUB #84 DAVISVILLE TRANS	0.00	0.00	189,248.00	0.00	0.00	0.00	0.00	0.00	0.00	189,247.73
2213	SUB #24 SOCKANOSSET TRANS	0.00	0.00	297,367.00	0.00	0.00	0.00	0.00	0.00	0.00	297,366.74

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH SEPTEMBER, 2019

Period Ending: 2019/09

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
2214	SUB #72 LINCOLN AVE TRANS	0.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00	181,957.00
2215	SUB #48 WAMPANOAG TRANS	0.00	0.00	1,957,978.00	0.00	0.00	0.00	0.00	0.00	0.00	1,957,978.01
2216	SUB #46 OLD BAPTIST ROAD TRANS	0.00	0.00	210,656.00	0.00	0.00	0.00	0.00	0.00	0.00	210,655.97
2216	do not use	0.00	0.00	180,321.00	0.00	0.00	0.00	0.00	0.00	0.00	180,321.14
2217	SUB #33 TIVERTON #2 TRANS	0.00	0.00	535,929.00	0.00	0.00	0.00	0.00	0.00	0.00	535,929.12
2218	SUB #51 BRISTOL #1-GOODING AVE TRAN	0.00	0.00	91,555.00	0.00	0.00	0.00	0.00	0.00	0.00	91,555.37
2219	SUB #5 WARREN TRANS	0.00	0.00	413,184.00	0.00	0.00	0.00	0.00	0.00	0.00	413,184.07
2220	BLOCK ISLAND SUBSTATION	364,996.00	0.00	53,738.00	0.00	642,726.00	4,826,937.00	1,016,480.00	7,341,248.00	0.00	14,246,125.53
2221	SPARE EQUIPMENT FED RI	0.00	0.00	0.00	0.00	0.00	27,259.00	0.00	0.00	0.00	27,258.97
2225	165T1 34.5 SUBMARINE CABLE	0.00	0.00	0.00	0.00	0.00	0.00	45,788,761.00	32,922,825.00	0.00	78,711,585.13
2226	165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	0.00	0.00	0.00	0.00	249,524.00	166,349.00	2,188,139.00	1,458,759.00	0.00	4,062,770.66
2227	160T1 34.5 BLCK ISL SUB-CRSCNT BCH	0.00	0.00	0.00	0.00	456.00	304.00	1,228.00	819.00	0.00	2,806.01
2228	T172S TAP TO NEW LONDON AVE #150	0.00	0.00	0.00	0.00	508,089.00	70,370.00	0.00	0.00	0.00	578,458.20
5001	K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003	3302 34.5KV LAFYETE-WICKFRD & WAKEF	294,862.00	0.00	17,879,642.00	0.00	724,056.00	295,119.00	0.00	0.00	55,406.00	19,249,083.35
5004	3304 34.5KV DRUMROCK SUB. WRK - WES	18,960.00	0.00	0.00	0.00	142,338.00	122,184.00	0.00	0.00	0.00	283,480.56
5006	3306 34.5KV -W.KINGSTON-KENYON-WOOD	68,365.00	0.00	0.00	0.00	41,475.00	111,456.00	0.00	0.00	31,110.00	252,407.12
5007	33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76,331.19
5008	3312 34.5KV KENT CNTY SUB-DIV ST-WI	16,708.00	0.00	0.00	0.00	89,800.00	70,020.00	0.00	0.00	0.00	176,529.44
5009	33204 34.5KV UG FR DQ SUB PRV-WELLI	85,378.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85,377.65
5011	E183 & F184 115KV M/RI LINE WAR-WAR	69,190.00	0.00	0.00	0.00	1,313,930.00	441,159.00	0.00	0.00	0.00	1,824,279.22
5012	Q143/R144 MA/RI LN TO FRANKLN SQ	246,612.00	0.00	138,812.00	0.00	0.00	0.00	574,674.00	8,720,793.00	0.00	9,680,891.08
5013	S171/T172 LINE WOONSOCKET-DRUMROCK	1,042,011.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93,775.00	1,135,784.87
5015	V148 115KV WOONS. SUB NSM LINCOLN J	11,165.00	0.00	0.00	117,065.00	1,279,328.00	3,409,986.00	0.00	0.00	0.00	4,817,543.38
5018	F184 115KV WARREN SUB WAR-BRISTOL #	106,437.00	0.00	0.00	0.00	596,424.00	570,127.00	0.00	0.00	0.00	1,272,988.69
5019	FRANKLIN SQ SUB TRANS-SOUTH ST 115K	0.00	0.00	0.00	47,549.00	64,538.00	75,579.00	44,536.00	31,611.00	0.00	263,812.23
5020	Q143 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	0.00	39,693.00	12,246,367.00	3,160,143.00	11,845.00	4,077,324.00	4,962.00	19,540,335.04
5021	R144 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	1,576,902.00	25,641.00	5,224,698.00	2,059,724.00	11,225.00	4,604,722.00	4,924.00	13,507,836.89
5022	S171 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	42,793,090.00	16,522,852.00	0.00	0.00	0.00	59,315,943.76
5023	T172 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	55,962,653.00	21,117,019.00	0.00	0.00	0.00	77,079,673.30
5024	S171N 115KV TAP - WOLF HILL #19 SUB	0.00	0.00	0.00	0.00	198,353.00	46,526.00	0.00	0.00	0.00	244,878.88
5028	3308 34.5KV W.KINGS. SUB-KINGS. & W	49,850.00	0.00	0.00	0.00	2,532,178.00	2,560,975.00	0.00	0.00	0.00	5,143,002.13
5030	J188 115KV SOCKANOSSET-DRUMROCK SU	0.00	0.00	0.00	0.00	842,397.00	1,351,701.00	0.00	0.00	0.00	2,194,098.12
5033	CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	0.00	0.00	0.00	0.00	501.00	468.00	0.00	0.00	0.00	969.10
5034	G185 115KV DRUMROCK SUB-WEST KINGS.	355,012.00	0.00	0.00	0.00	17,413,769.00	9,439,622.00	0.00	0.00	19,965.00	27,228,366.77
5035	V148/L1 LINCOLN JCT.-M/R.I. LINE	11,715.00	0.00	0.00	0.00	135,696.00	32,902.00	0.00	0.00	0.00	180,313.70

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH SEPTEMBER, 2019

Period Ending: 2019/09

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5036	115KV TAP OFF X-3 LINE PAWT.-PHILLI	25,297.00	0.00	0.00	0.00	177,648.00	146,668.00	0.00	0.00	0.00	349,613.01
5037	E183 115KV M/R.I. LINE - FRAN. SQ.S	374,641.00	0.00	0.00	150,132.00	691,873.00	689,177.00	0.00	0.00	0.00	1,905,822.71
5038	1870 115KV W.KINGS. SUB - WESTERLY	211,344.00	0.00	1,870,530.00	0.00	4,064,253.00	3,173,349.00	0.00	0.00	100,663.00	9,420,139.10
5039	3310 34.5KV KENT CTY SUB-3304 U.S N	7,522.00	0.00	0.00	0.00	238,223.00	405,330.00	0.00	0.00	0.00	651,075.15
5040	3305 34.5KV W.KINGSTON-KENYON-WOOD	0.00	0.00	153,343.00	0.00	74,276.00	210,825.00	0.00	0.00	0.00	438,443.67
5041	3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	0.00	0.00	0.00	0.00	139,438.00	191,483.00	0.00	0.00	0.00	330,921.54
5042	S171N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	170,257.00	46,032.00	0.00	0.00	0.00	216,289.56
5043	3307&3308 34.5KV TAP - PEACEDALE SU	0.00	0.00	0.00	0.00	128,744.00	123,518.00	0.00	0.00	0.00	252,262.57
5044	E183 115KV TAP - PHILLIPSDALE SUB.	857,572.00	0.00	0.00	0.00	507,726.00	260,552.00	0.00	0.00	0.00	1,625,850.02
5045	S171N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	710,251.00	88,480.00	0.00	0.00	0.00	798,731.01
5046	K189 115KV LINE DRUMROCK-KENT COUNT	0.00	0.00	0.00	0.00	849,083.00	725,014.00	0.00	0.00	0.00	1,574,097.58
5047	315 LINE M/RI LINE STR.341-RIVERSID	265,624.00	0.00	0.00	0.00	1,269,972.00	1,416,274.00	0.00	0.00	0.00	2,951,871.45
5048	I187 115KV DRUMROCK SUB-SOCKANOSSET	0.00	0.00	0.00	0.00	1,243,122.00	356,781.00	0.00	0.00	0.00	1,599,902.84
5049	332 LINE 345KV KENT CNTY - W. FARNU	0.00	0.00	0.00	0.00	11,056,490.00	5,581,486.00	0.00	0.00	0.00	16,637,975.25
5050	3307 LINE 34.5KV W.KINGS-WAKEFIELD	0.00	0.00	0.00	0.00	179,431.00	176,447.00	0.00	0.00	0.00	355,878.19
5051	M13/L14 MA LN - SUB#33 TVRTN 115KV	335,436.00	0.00	0.00	0.00	1,687,576.00	1,423,782.00	0.00	0.00	0.00	3,446,794.03
5052	I187/J188 TAP WARWICK-PONTIAC 115KV	48,279.00	0.00	0.00	0.00	572,825.00	188,774.00	0.00	0.00	0.00	809,878.36
5054	J188 115KV DRUMROCK - SOCKANOSSET S	0.00	0.00	0.00	0.00	841,054.00	349,277.00	0.00	0.00	0.00	1,190,330.41
5055	115KV TAP FROM 1870 LINE - WOOD RIV	0.00	0.00	0.00	0.00	26,199.00	48,985.00	0.00	0.00	0.00	75,183.37
5056	33A LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	12,883.00	42,760.00	0.00	0.00	0.00	55,642.99
5058	33C LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	6,647.00	5,053.00	0.00	0.00	0.00	11,700.11
5059	L190 115KV KENT CTY-W KNGSTN SUB	0.00	0.00	0.00	4,851.00	7,272,960.00	4,034,399.00	0.00	0.00	0.00	11,312,211.15
5060	G185 SOUTH TAP OLD BAPTIST RD 115KV	0.00	0.00	0.00	0.00	290,305.00	226,062.00	0.00	0.00	0.00	516,366.82
5061	M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062	G185 TAP BAPTIST TO DAVISVLL 115K	89,908.00	0.00	0.00	0.00	1,075,121.00	561,684.00	0.00	0.00	0.00	1,726,713.48
5063	L190 TAP OLD BAPTIST TO DAVISVL 115	260,269.00	0.00	0.00	0.00	574,582.00	678,247.00	0.00	0.00	0.00	1,513,097.51
5064	E183 TAP TO WAMPANOAG SUB 115KV	0.00	0.00	0.00	0.00	99,313.00	115,616.00	0.00	0.00	0.00	214,929.91
5065	115KV UG BLKBURN #80 - WARWICK #60	0.00	0.00	66,105.00	0.00	0.00	0.00	0.00	0.00	0.00	66,104.85
5066	M13 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,360.00	170,962.00	80,274.00	0.00	0.00	0.00	252,595.65
5067	L14 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,590.00	172,113.00	69,964.00	0.00	0.00	0.00	243,667.18
5070	2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071	E105 F106 MANCHESTER ST SUB-HARTFOR	0.00	0.00	0.00	0.00	0.00	0.00	4,187,807.00	21,086,940.00	0.00	25,274,746.67
5072	M13/L14 MA/RI LINE TO DEXTER SUB 11	240,424.00	0.00	0.00	129,019.00	18,274,132.00	9,434,446.00	0.00	0.00	0.00	28,078,021.26
5073	61 LINE - DEXTER TO JEPSON - 69KV	16,834.00	0.00	13,861.00	0.00	311,026.00	282,030.00	0.00	0.00	0.00	623,750.67
5074	62 LINE - DEXTER TO JEPSON - 69KV	15,785.00	0.00	0.00	0.00	419,528.00	234,239.00	0.00	0.00	0.00	669,552.24
5076	T2 TAP TO POINT STREET SUB - 115KV	0.00	0.00	0.00	0.00	76,791.00	120,461.00	805,484.00	894,982.00	0.00	1,897,718.47
5077	LAKE ROAD POWER INTERCONNECTION	0.00	0.00	139,817.00	0.00	0.00	0.00	0.00	0.00	0.00	139,816.86

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH SEPTEMBER, 2019

Period Ending: 2019/09

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5078	S-171S 115KV TAP - FPLE-RISEP PLANT	0.00	0.00	0.00	0.00	284,299.00	256,283.00	0.00	0.00	0.00	540,581.99
5079	T172S 115KV TAP TO FPLE-RISEP PLAN	0.00	0.00	0.00	0.00	275,058.00	267,488.00	0.00	0.00	0.00	542,545.87
5082	S-171S TAP TO JOHNSTON #18 SUB	0.00	0.00	0.00	0.00	1,108,704.00	403,101.00	0.00	0.00	0.00	1,511,805.30
5083	T172S 115KV TAP TO JOHNSTON #18 SU	0.00	0.00	142,334.00	0.00	725,481.00	176,955.00	0.00	0.00	0.00	1,044,770.34
5084	315 LINE WEST FARNUM TO RIVERSIDE J	513,617.00	0.00	0.00	156,263.00	1,006,434.00	1,354,480.00	0.00	0.00	0.00	3,030,794.94
5085	328 LINE WEST FARNUM TO SHERMAN RD	926,280.00	0.00	0.00	0.00	19,477,597.00	7,516,263.00	0.00	0.00	0.00	27,920,139.70
5086	347 LINE SHERMAN RD TO RI/CT STATE	437,151.00	0.00	0.00	0.00	7,100,084.00	915,247.00	0.00	0.00	150,368.00	8,602,850.36
5087	B23 LINE WEST FARNUM TO NASONVILLE	0.00	0.00	0.00	0.00	1,778,067.00	765,578.00	0.00	0.00	0.00	2,543,644.53
5088	H17 LINE WEST FARNUM TO FRANUM TO R	90,985.00	0.00	0.00	22,452.00	2,755,534.00	1,426,888.00	0.00	0.00	15,512.00	4,311,371.32
5089	P11/X3 PAWTUCKET SUB TO MA/RI LN	47,095.00	0.00	218,959.00	220,177.00	38,244.00	1,567,819.00	0.00	0.00	4,938.00	2,097,230.51
5090	P11/R9 VALLEY SUB TO MA/RI LINE	3,478.00	0.00	0.00	24,127.00	1,305.00	210,219.00	0.00	0.00	5,621.00	244,749.63
5091	R9/Q10 MA/RI LN TO STAPLES SUB	98,928.00	0.00	0.00	171,876.00	2,611.00	2,587,581.00	0.00	0.00	0.00	2,860,996.01
5092	R9/J16 STAPLES TO RIVERSIDE 115KV-	68,529.00	0.00	0.00	110,139.00	2,291,269.00	4,292,247.00	0.00	0.00	0.00	6,762,183.94
5093	T7 SOMERSET TO PAWTUCKET (RI PORTIO	23,527.00	0.00	0.00	332,807.00	1,743,882.00	1,754,734.00	0.00	0.00	4,939.00	3,859,889.19
5094	T3 115KV TAP LINE TO POINT ST SUB	0.00	0.00	0.00	0.00	265,370.00	36,948.00	0.00	0.00	0.00	302,317.86
5095	I187 115KV TAP LINE TO KILVERT ST	0.00	0.00	0.00	0.00	46,125.00	97,343.00	0.00	0.00	0.00	143,468.24
5098	366 LINE MA/RI ST LN-W FARNUM 345KV	0.00	0.00	0.00	0.00	25,823,079.00	5,585,213.00	0.00	0.00	0.00	31,408,291.26
5099	341 LN W FARNUM-RI/CT ST LN 345KV	797,061.00	0.00	0.00	0.00	40,970,250.00	15,170,801.00	0.00	0.00	0.00	56,938,111.94
5100	359 LN W FARNUM-KENT COUNTY 345KV	0.00	0.00	0.00	0.00	51,263,008.00	37,257,609.00	0.00	0.00	0.00	88,520,617.38
5101	L190 EXT115KV TO W KINGSTOWN SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400	T172N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	686,758.00	117,978.00	0.00	0.00	0.00	804,735.89
5401	T172N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	0.00	29,252.00	0.00	0.00	0.00	29,251.95
5402	S171S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	170,257.00	52,175.00	0.00	0.00	0.00	222,432.34
5403	T172S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	274,591.00	73,682.00	0.00	0.00	0.00	348,272.83
5404	T172N 115KV TAP TO PUTNAM PIKE #38	0.00	0.00	0.00	0.00	0.00	51,797.00	0.00	0.00	0.00	51,796.58
5405	T172N 115KV TAP TO WOLF #19	0.00	0.00	0.00	0.00	0.00	22,326.00	0.00	0.00	0.00	22,325.75
5506	S171N 115KV TAP - PUTNAM PIKE #38	0.00	0.00	0.00	0.00	197,613.00	70,412.00	0.00	0.00	0.00	268,025.82
5510	SUB #200 HIGHLAND PARK TRANSMISSION	0.00	297,398.00	3,039,043.00	0.00	0.00	0.00	0.00	0.00	0.00	3,336,441.34
9935	333LINE OSP- SHERMAN RD 345KV LINE	0.00	0.00	0.00	0.00	1,000,809.00	258,798.00	0.00	0.00	0.00	1,259,607.94
9936	3361 LINE INTO SHERMAN RD. 345KV	0.00	0.00	0.00	0.00	968,688.00	346,588.00	0.00	0.00	0.00	1,315,275.88
9938	SUB #128 SHUN PIKE TRANS	0.00	0.00	1,261,703.00	0.00	0.00	0.00	0.00	0.00	0.00	1,261,702.56
9999	MASS PLANT - RI (ELECT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5360-Narragansett Electric and Gas Totals		9,657,130.00	6,739,831.00	348,030,278.00	1,554,741.00	356,835,551.00	180,632,067.00	54,630,179.00	81,150,604.00	492,183.00	1,039,722,570.58
Grand Totals		**9,657,130.00**	**6,739,831.00**	**348,030,278.00**	**1,554,741.00**	**356,835,551.00**	**180,632,067.00**	**54,630,179.00**	**81,150,604.00**	**492,183.00**	**1,039,722,570.58**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 12/3/2019

SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
AL1 WASHINGTON SUB 13.8KV TRANS	845,251.48	143,549.17	701,702.31	0.00	0.00	0.00	0.00	0.00	0.00
CU1 STAPLES SUB TRANS 13.8KV -- PTF	1,408,900.88	1,406,381.02	2,519.86	0.00	0.00	0.00	0.00	0.00	0.00
GL1 SHERMAN RD 345 KV -- PTF	27,427,557.27	27,365,209.83	62,347.44	0.00	0.00	0.00	26,931,183.85	26,931,183.85	0.00
GL2 OSP INTERCONNECT 1990 ADDITIONS 34	7,070,808.75	6,817,741.32	253,067.43	0.00	0.00	0.00	0.00	0.00	0.00
MI4 SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRA MANCHESTER ST STATION UNIT COMMON	132,266.57	132,266.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MSA MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2 GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5 KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6 MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8 VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2 SUB #105 FARNUM TRANS	32,437.00	0.00	32,437.00	0.00	0.00	0.00	0.00	0.00	0.00
NS3 WEST FARNUM SUB TRANS -- PTF	73,903,216.65	73,671,149.06	232,067.59	0.00	0.00	0.00	68,763,488.32	68,612,593.46	150,894.86
NS4 WEST FARNUM 115KV GAS CIRCUIT BREAK	368,511.99	351,342.39	17,169.60	0.00	0.00	0.00	0.00	0.00	0.00
NS5 345/115 KV AUTOTRANSFORMER	3,086,374.00	3,086,374.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NV1 NASONVILLE SUB TRANS 115KV	30,397.51	0.00	30,397.51	0.00	0.00	0.00	0.00	0.00	0.00
PAE PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	5,378,127.86	1,841,889.62	3,536,238.24	0.00	0.00	0.00	809,521.28	742,584.47	66,936.81
PO2 DEXTER SUB TRANS 115KV -- PTF	2,685,098.91	2,625,029.76	60,069.15	0.00	0.00	0.00	0.00	0.00	0.00
PO4 JEPSON SUB TRANS -- PTF	1,472,376.69	1,108,501.51	363,875.18	0.00	0.00	0.00	0.00	0.00	0.00
TI1 CANONICUS SUB -- PTF	193,703.70	129,135.80	64,567.90	0.00	0.00	0.00	0.00	0.00	0.00
VF1 VALLEY SUB 13.8KV TRANS	2,190,136.86	1,981,512.08	208,624.78	0.00	0.00	0.00	0.00	0.00	0.00
WO1 RIVERSIDE SUB TRAN 13.8KV -- PTF	7,808,759.67	7,741,299.80	67,459.87	0.00	0.00	0.00	991,566.72	990,990.86	575.86
0000 LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001 SOUTH STREET GENERATING STATION	2,398,031.20	0.00	2,398,031.20	0.00	0.00	0.00	0.00	0.00	0.00
0005 SOUTH STREET 115KV TRANSMISSION SUB	24,647,373.15	0.00	24,647,373.15	0.00	0.00	0.00	0.00	0.00	0.00
0009 SUB #11 FRANKLIN SQUARE TRANS	10,195,467.19	5,387,312.02	4,808,155.17	0.00	0.00	0.00	571,477.41	537,223.80	34,253.61
0010 SUB #9 ADMIRAL STREET TRANS	573,448.71	0.00	573,448.71	0.00	0.00	0.00	0.00	0.00	0.00
0013 SUB #14 DRUMROCK TRANS	25,956,895.75	19,337,491.57	6,619,404.18	0.00	0.00	0.00	19,288,050.58	14,458,423.47	4,829,627.11
0021 SUB #15 HOPE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0024 SUB #6 OLNEYVILLE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0033 SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036 SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037 ADMIRAL ST TERMINAL STATION CARRIER	731,128.24	0.00	731,128.24	0.00	0.00	0.00	0.00	0.00	0.00

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AL1	WASHINGTON SUB 13.8KV TRANS
0.00	0.00	CU1	STAPLES SUB TRANS 13.8KV -- PTF
0.00	0.00	GL1	SHERMAN RD 345 KV -- PTF
0.00	0.00	GL2	OSP INTERCONNECT 1990 ADDITIONS 34
0.00	0.00	MI4	SOUTH AQUIDNECK SUB 23KV
0.00	0.00	MRA	MANCHESTER ST STATION UNIT COMMON
0.00	0.00	MSA	MANCHESTER ST NECO SOLELY OWNED
0.00	0.00	NE2	GATE 2 SUB 69KV
0.00	0.00	NE5	KINGSTON SUB 23KV
0.00	0.00	NE6	MERTON SUB 23KV
0.00	0.00	NE8	VERNON AVE SUB 23KV
0.00	0.00	NS2	SUB #105 FARNUM TRANS
0.00	0.00	NS3	WEST FARNUM SUB TRANS -- PTF
0.00	0.00	NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK
0.00	0.00	NS5	345/115 KV AUTOTRANSFORMER
0.00	0.00	NV1	NASONVILLE SUB TRANS 115KV
0.00	0.00	PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV
0.00	0.00	PO2	DEXTER SUB TRANS 115KV -- PTF
0.00	0.00	PO4	JEPSON SUB TRANS -- PTF
0.00	0.00	TI1	CANONICUS SUB -- PTF
0.00	0.00	VF1	VALLEY SUB 13.8KV TRANS
0.00	0.00	WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF
0.00	0.00	0000	LAND AND LAND RIGHTS - RI
0.00	0.00	0001	SOUTH STREET GENERATING STATION
0.00	0.00	0005	SOUTH STREET 115KV TRANSMISSION SUB
0.00	0.00	0009	SUB #11 FRANKLIN SQUARE TRANS
0.00	0.00	0010	SUB #9 ADMIRAL STREET TRANS
0.00	0.00	0013	SUB #14 DRUMROCK TRANS
0.00	0.00	0021	SUB #15 HOPE
0.00	0.00	0024	SUB #6 OLNEYVILLE
0.00	0.00	0033	SUB #44 WICKFORD OUT OF SERVICE
0.00	0.00	0036	SUB #75 MARIEVILLE - CHARLOTTE STRE
0.00	0.00	0037	ADMIRAL ST TERMINAL STATION CARRIER

NGRID - Asset - PTF4 - Rate Filling

Date Run: 12/3/2019

SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
0038 SUB #26 WOONSOCKT TRANS	6,576,503.86	6,540,347.25	36,156.61	0.00	0.00	0.00	1,249,695.74	1,249,516.03	179.71
0045 SUB #19 WOLF HILL TRANS	83,362.90	0.00	83,362.90	0.00	0.00	0.00	0.00	0.00	0.00
0046 SUB #62 WEST KINGSTON TRANS	8,679,860.74	6,369,062.95	2,310,797.79	4,112,927.11	3,002,323.09	1,110,604.02	0.00	0.00	0.00
0100 SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102 PUTNAM PIKE SUB TRANS	220,287.25	0.00	220,287.25	0.00	0.00	0.00	0.00	0.00	0.00
0103 SUB #50 CENTERDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0110 SUB #57 LAKEWOOD	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0170 SUB #18 JOHNSTON TRANS	23,991.64	0.00	23,991.64	0.00	0.00	0.00	0.00	0.00	0.00
0176 SUB #20 PHILLIPSDALE TRANS	1,666,699.32	188,533.62	1,478,165.70	0.00	0.00	0.00	0.00	0.00	0.00
0177 SUB #22 KENT COUNTY TRANS	77,771,538.88	67,725,780.40	10,045,758.48	514,014.34	488,118.34	25,896.00	61,394,160.98	58,505,515.92	2,888,645.06
0178 SUB #77 EAST GEORGE STREET	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0180 SUB #21 WEST CRANSTON TRANS	163,275.59	0.00	163,275.59	0.00	0.00	0.00	0.00	0.00	0.00
0184 SUB #23 FARNUM PIKE TRANS	110,026.64	0.00	110,026.64	0.00	0.00	0.00	0.00	0.00	0.00
0185 SUB #59 PEACEDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0190 SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193 SUB #27 PONTIAC TRANS	194,997.43	0.00	194,997.43	0.00	0.00	0.00	0.00	0.00	0.00
0194 SUB #85 WOOD RIVER TRANS	1,815,370.14	215,503.36	1,599,866.78	0.00	0.00	0.00	0.00	0.00	0.00
0195 SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196 AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900 MELROSE SERVICE STATION	266,806.48	0.00	266,806.48	0.00	0.00	0.00	0.00	0.00	0.00
2156 SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159 SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160 SUB #13 CLARKSON STREET TRANS	224,575.23	0.00	224,575.23	0.00	0.00	0.00	0.00	0.00	0.00
2162 SUB #35 HARTFORD AVE	16,145,311.37	15,567,527.89	577,783.48	0.00	0.00	0.00	8,874,021.88	8,721,923.43	152,098.45
2165 SUB #76 POINT STREET TRANS	3,616,491.18	0.00	3,616,491.18	0.00	0.00	0.00	0.00	0.00	0.00
2166 MANCHESTER STREET SWITCHYARD - JO V	3,119,356.85	2,992,749.09	126,607.76	0.00	0.00	0.00	0.00	0.00	0.00
2180 SUB #87 KILVERT STREET (Trans)	3,145,260.75	0.00	3,145,260.75	0.00	0.00	0.00	0.00	0.00	0.00
2185 SUB #88 TOWER HILL (TRANMISSION)	1,816,590.44	1,634,099.03	182,491.41	1,803,870.08	1,621,378.67	182,491.41	0.00	0.00	0.00
2200 RIDGEWOOD 124 SWITCHYARD	32,828.43	32,828.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2210 SUB #68 KENYON	759,040.56	572,408.70	186,631.86	0.00	0.00	0.00	0.00	0.00	0.00
2211 SUB #155 CHASE HILL HOPKINTON TRANS	173,125.58	0.00	173,125.58	0.00	0.00	0.00	0.00	0.00	0.00
2212 SUB #84 DAVISVILLE TRANS	189,247.73	0.00	189,247.73	0.00	0.00	0.00	0.00	0.00	0.00
2213 SUB #24 SOCKANOSSET TRANS	297,366.74	0.00	297,366.74	0.00	0.00	0.00	0.00	0.00	0.00

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	0038	SUB #26 WOONSOCKT TRANS
0.00	0.00	0045	SUB #19 WOLF HILL TRANS
0.00	0.00	0046	SUB #62 WEST KINGSTON TRANS
0.00	0.00	0100	SUB #49 ARCTIC
0.00	0.00	0102	PUTNAM PIKE SUB TRANS
0.00	0.00	0103	SUB #50 CENTERDALE
0.00	0.00	0110	SUB #57 LAKEWOOD
0.00	0.00	0170	SUB #18 JOHNSTON TRANS
0.00	0.00	0176	SUB #20 PHILLIPSDALE TRANS
0.00	0.00	0177	SUB #22 KENT COUNTY TRANS
0.00	0.00	0178	SUB #77 EAST GEORGE STREET
0.00	0.00	0180	SUB #21 WEST CRANSTON TRANS
0.00	0.00	0184	SUB #23 FARNUM PIKE TRANS
0.00	0.00	0185	SUB #59 PEACEDALE
0.00	0.00	0190	SUB #83 QUONSET POINT TRANS-QUONSET
0.00	0.00	0193	SUB #27 PONTIAC TRANS
0.00	0.00	0194	SUB #85 WOOD RIVER TRANS
0.00	0.00	0195	SUB #80 BLACKBURN
0.00	0.00	0196	AMTRAK WARWICK SUB # 60 INACTIVE
0.00	0.00	0900	MELROSE SERVICE STATION
0.00	0.00	2156	SUB #48 WAMPANOAG DIST
0.00	0.00	2159	SUB #63 HOPKINS HILL
0.00	0.00	2160	SUB #13 CLARKSON STREET TRANS
0.00	0.00	2162	SUB #35 HARTFORD AVE
0.00	0.00	2165	SUB #76 POINT STREET TRANS
0.00	0.00	2166	MANCHESTER STREET SWITCHYARD - JO W
0.00	0.00	2180	SUB #87 KILVERT STREET (Trans)
0.00	0.00	2185	SUB #88 TOWER HILL (TRANMISSION)
0.00	0.00	2200	RIDGEWOOD 124 SWITCHYARD
0.00	0.00	2210	SUB #68 KENYON
0.00	0.00	2211	SUB #155 CHASE HILL HOPKINTON TRANS
0.00	0.00	2212	SUB #84 DAVISVILLE TRANS
0.00	0.00	2213	SUB #24 SOCKANOSSET TRANS

NGRID - Asset - PTF4 - Rate Filling

Date Run: 12/3/2019

SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
2214 SUB #72 LINCOLN AVE TRANS	181,957.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00
2215 SUB #48 WAMPANOAG TRANS	1,957,978.01	962,188.40	995,789.61	0.00	0.00	0.00	0.00	0.00	0.00
2216 do not use	180,321.14	0.00	180,321.14	0.00	0.00	0.00	0.00	0.00	0.00
2216 SUB #46 OLD BAPTIST ROAD TRANS	210,655.97	0.00	210,655.97	0.00	0.00	0.00	0.00	0.00	0.00
2217 SUB #33 TIVERTON #2 TRANS	535,929.12	0.00	535,929.12	0.00	0.00	0.00	0.00	0.00	0.00
2218 SUB #51 BRISTOL #1-GOODING AVE TRAN	91,555.37	0.00	91,555.37	0.00	0.00	0.00	0.00	0.00	0.00
2219 SUB #5 WARREN TRANS	413,184.07	0.00	413,184.07	0.00	0.00	0.00	0.00	0.00	0.00
2220 BLOCK ISLAND SUBSTATION	14,246,125.53	0.00	14,246,125.53	0.00	0.00	0.00	0.00	0.00	0.00
2221 SPARE EQUIPMENT FED RI	27,258.97	0.00	27,258.97	0.00	0.00	0.00	0.00	0.00	0.00
5077 LAKE ROAD POWER INTERCONNECTION	139,816.86	139,816.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5510 SUB #200 HIGHLAND PARK TRANSMISSION	3,336,441.34	3,187,742.12	148,699.22	0.00	0.00	0.00	0.00	0.00	0.00
9938 SUB #128 SHUN PIKE TRANS	1,261,702.56	1,261,702.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	348,217,060.04	**260,516,476.17**	**87,700,583.87**	**6,430,811.53**	**5,111,820.09**	**1,318,991.44**	**188,873,166.76**	**180,749,955.29**	**8,123,211.47**

---------NON - POOL----------			
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	2214	SUB #72 LINCOLN AVE TRANS
0.00	0.00	2215	SUB #48 WAMPANOAG TRANS
0.00	0.00	2216	do not use
0.00	0.00	2216	SUB #46 OLD BAPTIST ROAD TRANS
0.00	0.00	2217	SUB #33 TIVERTON #2 TRANS
0.00	0.00	2218	SUB #51 BRISTOL #1-GOODING AVE TRAN
0.00	0.00	2219	SUB #5 WARREN TRANS
0.00	0.00	2220	BLOCK ISLAND SUBSTATION
0.00	0.00	2221	SPARE EQUIPMENT FED RI
0.00	0.00	5077	LAKE ROAD POWER INTERCONNECTION
0.00	0.00	5510	SUB #200 HIGHLAND PARK TRANSMISSION
0.00	0.00	9938	SUB #128 SHUN PIKE TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
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SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
WOL INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2186 G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2225 165T1 34.5 SUBMARINE CABLE	78,711,585.13	0.00	78,711,585.13	0.00	0.00	0.00	0.00	0.00	0.00
2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	4,062,770.66	0.00	4,062,770.66	0.00	0.00	0.00	0.00	0.00	0.00
2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH	2,806.01	0.00	2,806.01	0.00	0.00	0.00	0.00	0.00	0.00
2228 T172S TAP TO NEW LONDON AVE #150	578,458.20	0.00	578,458.20	0.00	0.00	0.00	0.00	0.00	0.00
5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF	19,249,083.35	0.00	19,249,083.35	0.00	0.00	0.00	0.00	0.00	0.00
5004 3304 34.5KV DRUMROCK SUB. WRK - WES	283,480.56	0.00	283,480.56	0.00	0.00	0.00	0.00	0.00	0.00
5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD	252,407.12	0.00	252,407.12	0.00	0.00	0.00	0.00	0.00	0.00
5007 33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.19	0.00	76,331.19	0.00	0.00	0.00	0.00	0.00	0.00
5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI	176,529.44	0.00	176,529.44	0.00	0.00	0.00	0.00	0.00	0.00
5009 33204 34.5KV UG FR DQ SUB PRV-WELLI	85,377.65	0.00	85,377.65	0.00	0.00	0.00	0.00	0.00	0.00
5011 E183 & F184 115KV M/RI LINE WAR-WAR	1,824,279.22	0.00	1,824,279.22	0.00	0.00	0.00	0.00	0.00	0.00
5012 Q143/R144 MA/RI LN TO FRANKLN SQ	9,680,891.08	2,185,306.27	7,495,584.81	0.00	0.00	0.00	0.00	0.00	0.00
5013 S171/T172 LINE WOONSOCKET-DRUMROCK	1,135,784.87	1,135,784.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 V148 115KV WOONS. SUB NSM LINCOLN J	4,817,543.38	4,817,543.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5018 F184 115KV WARREN SUB WAR-BRISTOL #	1,272,988.69	0.00	1,272,988.69	0.00	0.00	0.00	0.00	0.00	0.00
5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K	263,812.23	0.00	263,812.23	0.00	0.00	0.00	0.00	0.00	0.00
5020 Q143 MA/RI ST LINE TO FRANKLN SQ	19,540,335.04	4,410,917.99	15,129,417.05	0.00	0.00	0.00	24,443.00	5,517.62	18,925.38
5021 R144 MA/RI ST LINE TO FRANKLN SQ	13,507,836.89	3,049,178.05	10,458,658.84	0.00	0.00	0.00	0.00	0.00	0.00
5022 S171 115KV WOONSOCKET SUB. NSM DRUM	59,315,943.76	59,315,943.76	0.00	0.00	0.00	0.00	56,693,930.23	56,693,930.23	0.00
5023 T172 115KV WOONSOCKET SUB. NSM DRUM	77,079,673.30	77,079,673.30	0.00	0.00	0.00	0.00	73,321,691.95	73,321,691.95	0.00
5024 S171N 115KV TAP - WOLF HILL #19 SUB	244,878.88	0.00	244,878.88	0.00	0.00	0.00	244,878.88	0.00	244,878.88
5028 3308 34.5KV W.KINGS. SUB-KINGS. & W	5,143,002.13	0.00	5,143,002.13	0.00	0.00	0.00	0.00	0.00	0.00
5030 J188 115KV SOCKANOSSET-DRUMROCK SU	2,194,098.12	0.00	2,194,098.12	0.00	0.00	0.00	0.00	0.00	0.00
5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	969.10	0.00	969.10	0.00	0.00	0.00	0.00	0.00	0.00
5034 G185 115KV DRUMROCK SUB-WEST KINGS.	27,228,366.77	27,228,366.77	0.00	16,689,800.97	16,689,800.97	0.00	4,370,780.54	4,370,780.54	0.00
5035 V148/L1 LINCOLN JCT.-M/R.I. LINE	180,313.70	180,313.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	WOL INACTIVE - USE LOCATION 5088
0.00	0.00	2186 G185S TAP-SUB#88 TOWER HILL 115KV
0.00	0.00	2225 165T1 34.5 SUBMARINE CABLE
0.00	0.00	2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB
0.00	0.00	2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH
0.00	0.00	2228 T172S TAP TO NEW LONDON AVE #150
0.00	0.00	5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU
0.00	0.00	5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/
0.00	0.00	5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF
0.00	0.00	5004 3304 34.5KV DRUMROCK SUB. WRK - WES
0.00	0.00	5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD
0.00	0.00	5007 33046 34.5KV WESTLY SUB WES-STRCTRE
0.00	0.00	5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI
0.00	0.00	5009 33204 34.5KV UG FR DQ SUB PRV-WELLI
0.00	0.00	5011 E183 & F184 115KV M/RI LINE WAR-WAR
0.00	0.00	5012 Q143/R144 MA/RI LN TO FRANKLN SQ
0.00	0.00	5013 S171/T172 LINE WOONSOCKET-DRUMROCK
0.00	0.00	5015 V148 115KV WOONS. SUB NSM LINCOLN J
0.00	0.00	5018 F184 115KV WARREN SUB WAR-BRISTOL #
0.00	0.00	5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K
0.00	0.00	5020 Q143 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5021 R144 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5022 S171 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5023 T172 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5024 S171N 115KV TAP - WOLF HILL #19 SUB
0.00	0.00	5028 3308 34.5KV W.KINGS. SUB-KINGS. & W
0.00	0.00	5030 J188 115KV SOCKANOSSET-DRUMROCK SU
0.00	0.00	5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L
0.00	0.00	5034 G185 115KV DRUMROCK SUB-WEST KINGS.
0.00	0.00	5035 V148/L1 LINCOLN JCT.-M/R.I. LINE

Asset - PTF5 - Rate Filling
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SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI	349,613.01	0.00	349,613.01	0.00	0.00	0.00	0.00	0.00	0.00
5037 E183 115KV M/R.I. LINE - FRAN. SQ.S	1,905,822.71	1,905,822.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5038 1870 115KV W.KINGS. SUB - WESTERLY	9,420,139.10	9,420,139.10	0.00	4,162,169.48	4,162,169.48	0.00	0.00	0.00	0.00
5039 3310 34.5KV KENT CTY SUB-3304 U.S N	651,075.15	0.00	651,075.15	0.00	0.00	0.00	88,054.36	0.00	88,054.36
5040 3305 34.5KV W.KINGSTON-KENYON-WOOD	438,443.67	0.00	438,443.67	0.00	0.00	0.00	0.00	0.00	0.00
5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	330,921.54	0.00	330,921.54	0.00	0.00	0.00	60,023.78	0.00	60,023.78
5042 S171N 115KV TAP T0 FARNUM PIKE #105	216,289.56	0.00	216,289.56	0.00	0.00	0.00	216,289.56	0.00	216,289.56
5043 3307&3308 34.5KV TAP - PEACEDALE SU	252,262.57	0.00	252,262.57	0.00	0.00	0.00	0.00	0.00	0.00
5044 E183 115KV TAP - PHILLIPSDALE SUB.	1,625,850.02	0.00	1,625,850.02	0.00	0.00	0.00	0.00	0.00	0.00
5045 S171N 115KV TAP TO WEST FARNUM #17	798,731.01	798,731.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5046 K189 115KV LINE DRUMROCK-KENT COUNT	1,574,097.58	1,574,097.58	0.00	0.00	0.00	0.00	1,373,264.86	1,373,264.86	0.00
5047 315 LINE M/RI LINE STR.341-RIVERSID	2,951,871.45	2,951,871.45	0.00	0.00	0.00	0.00	1,546,391.62	1,546,391.62	0.00
5048 I187 115KV DRUMROCK SUB-SOCKANOSSE	1,599,902.84	0.00	1,599,902.84	0.00	0.00	0.00	0.00	0.00	0.00
5049 332 LINE 345KV KENT CNTY - W. FARNU	16,637,975.25	16,637,975.25	0.00	0.00	0.00	0.00	10,315,882.08	10,315,882.08	0.00
5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD	355,878.19	0.00	355,878.19	29,013.40	0.00	29,013.40	0.00	0.00	0.00
5051 M13/L14 MA LN - SUB#33 TVRTN 115KV	3,446,794.03	3,274,454.33	172,339.70	0.00	0.00	0.00	0.00	0.00	0.00
5052 I187/J188 TAP WARWICK-PONTIAC 115KV	809,878.36	0.00	809,878.36	0.00	0.00	0.00	0.00	0.00	0.00
5054 J188 115KV DRUMROCK - SOCKANOSSET S	1,190,330.41	0.00	1,190,330.41	0.00	0.00	0.00	0.00	0.00	0.00
5055 115KV TAP FROM 1870 LINE - WOOD RIV	75,183.37	0.00	75,183.37	0.00	0.00	0.00	0.00	0.00	0.00
5056 33A LINE QUONSET POINT 34.5KV	55,642.99	0.00	55,642.99	0.00	0.00	0.00	0.00	0.00	0.00
5058 33C LINE QUONSET POINT 34.5KV	11,700.11	0.00	11,700.11	0.00	0.00	0.00	0.00	0.00	0.00
5059 L190 115KV KENT CTY-W KNGSTN SUB	11,312,211.15	11,312,211.15	0.00	2,335,430.58	2,335,430.58	0.00	1,011,724.65	1,011,724.65	0.00
5060 G185 SOUTH TAP OLD BAPTIST RD 115KV	516,366.82	0.00	516,366.82	0.00	0.00	0.00	0.00	0.00	0.00
5061 M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062 G185 TAP BAPTIST TO DAVISVLL 115K	1,726,713.48	0.00	1,726,713.48	0.00	0.00	0.00	0.00	0.00	0.00
5063 L190 TAP OLD BAPTIST TO DAVISVL 115	1,513,097.51	0.00	1,513,097.51	0.00	0.00	0.00	0.00	0.00	0.00
5064 E183 TAP TO WAMPANOAG SUB 115KV	214,929.91	0.00	214,929.91	0.00	0.00	0.00	0.00	0.00	0.00
5065 115KV UG BLKBURN #80 - WARWICK #60	66,104.85	0.00	66,104.85	0.00	0.00	0.00	0.00	0.00	0.00
5066 M13 TAP 115KV INTERCONNECT TO EMI-T	252,595.65	252,595.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5067 L14 TAP 115KV INTERCONNECT TO EMI-T	243,667.18	243,667.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI
0.00	0.00	5037 E183 115KV M/R.I. LINE - FRAN. SQ.S
0.00	0.00	5038 1870 115KV W.KINGS. SUB - WESTERLY
0.00	0.00	5039 3310 34.5KV KENT CTY SUB-3304 U.S N
0.00	0.00	5040 3305 34.5KV W.KINGSTON-KENYON-WOOD
0.00	0.00	5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE
0.00	0.00	5042 S171N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5043 3307&3308 34.5KV TAP - PEACEDALE SU
0.00	0.00	5044 E183 115KV TAP - PHILLIPSDALE SUB.
0.00	0.00	5045 S171N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5046 K189 115KV LINE DRUMROCK-KENT COUNT
0.00	0.00	5047 315 LINE M/RI LINE STR.341-RIVERSID
0.00	0.00	5048 I187 115KV DRUMROCK SUB-SOCKANOSSE
0.00	0.00	5049 332 LINE 345KV KENT CNTY - W. FARNU
0.00	0.00	5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD
0.00	0.00	5051 M13/L14 MA LN - SUB#33 TVRTN 115KV
0.00	0.00	5052 I187/J188 TAP WARWICK-PONTIAC 115KV
0.00	0.00	5054 J188 115KV DRUMROCK - SOCKANOSSET S
0.00	0.00	5055 115KV TAP FROM 1870 LINE - WOOD RIV
0.00	0.00	5056 33A LINE QUONSET POINT 34.5KV
0.00	0.00	5058 33C LINE QUONSET POINT 34.5KV
0.00	0.00	5059 L190 115KV KENT CTY-W KNGSTN SUB
0.00	0.00	5060 G185 SOUTH TAP OLD BAPTIST RD 115KV
0.00	0.00	5061 M13-L14 115KV TAP M/RI LINE TO SUB
0.00	0.00	5062 G185 TAP BAPTIST TO DAVISVLL 115K
0.00	0.00	5063 L190 TAP OLD BAPTIST TO DAVISVL 115
0.00	0.00	5064 E183 TAP TO WAMPANOAG SUB 115KV
0.00	0.00	5065 115KV UG BLKBURN #80 - WARWICK #60
0.00	0.00	5066 M13 TAP 115KV INTERCONNECT TO EMI-T
0.00	0.00	5067 L14 TAP 115KV INTERCONNECT TO EMI-T

Asset - PTF5 - Rate Filling
Date Run: 12/3/2019 14:24:51

SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5070 2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071 E105 F106 MANCHESTER ST SUB-HARTFOR	25,274,746.67	25,274,746.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5072 M13/L14 MA/RI LINE TO DEXTER SUB 11	28,078,021.26	28,078,021.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5073 61 LINE - DEXTER TO JEPSON - 69KV	623,750.67	623,750.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5074 62 LINE - DEXTER TO JEPSON - 69KV	669,552.24	669,552.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5076 T2 TAP TO POINT STREET SUB - 115KV	1,897,718.47	0.00	1,897,718.47	0.00	0.00	0.00	0.00	0.00	0.00
5078 S-171S 115KV TAP - FPLE-RISEP PLANT	540,581.99	540,581.99	0.00	0.00	0.00	0.00	229,158.69	229,158.69	0.00
5079 T172S 115KV TAP TO FPLE-RISEP PLAN	542,545.87	542,545.87	0.00	0.00	0.00	0.00	311,077.88	311,077.88	0.00
5082 S-171S TAP TO JOHNSTON #18 SUB	1,511,805.30	0.00	1,511,805.30	0.00	0.00	0.00	641,975.15	0.00	641,975.15
5083 T172S 115KV TAP TO JOHNSTON #18 SU	1,044,770.34	0.00	1,044,770.34	0.00	0.00	0.00	540,610.99	0.00	540,610.99
5084 315 LINE WEST FARNUM TO RIVERSIDE J	3,030,794.94	3,030,794.94	0.00	0.00	0.00	0.00	945,628.40	945,628.40	0.00
5085 328 LINE WEST FARNUM TO SHERMAN RD	27,920,139.70	27,920,139.70	0.00	0.00	0.00	0.00	26,598,599.13	26,598,599.13	0.00
5086 347 LINE SHERMAN RD TO RI/CT STATE	8,602,850.36	8,602,850.36	0.00	0.00	0.00	0.00	6,077,122.97	6,077,122.97	0.00
5087 B23 LINE WEST FARNUM TO NASONVILLE	2,543,644.53	0.00	2,543,644.53	0.00	0.00	0.00	1,941,413.26	0.00	1,941,413.26
5088 H17 LINE WEST FARNUM TO FRANUM TO R	4,311,371.32	4,114,712.43	196,658.89	0.00	0.00	0.00	1,025,011.34	978,256.47	46,754.87
5089 P11/X3 PAWTUCKET SUB TO MA/RI LN	2,097,230.51	2,097,230.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5090 P11/R9 VALLEY SUB TO MA/RI LINE	244,749.63	244,749.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5091 R9/Q10 MA/RI LN TO STAPLES SUB	2,860,996.01	2,860,996.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5092 R9/J16 STAPLES TO RIVERSIDE 115KV-	6,762,183.94	6,762,183.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO	3,859,889.19	3,859,889.19	0.00	0.00	0.00	0.00	3,726,983.63	3,726,983.63	0.00
5094 T3 115KV TAP LINE TO POINT ST SUB	302,317.86	0.00	302,317.86	0.00	0.00	0.00	0.00	0.00	0.00
5095 I187 115KV TAP LINE TO KILVERT ST	143,468.24	0.00	143,468.24	0.00	0.00	0.00	0.00	0.00	0.00
5098 366 LINE MA/RI ST LN-W FARNUM 345KV	31,408,291.26	31,408,291.26	0.00	0.00	0.00	0.00	31,408,291.26	31,408,291.26	0.00
5099 341 LN W FARNUM-RI/CT ST LN 345KV	56,938,111.94	56,938,111.94	0.00	0.00	0.00	0.00	56,938,111.94	56,938,111.94	0.00
5100 359 LN W FARNUM-KENT COUNTY 345KV	88,520,617.38	88,520,617.38	0.00	0.00	0.00	0.00	87,924,447.41	87,924,447.41	0.00
5101 L190 EXT115KV TO W KINGSTOWN SUB	-0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400 T172N 115KV TAP TO WEST FARNUM #17	804,735.89	804,735.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5401 T172N 115KV TAP T0 FARNUM PIKE #105	29,251.95	0.00	29,251.95	0.00	0.00	0.00	29,251.95	0.00	29,251.95
5402 S171S 115KV TAP - WEST CRANSTON #2	222,432.34	0.00	222,432.34	0.00	0.00	0.00	222,432.34	0.00	222,432.34
5403 T172S 115KV TAP - WEST CRANSTON #2	348,272.83	0.00	348,272.83	0.00	0.00	0.00	255,636.70	0.00	255,636.70

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5070 2254 ADMIRAL ST SUB-COLFAX 23KV
0.00	0.00	5071 E105 F106 MANCHESTER ST SUB-HARTFOR
0.00	0.00	5072 M13/L14 MA/RI LINE TO DEXTER SUB 11
0.00	0.00	5073 61 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5074 62 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5076 T2 TAP TO POINT STREET SUB - 115KV
0.00	0.00	5078 S-171S 115KV TAP - FPLE-RISEP PLANT
0.00	0.00	5079 T172S 115KV TAP TO FPLE-RISEP PLAN
0.00	0.00	5082 S-171S TAP TO JOHNSTON #18 SUB
0.00	0.00	5083 T172S 115KV TAP TO JOHNSTON #18 SU
0.00	0.00	5084 315 LINE WEST FARNUM TO RIVERSIDE J
0.00	0.00	5085 328 LINE WEST FARNUM TO SHERMAN RD
0.00	0.00	5086 347 LINE SHERMAN RD TO RI/CT STATE
0.00	0.00	5087 B23 LINE WEST FARNUM TO NASONVILLE
0.00	0.00	5088 H17 LINE WEST FARNUM TO FRANUM TO R
0.00	0.00	5089 P11/X3 PAWTUCKET SUB TO MA/RI LN
0.00	0.00	5090 P11/R9 VALLEY SUB TO MA/RI LINE
0.00	0.00	5091 R9/Q10 MA/RI LN TO STAPLES SUB
0.00	0.00	5092 R9/J16 STAPLES TO RIVERSIDE 115KV-
0.00	0.00	5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO
0.00	0.00	5094 T3 115KV TAP LINE TO POINT ST SUB
0.00	0.00	5095 I187 115KV TAP LINE TO KILVERT ST
0.00	0.00	5098 366 LINE MA/RI ST LN-W FARNUM 345KV
0.00	0.00	5099 341 LN W FARNUM-RI/CT ST LN 345KV
0.00	0.00	5100 359 LN W FARNUM-KENT COUNTY 345KV
0.00	0.00	5101 L190 EXT115KV TO W KINGSTOWN SUB
0.00	0.00	5400 T172N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5401 T172N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5402 S171S 115KV TAP - WEST CRANSTON #2
0.00	0.00	5403 T172S 115KV TAP - WEST CRANSTON #2

Asset - PTF5 - Rate Filling
Date Run: 12/3/2019 14:24:51

SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5404 T172N 115KV TAP TO PUTNAM PIKE #38	51,796.58	0.00	51,796.58	0.00	0.00	0.00	51,796.58	0.00	51,796.58
5405 T172N 115KV TAP TO WOLF #19	22,325.75	0.00	22,325.75	0.00	0.00	0.00	22,325.75	0.00	22,325.75
5506 S171N 115KV TAP - PUTNAM PIKE #38	268,025.82	0.00	268,025.82	0.00	0.00	0.00	268,025.82	0.00	268,025.82
9935 333LINE OSP- SHERMAN RD 345KV LINE	1,259,607.94	0.00	1,259,607.94	0.00	0.00	0.00	1,259,607.94	0.00	1,259,607.94
9936 3361 LINE INTO SHERMAN RD. 345KV	1,315,275.88	1,315,275.88	0.00	0.00	0.00	0.00	1,315,275.88	1,315,275.88	0.00
	691,505,510.54	**521,984,371.26**	**169,521,139.28**	**23,216,414.43**	**23,187,401.03**	**29,013.40**	**371,000,140.52**	**365,092,137.21**	**5,908,003.31**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5404 T172N 115KV TAP TO PUTNAM PIKE #38
0.00	0.00	5405 T172N 115KV TAP TO WOLF #19
0.00	0.00	5506 S171N 115KV TAP - PUTNAM PIKE #38
0.00	0.00	9935 333LINE OSP- SHERMAN RD 345KV LINE
0.00	0.00	9936 3361 LINE INTO SHERMAN RD. 345KV
0.00	**0.00**	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
	COMPANY 5360 LEVEL ELECT DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	COMPANY 5360 LEVEL TRANSM	0.00	0.00	150,496.00	0.00	304,267.00	0.00	0.00	0.00	0.00	454,762.69
AL1	WASHINGTON SUB 13.8KV TRANS	1,000.00	308,632.00	557,153.00	0.00	0.00	0.00	0.00	0.00	0.00	866,784.72
CU1	STAPLES SUB TRANS 13.8KV -- PTF	7,274.00	0.00	1,401,627.00	0.00	0.00	0.00	0.00	0.00	0.00	1,408,900.88
GL1	SHERMAN RD 345 KV -- PTF	13,078.00	0.00	27,414,479.00	0.00	0.00	0.00	0.00	0.00	0.00	27,427,557.27
GL2	OSP INTERCONNECT 1990 ADDITIONS 34	5,126.00	0.00	7,065,683.00	0.00	0.00	0.00	0.00	0.00	0.00	7,070,808.75
MI4	SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRA	MANCHESTER ST STATION UNIT COMMON	0.00	0.00	132,267.00	0.00	0.00	0.00	0.00	0.00	0.00	132,266.57
MSA	MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2	GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5	KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6	MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8	VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2	SUB #105 FARNUM TRANS	0.00	13,544.00	18,893.00	0.00	0.00	0.00	0.00	0.00	0.00	32,437.00
NS3	WEST FARNUM SUB TRANS -- PTF	66,802.00	562,619.00	73,273,796.00	0.00	0.00	0.00	0.00	0.00	0.00	73,903,216.65
NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK	0.00	0.00	368,509.00	0.00	3.00	0.00	0.00	0.00	0.00	368,511.99
NS5	345/115 KV AUTOTRANSFORMER	4,799.00	0.00	3,081,575.00	0.00	0.00	0.00	0.00	0.00	0.00	3,086,374.00
NV1	NASONVILLE SUB TRANS 115KV	0.00	24,078.00	6,320.00	0.00	0.00	0.00	0.00	0.00	0.00	30,397.51
PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	7,429.00	7,838.00	5,371,998.00	0.00	0.00	0.00	0.00	10,581.00	0.00	5,397,846.17
PO2	DEXTER SUB TRANS 115KV -- PTF	8,955.00	62,967.00	2,613,177.00	0.00	0.00	0.00	0.00	0.00	0.00	2,685,098.91
PO4	JEPSON SUB TRANS -- PTF	0.00	87,627.00	1,386,707.00	0.00	0.00	12.00	0.00	0.00	0.00	1,474,346.61
TI1	CANONICUS SUB -- PTF	9,290.00	30,820.00	153,594.00	0.00	0.00	0.00	0.00	0.00	0.00	193,703.70
VF1	VALLEY SUB 13.8KV TRANS	3,086.00	728,501.00	2,131,478.00	0.00	0.00	0.00	0.00	0.00	0.00	2,863,065.02
WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF	2,823.00	0.00	7,810,094.00	0.00	0.00	0.00	0.00	0.00	0.00	7,812,916.89
WOL	INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0000	LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001	SOUTH STREET GENERATING STATION	82,969.00	993,401.00	1,321,661.00	0.00	0.00	0.00	0.00	0.00	0.00	2,398,031.20
0005	SOUTH STREET 115KV TRANSMISSION SUB	0.00	0.00	25,079,948.00	0.00	0.00	0.00	0.00	0.00	0.00	25,079,947.28
0008	SUB #11 FRANKLIN SQUARE TRANS	0.00	0.00	1,402,161.00	0.00	0.00	0.00	0.00	0.00	0.00	1,402,161.33
0009	SUB #11 FRANKLIN SQUARE TRANS	52,119.00	32,956.00	8,745,261.00	0.00	0.00	0.00	0.00	0.00	0.00	8,830,336.78
0010	SUB #9 ADMIRAL STREET TRANS	0.00	0.00	573,449.00	0.00	0.00	0.00	0.00	0.00	0.00	573,448.71
0013	SUB #14 DRUMROCK TRANS	34,768.00	328,781.00	25,594,799.00	0.00	0.00	0.00	0.00	0.00	0.00	25,958,347.97
0021	SUB #15 HOPE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0024	SUB #6 OLNEYVILLE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0033	SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036	SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037	ADMIRAL ST TERMINAL STATION CARRIER	0.00	0.00	731,128.00	0.00	0.00	0.00	0.00	0.00	0.00	731,128.24

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
0038	SUB #26 WOONSOCKT TRANS	9,722.00	255,123.00	6,118,418.00	0.00	193,241.00	0.00	0.00	0.00	0.00	6,576,503.86
0045	SUB #19 WOLF HILL TRANS	0.00	0.00	83,363.00	0.00	0.00	0.00	0.00	0.00	0.00	83,362.90
0046	SUB #62 WEST KINGSTON TRANS	5,346.00	302,918.00	8,673,921.00	0.00	0.00	0.00	0.00	0.00	0.00	8,982,184.66
0100	SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102	PUTNAM PIKE SUB TRANS	0.00	0.00	220,287.00	0.00	0.00	0.00	0.00	0.00	0.00	220,287.25
0103	SUB #50 CENTERDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0110	SUB #57 LAKEWOOD	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0148	SUB #69 MANTON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0170	SUB #18 JOHNSTON TRANS	0.00	0.00	23,992.00	0.00	0.00	0.00	0.00	0.00	0.00	23,991.64
0176	SUB #20 PHILLIPSDALE TRANS	44,765.00	0.00	1,621,934.00	0.00	0.00	0.00	0.00	0.00	0.00	1,666,699.32
0177	SUB #22 KENT COUNTY TRANS	7,544.00	2,408,174.00	75,365,302.00	0.00	0.00	0.00	0.00	0.00	0.00	77,781,020.79
0178	SUB #77 EAST GEORGE STREET	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0180	SUB #21 WEST CRANSTON TRANS	0.00	0.00	163,328.00	0.00	0.00	0.00	0.00	0.00	0.00	163,328.44
0184	SUB #23 FARNUM PIKE TRANS	0.00	0.00	110,027.00	0.00	0.00	0.00	0.00	0.00	0.00	110,026.64
0185	SUB #59 PEACEDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0190	SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193	SUB #27 PONTIAC TRANS	0.00	0.00	194,997.00	0.00	0.00	0.00	0.00	0.00	0.00	194,997.43
0194	SUB #85 WOOD RIVER TRANS	0.00	39,128.00	1,815,370.00	0.00	0.00	0.00	0.00	0.00	0.00	1,854,498.18
0195	SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196	AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900	MELROSE SERVICE STATION	0.00	0.00	266,806.00	0.00	0.00	0.00	0.00	0.00	0.00	266,806.48
2146	EQUIPMENT HELD IN RESERVE AT NORTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2156	SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159	SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160	SUB #13 CLARKSON STREET TRANS	0.00	0.00	224,575.00	0.00	0.00	0.00	0.00	0.00	0.00	224,575.23
2161	SUB #68 KENYON(NEW).115/12.47KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2162	SUB #35 HARTFORD AVE	716,906.00	789,831.00	14,638,575.00	0.00	0.00	0.00	0.00	0.00	0.00	16,145,311.37
2165	SUB #76 POINT STREET TRANS	0.00	131,690.00	3,484,801.00	0.00	0.00	0.00	0.00	0.00	0.00	3,616,491.18
2166	MANCHESTER STREET SWITCHYARD - JO W	0.00	42,039.00	3,123,488.00	0.00	0.00	0.00	0.00	0.00	0.00	3,165,526.60
2180	SUB #87 KILVERT STREET (Trans)	151.00	0.00	3,145,110.00	0.00	0.00	0.00	0.00	0.00	0.00	3,145,260.75
2185	SUB #88 TOWER HILL (TRANMISSION)	0.00	95,532.00	1,721,058.00	0.00	0.00	0.00	0.00	0.00	0.00	1,816,590.44
2186	G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2200	RIDGEWOOD 124 SWITCHYARD	0.00	228,182.00	32,828.00	0.00	0.00	0.00	0.00	0.00	0.00	261,010.04
2210	SUB #68 KENYON	0.00	331,152.00	455,488.00	0.00	0.00	0.00	0.00	0.00	0.00	786,639.96
2211	SUB #155 CHASE HILL HOPKINTON TRANS	0.00	0.00	173,126.00	0.00	0.00	0.00	0.00	0.00	0.00	173,125.58
2212	SUB #84 DAVISVILLE TRANS	0.00	0.00	189,248.00	0.00	0.00	0.00	0.00	0.00	0.00	189,247.73
2213	SUB #24 SOCKANOSSET TRANS	0.00	0.00	297,367.00	0.00	0.00	0.00	0.00	0.00	0.00	297,366.74

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
2214	SUB #72 LINCOLN AVE TRANS	0.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00	181,957.00
2215	SUB #48 WAMPANOAG TRANS	0.00	313,337.00	1,849,533.00	0.00	0.00	0.00	0.00	0.00	0.00	2,162,869.87
2216	do not use	0.00	0.00	180,321.00	0.00	0.00	0.00	0.00	0.00	0.00	180,321.14
2216	SUB #46 OLD BAPTIST ROAD TRANS	0.00	0.00	210,656.00	0.00	0.00	0.00	0.00	0.00	0.00	210,655.97
2217	SUB #33 TIVERTON #2 TRANS	0.00	0.00	537,349.00	0.00	0.00	0.00	0.00	0.00	0.00	537,348.75
2218	SUB #51 BRISTOL #1-GOODING AVE TRAN	0.00	0.00	91,555.00	0.00	0.00	0.00	0.00	0.00	0.00	91,555.37
2219	SUB #5 WARREN TRANS	0.00	0.00	413,184.00	0.00	0.00	0.00	0.00	0.00	0.00	413,184.07
2220	BLOCK ISLAND SUBSTATION	364,996.00	0.00	53,738.00	0.00	642,726.00	4,827,097.00	1,016,517.00	7,341,515.00	0.00	14,246,590.04
2221	SPARE EQUIPMENT FED RI	0.00	0.00	0.00	0.00	0.00	27,259.00	0.00	0.00	0.00	27,258.97
2225	165T1 34.5 SUBMARINE CABLE	0.00	0.00	139.00	0.00	0.00	0.00	45,819,623.00	33,056,306.00	0.00	78,876,066.83
2226	165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	0.00	0.00	0.00	0.00	249,524.00	166,349.00	2,188,162.00	1,458,774.00	0.00	4,062,808.64
2227	160T1 34.5 BLCK ISL SUB-CRSCNT BCH	0.00	0.00	0.00	0.00	456.00	304.00	1,228.00	819.00	0.00	2,806.01
2228	T172S TAP TO NEW LONDON AVE #150	0.00	0.00	0.00	0.00	508,089.00	70,370.00	0.00	0.00	0.00	578,458.20
2229	H17 TAP LINE TO SUB #105 FARNUM 115	0.00	0.00	0.00	0.00	19,414.00	0.00	0.00	0.00	0.00	19,413.56
5001	K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003	3302 34.5KV LAFYETE-WICKFRD & WAKEF	294,862.00	0.00	17,880,108.00	0.00	724,056.00	295,119.00	0.00	0.00	55,406.00	19,249,549.28
5004	3304 34.5KV DRUMROCK SUB. WRK - WES	18,960.00	0.00	0.00	0.00	142,338.00	122,184.00	0.00	0.00	0.00	283,480.56
5006	3306 34.5KV -W.KINGSTON-KENYON-WOOD	68,365.00	0.00	0.00	0.00	41,475.00	111,456.00	0.00	0.00	31,110.00	252,407.12
5007	33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76,331.19
5008	3312 34.5KV KENT CNTY SUB-DIV ST-WI	16,708.00	0.00	0.00	0.00	89,800.00	70,020.00	0.00	0.00	0.00	176,529.44
5009	33204 34.5KV UG FR DQ SUB PRV-WELLI	85,378.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85,377.65
5011	E183 & F184 115KV M/RI LINE WAR-WAR	69,190.00	0.00	0.00	0.00	1,313,930.00	441,159.00	0.00	0.00	0.00	1,824,279.22
5012	Q143/R144 MA/RI LN TO FRANKLN SQ	246,612.00	0.00	138,812.00	0.00	0.00	0.00	574,674.00	8,974,859.00	0.00	9,934,957.34
5013	S171/T172 LINE WOONSOCKET-DRUMROCK	1,042,011.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93,775.00	1,135,784.87
5015	V148 115KV WOONS. SUB NSM LINCOLN J	11,165.00	0.00	0.00	117,065.00	1,279,328.00	3,409,986.00	0.00	0.00	0.00	4,817,543.38
5018	F184 115KV WARREN SUB WAR-BRISTOL #	106,437.00	0.00	0.00	0.00	930,397.00	1,239,982.00	0.00	0.00	0.00	2,276,816.38
5019	FRANKLIN SQ SUB TRANS-SOUTH ST 115K	0.00	0.00	0.00	47,549.00	64,538.00	75,579.00	44,536.00	31,611.00	0.00	263,812.23
5020	Q143 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	0.00	39,693.00	12,126,958.00	3,132,847.00	11,845.00	4,077,324.00	4,962.00	19,393,629.61
5021	R144 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	1,610,512.00	24,351.00	5,217,615.00	2,023,950.00	11,225.00	4,604,722.00	4,924.00	13,497,300.25
5022	S171 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	42,783,012.00	16,506,775.00	0.00	0.00	0.00	59,289,788.72
5023	T172 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	55,944,427.00	21,090,144.00	0.00	0.00	0.00	77,034,571.40
5024	S171N 115KV TAP - WOLF HILL #19 SUB	0.00	0.00	0.00	0.00	198,353.00	46,526.00	0.00	0.00	0.00	244,878.88
5028	3308 34.5KV W.KINGS. SUB-KINGS. & W	49,850.00	0.00	0.00	0.00	2,532,178.00	2,560,975.00	0.00	0.00	0.00	5,143,002.13
5030	J188 115KV SOCKANOSSET-DRUMROCK SU	0.00	0.00	0.00	0.00	842,397.00	1,351,701.00	0.00	0.00	0.00	2,194,098.12
5033	CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	0.00	0.00	0.00	0.00	501.00	468.00	0.00	0.00	0.00	969.10
5034	G185 115KV DRUMROCK SUB-WEST KINGS.	355,012.00	0.00	0.00	0.00	17,413,769.00	9,439,622.00	0.00	0.00	19,965.00	27,228,366.77

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5035	V148/L1 LINCOLN JCT.-M/R.I. LINE	11,715.00	0.00	0.00	0.00	135,696.00	32,902.00	0.00	0.00	0.00	180,313.70
5036	115KV TAP OFF X-3 LINE PAWT.-PHILLI	25,297.00	0.00	0.00	0.00	177,648.00	146,668.00	0.00	0.00	0.00	349,613.01
5037	E183 115KV M/R.I. LINE - FRAN. SQ.S	374,641.00	0.00	0.00	150,132.00	691,873.00	689,177.00	0.00	0.00	0.00	1,905,822.71
5038	1870 115KV W.KINGS. SUB - WESTERLY	211,344.00	0.00	1,870,530.00	0.00	4,064,253.00	3,173,349.00	0.00	0.00	100,663.00	9,420,139.10
5039	3310 34.5KV KENT CTY SUB-3304 U.S N	7,522.00	0.00	0.00	0.00	238,223.00	405,330.00	0.00	0.00	0.00	651,075.15
5040	3305 34.5KV W.KINGSTON-KENYON-WOOD	0.00	0.00	153,343.00	0.00	74,276.00	210,825.00	0.00	0.00	0.00	438,443.67
5041	3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	0.00	0.00	0.00	0.00	139,438.00	191,483.00	0.00	0.00	0.00	330,921.54
5042	S171N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	170,257.00	46,032.00	0.00	0.00	0.00	216,289.56
5043	3307&3308 34.5KV TAP - PEACEDALE SU	0.00	0.00	0.00	0.00	128,744.00	123,518.00	0.00	0.00	0.00	252,262.57
5044	E183 115KV TAP - PHILLIPSDALE SUB.	857,572.00	0.00	0.00	0.00	507,726.00	260,552.00	0.00	0.00	0.00	1,625,850.02
5045	S171N 115KV TAP TO WEST FARNUM #17	0.00	0.00	355,902.00	0.00	709,983.00	88,419.00	0.00	0.00	0.00	1,154,303.85
5046	K189 115KV LINE DRUMROCK-KENT COUNT	0.00	0.00	0.00	0.00	849,083.00	725,014.00	0.00	0.00	0.00	1,574,097.58
5047	315 LINE M/RI LINE STR.341-RIVERSID	265,624.00	0.00	0.00	0.00	1,298,950.00	1,416,274.00	0.00	0.00	0.00	2,980,849.75
5048	I187 115KV DRUMROCK SUB-SOCKANOSSET	0.00	0.00	0.00	0.00	1,351,409.00	383,852.00	0.00	0.00	0.00	1,735,261.45
5049	332 LINE 345KV KENT CNTY - W. FARNU	0.00	0.00	0.00	0.00	11,056,490.00	5,581,486.00	0.00	0.00	0.00	16,637,975.25
5050	3307 LINE 34.5KV W.KINGS-WAKEFIELD	0.00	0.00	0.00	0.00	179,431.00	176,447.00	0.00	0.00	0.00	355,878.19
5051	M13/L14 MA LN - SUB#33 TVRTN 115KV	335,436.00	0.00	0.00	0.00	1,687,576.00	1,423,782.00	0.00	0.00	0.00	3,446,794.03
5052	I187/J188 TAP WARWICK-PONTIAC 115KV	48,279.00	0.00	0.00	0.00	572,825.00	188,774.00	0.00	0.00	0.00	809,878.36
5054	J188 115KV DRUMROCK - SOCKANOSSET S	0.00	0.00	0.00	0.00	841,054.00	349,277.00	0.00	0.00	0.00	1,190,330.41
5055	115KV TAP FROM 1870 LINE - WOOD RIV	0.00	0.00	0.00	0.00	26,199.00	48,985.00	0.00	0.00	0.00	75,183.37
5056	33A LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	12,883.00	42,760.00	0.00	0.00	0.00	55,642.99
5058	33C LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	6,647.00	5,053.00	0.00	0.00	0.00	11,700.11
5059	L190 115KV KENT CTY-W KNGSTN SUB	0.00	0.00	0.00	4,851.00	7,272,960.00	4,034,399.00	0.00	0.00	0.00	11,312,211.15
5060	G185 SOUTH TAP OLD BAPTIST RD 115KV	0.00	0.00	0.00	0.00	290,305.00	226,062.00	0.00	0.00	0.00	516,366.82
5061	M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062	G185 TAP BAPTIST TO DAVISVLL 115K	89,908.00	0.00	0.00	0.00	1,075,121.00	561,684.00	0.00	0.00	0.00	1,726,713.48
5063	L190 TAP OLD BAPTIST TO DAVISVL 115	260,269.00	0.00	0.00	0.00	574,701.00	678,247.00	0.00	0.00	0.00	1,513,216.30
5064	E183 TAP TO WAMPANOAG SUB 115KV	0.00	0.00	0.00	0.00	99,313.00	115,616.00	0.00	0.00	0.00	214,929.91
5065	115KV UG BLKBURN #80 - WARWICK #60	0.00	0.00	66,105.00	0.00	0.00	0.00	0.00	0.00	0.00	66,104.85
5066	M13 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,360.00	170,962.00	80,274.00	0.00	0.00	0.00	252,595.65
5067	L14 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,590.00	172,113.00	69,964.00	0.00	0.00	0.00	243,667.18
5070	2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071	E105 F106 MANCHESTER ST SUB-HARTFOR	0.00	0.00	0.00	0.00	0.00	0.00	4,187,807.00	21,086,940.00	0.00	25,274,746.67
5072	M13/L14 MA/RI LINE TO DEXTER SUB 11	240,424.00	0.00	0.00	129,019.00	18,311,095.00	9,483,604.00	0.00	0.00	0.00	28,164,142.54
5073	61 LINE - DEXTER TO JEPSON - 69KV	16,834.00	0.00	13,861.00	0.00	311,026.00	282,030.00	0.00	0.00	0.00	623,750.67
5074	62 LINE - DEXTER TO JEPSON - 69KV	15,785.00	0.00	0.00	0.00	419,528.00	234,239.00	0.00	0.00	0.00	669,552.24
5076	T2 TAP TO POINT STREET SUB - 115KV	0.00	0.00	0.00	0.00	76,791.00	122,313.00	822,151.00	913,501.00	0.00	1,934,756.41

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5077	LAKE ROAD POWER INTERCONNECTION	0.00	0.00	139,817.00	0.00	0.00	0.00	0.00	0.00	0.00	139,816.86
5078	S-171S 115KV TAP - FPLE-RISEP PLANT	0.00	0.00	0.00	0.00	284,299.00	256,283.00	0.00	0.00	0.00	540,581.99
5079	T172S 115KV TAP TO FPLE-RISEP PLAN	0.00	0.00	0.00	0.00	275,058.00	267,488.00	0.00	0.00	0.00	542,545.87
5082	S-171S TAP TO JOHNSTON #18 SUB	0.00	0.00	0.00	0.00	1,108,704.00	403,101.00	0.00	0.00	0.00	1,511,805.30
5083	T172S 115KV TAP TO JOHNSTON #18 SU	0.00	0.00	142,334.00	0.00	725,481.00	176,955.00	0.00	0.00	0.00	1,044,770.34
5084	315 LINE WEST FARNUM TO RIVERSIDE J	513,617.00	0.00	0.00	156,263.00	1,006,434.00	1,354,480.00	0.00	0.00	0.00	3,030,794.94
5085	328 LINE WEST FARNUM TO SHERMAN RD	926,280.00	0.00	0.00	0.00	19,477,597.00	7,516,263.00	0.00	0.00	0.00	27,920,139.70
5086	347 LINE SHERMAN RD TO RI/CT STATE	437,151.00	0.00	0.00	0.00	7,100,084.00	915,247.00	0.00	0.00	150,368.00	8,602,850.36
5087	B23 LINE WEST FARNUM TO NASONVILLE	0.00	0.00	0.00	0.00	1,778,067.00	765,578.00	0.00	0.00	0.00	2,543,644.53
5088	H17 LINE WEST FARNUM TO FRANUM TO R	90,985.00	0.00	0.00	22,452.00	3,581,762.00	1,426,888.00	0.00	0.00	15,512.00	5,137,598.96
5089	P11/X3 PAWTUCKET SUB TO MA/RI LN	47,095.00	0.00	218,959.00	220,177.00	38,390.00	1,568,091.00	0.00	0.00	4,938.00	2,097,649.33
5090	P11/R9 VALLEY SUB TO MA/RI LINE	3,478.00	0.00	0.00	24,127.00	1,305.00	210,219.00	0.00	0.00	5,621.00	244,749.63
5091	R9/Q10 MA/RI LN TO STAPLES SUB	98,928.00	0.00	0.00	171,876.00	2,611.00	2,587,581.00	0.00	0.00	0.00	2,860,996.01
5092	R9/J16 STAPLES TO RIVERSIDE 115KV-	68,529.00	0.00	0.00	110,139.00	2,291,269.00	4,292,247.00	0.00	0.00	0.00	6,762,183.94
5093	T7 SOMERSET TO PAWTUCKET (RI PORTIO	23,527.00	0.00	0.00	332,807.00	1,743,882.00	1,754,734.00	0.00	0.00	4,939.00	3,859,889.19
5094	T3 115KV TAP LINE TO POINT ST SUB	0.00	0.00	0.00	0.00	265,370.00	36,948.00	0.00	0.00	0.00	302,317.86
5095	I187 115KV TAP LINE TO KILVERT ST	0.00	0.00	0.00	0.00	46,125.00	97,343.00	0.00	0.00	0.00	143,468.24
5098	366 LINE MA/RI ST LN-W FARNUM 345KV	0.00	0.00	0.00	0.00	25,823,079.00	5,585,213.00	0.00	0.00	0.00	31,408,291.26
5099	341 LN W FARNUM-RI/CT ST LN 345KV	797,061.00	0.00	0.00	0.00	40,970,250.00	15,170,801.00	0.00	0.00	0.00	56,938,111.94
5100	359 LN W FARNUM-KENT COUNTY 345KV	0.00	0.00	0.00	0.00	51,263,008.00	37,257,609.00	0.00	0.00	0.00	88,520,617.38
5101	L190 EXT115KV TO W KINGSTOWN SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400	T172N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	686,758.00	117,978.00	0.00	0.00	0.00	804,735.89
5401	T172N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	0.00	29,252.00	0.00	0.00	0.00	29,251.95
5402	S171S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	170,257.00	52,175.00	0.00	0.00	0.00	222,432.34
5403	T172S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	181,955.00	130,689.00	0.00	0.00	0.00	312,643.97
5404	T172N 115KV TAP TO PUTNAM PIKE #38	0.00	0.00	0.00	0.00	0.00	51,797.00	0.00	0.00	0.00	51,796.58
5405	T172N 115KV TAP TO WOLF #19	0.00	0.00	0.00	0.00	0.00	22,326.00	0.00	0.00	0.00	22,325.75
5506	S171N 115KV TAP - PUTNAM PIKE #38	0.00	0.00	0.00	0.00	197,613.00	70,412.00	0.00	0.00	0.00	268,025.82
5510	SUB #200 HIGHLAND PARK TRANSMISSION	0.00	301,076.00	3,039,043.00	0.00	0.00	0.00	0.00	0.00	0.00	3,340,118.74
9935	333LINE OSP- SHERMAN RD 345KV LINE	0.00	0.00	0.00	0.00	1,000,809.00	258,798.00	0.00	0.00	0.00	1,259,607.94
9936	3361 LINE INTO SHERMAN RD. 345KV	0.00	0.00	0.00	0.00	968,688.00	346,588.00	0.00	0.00	0.00	1,315,275.88
9938	SUB #128 SHUN PIKE TRANS	0.00	0.00	1,261,703.00	0.00	0.00	0.00	0.00	0.00	0.00	1,261,702.56
9999	MASS PLANT - RI (ELECT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5360-Narragansett Electric and Gas Totals		9,657,130.00	8,419,946.00	348,945,069.00	1,553,451.00	358,246,226.00	181,331,359.00	54,677,768.00	81,556,952.00	492,183.00	1,044,880,087.74
Grand Totals		**9,657,130.00**	**8,419,946.00**	**348,945,069.00**	**1,553,451.00**	**358,246,226.00**	**181,331,359.00**	**54,677,768.00**	**81,556,952.00**	**492,183.00**	**1,044,880,087.74**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 4/10/2020

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
AL1 WASHINGTON SUB 13.8KV TRANS	866,784.72	143,549.17	723,235.55	0.00	0.00	0.00	0.00	0.00	0.00
CU1 STAPLES SUB TRANS 13.8KV -- PTF	1,408,900.88	1,406,381.02	2,519.86	0.00	0.00	0.00	0.00	0.00	0.00
GL1 SHERMAN RD 345 KV -- PTF	27,427,557.27	27,365,209.83	62,347.44	0.00	0.00	0.00	26,931,183.85	26,931,183.85	0.00
GL2 OSP INTERCONNECT 1990 ADDITIONS 34	7,070,808.75	6,817,741.32	253,067.43	0.00	0.00	0.00	0.00	0.00	0.00
MI4 SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRA MANCHESTER ST STATION UNIT COMMON	132,266.57	132,266.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MSA MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2 GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5 KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6 MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8 VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2 SUB #105 FARNUM TRANS	32,437.00	0.00	32,437.00	0.00	0.00	0.00	0.00	0.00	0.00
NS3 WEST FARNUM SUB TRANS -- PTF	73,903,216.65	73,671,149.06	232,067.59	0.00	0.00	0.00	68,763,488.32	68,612,593.46	150,894.86
NS4 WEST FARNUM 115KV GAS CIRCUIT BREAK	368,511.99	351,342.39	17,169.60	0.00	0.00	0.00	0.00	0.00	0.00
NS5 345/115 KV AUTOTRANSFORMER	3,086,374.00	3,086,374.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NV1 NASONVILLE SUB TRANS 115KV	30,397.51	0.00	30,397.51	0.00	0.00	0.00	0.00	0.00	0.00
PAE PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	5,397,846.17	1,848,642.70	3,549,203.47	0.00	0.00	0.00	809,521.28	742,584.47	66,936.81
PO2 DEXTER SUB TRANS 115KV -- PTF	2,685,098.91	2,625,029.76	60,069.15	0.00	0.00	0.00	0.00	0.00	0.00
PO4 JEPSON SUB TRANS -- PTF	1,474,346.61	1,110,264.19	364,082.42	0.00	0.00	0.00	0.00	0.00	0.00
TI1 CANONICUS SUB -- PTF	193,703.70	129,135.80	64,567.90	0.00	0.00	0.00	0.00	0.00	0.00
VF1 VALLEY SUB 13.8KV TRANS	2,863,065.02	2,264,309.61	598,755.41	0.00	0.00	0.00	0.00	0.00	0.00
WO1 RIVERSIDE SUB TRAN 13.8KV -- PTF	7,812,916.89	7,745,421.11	67,495.78	0.00	0.00	0.00	991,566.72	990,990.86	575.86
0000 LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001 SOUTH STREET GENERATING STATION	2,398,031.20	0.00	2,398,031.20	0.00	0.00	0.00	0.00	0.00	0.00
0005 SOUTH STREET 115KV TRANSMISSION SUB	25,079,947.28	0.00	25,079,947.28	0.00	0.00	0.00	0.00	0.00	0.00
0009 SUB #11 FRANKLIN SQUARE TRANS	10,232,498.11	5,415,768.47	4,816,729.64	0.00	0.00	0.00	571,477.41	537,223.80	34,253.61
0010 SUB #9 ADMIRAL STREET TRANS	573,448.71	0.00	573,448.71	0.00	0.00	0.00	0.00	0.00	0.00
0013 SUB #14 DRUMROCK TRANS	25,958,347.97	19,338,600.53	6,619,747.44	0.00	0.00	0.00	19,288,050.58	14,458,423.47	4,829,627.11
0021 SUB #15 HOPE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0024 SUB #6 OLNEYVILLE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0033 SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036 SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037 ADMIRAL ST TERMINAL STATION CARRIER	731,128.24	0.00	731,128.24	0.00	0.00	0.00	0.00	0.00	0.00

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AL1	WASHINGTON SUB 13.8KV TRANS
0.00	0.00	CU1	STAPLES SUB TRANS 13.8KV -- PTF
0.00	0.00	GL1	SHERMAN RD 345 KV -- PTF
0.00	0.00	GL2	OSP INTERCONNECT 1990 ADDITIONS 34
0.00	0.00	MI4	SOUTH AQUIDNECK SUB 23KV
0.00	0.00	MRA	MANCHESTER ST STATION UNIT COMMON
0.00	0.00	MSA	MANCHESTER ST NECO SOLELY OWNED
0.00	0.00	NE2	GATE 2 SUB 69KV
0.00	0.00	NE5	KINGSTON SUB 23KV
0.00	0.00	NE6	MERTON SUB 23KV
0.00	0.00	NE8	VERNON AVE SUB 23KV
0.00	0.00	NS2	SUB #105 FARNUM TRANS
0.00	0.00	NS3	WEST FARNUM SUB TRANS -- PTF
0.00	0.00	NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK
0.00	0.00	NS5	345/115 KV AUTOTRANSFORMER
0.00	0.00	NV1	NASONVILLE SUB TRANS 115KV
0.00	0.00	PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV
0.00	0.00	PO2	DEXTER SUB TRANS 115KV -- PTF
0.00	0.00	PO4	JEPSON SUB TRANS -- PTF
0.00	0.00	TI1	CANONICUS SUB -- PTF
0.00	0.00	VF1	VALLEY SUB 13.8KV TRANS
0.00	0.00	WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF
0.00	0.00	0000	LAND AND LAND RIGHTS - RI
0.00	0.00	0001	SOUTH STREET GENERATING STATION
0.00	0.00	0005	SOUTH STREET 115KV TRANSMISSION SUB
0.00	0.00	0009	SUB #11 FRANKLIN SQUARE TRANS
0.00	0.00	0010	SUB #9 ADMIRAL STREET TRANS
0.00	0.00	0013	SUB #14 DRUMROCK TRANS
0.00	0.00	0021	SUB #15 HOPE
0.00	0.00	0024	SUB #6 OLNEYVILLE
0.00	0.00	0033	SUB #44 WICKFORD OUT OF SERVICE
0.00	0.00	0036	SUB #75 MARIEVILLE - CHARLOTTE STRE
0.00	0.00	0037	ADMIRAL ST TERMINAL STATION CARRIER

NGRID - Asset - PTF4 - Rate Filling

Date Run: 4/10/2020

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
0038 SUB #26 WOONSOCKT TRANS	6,576,503.86	6,540,347.25	36,156.61	0.00	0.00	0.00	1,249,695.74	1,249,516.03	179.71
0045 SUB #19 WOLF HILL TRANS	83,362.90	0.00	83,362.90	0.00	0.00	0.00	0.00	0.00	0.00
0046 SUB #62 WEST KINGSTON TRANS	8,982,184.66	6,556,621.79	2,425,562.87	4,112,927.11	3,002,323.09	1,110,604.02	0.00	0.00	0.00
0100 SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102 PUTNAM PIKE SUB TRANS	220,287.25	0.00	220,287.25	0.00	0.00	0.00	0.00	0.00	0.00
0103 SUB #50 CENTERDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0110 SUB #57 LAKEWOOD	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0170 SUB #18 JOHNSTON TRANS	23,991.64	0.00	23,991.64	0.00	0.00	0.00	0.00	0.00	0.00
0176 SUB #20 PHILLIPSDALE TRANS	1,666,699.32	188,533.62	1,478,165.70	0.00	0.00	0.00	0.00	0.00	0.00
0177 SUB #22 KENT COUNTY TRANS	77,781,020.79	67,734,226.84	10,046,793.95	514,014.34	488,118.34	25,896.00	61,394,160.98	58,505,515.92	2,888,645.06
0178 SUB #77 EAST GEORGE STREET	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0180 SUB #21 WEST CRANSTON TRANS	163,328.44	0.00	163,328.44	0.00	0.00	0.00	0.00	0.00	0.00
0184 SUB #23 FARNUM PIKE TRANS	110,026.64	0.00	110,026.64	0.00	0.00	0.00	0.00	0.00	0.00
0185 SUB #59 PEACEDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0190 SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193 SUB #27 PONTIAC TRANS	194,997.43	0.00	194,997.43	0.00	0.00	0.00	0.00	0.00	0.00
0194 SUB #85 WOOD RIVER TRANS	1,854,498.18	220,148.26	1,634,349.92	0.00	0.00	0.00	0.00	0.00	0.00
0195 SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196 AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900 MELROSE SERVICE STATION	266,806.48	0.00	266,806.48	0.00	0.00	0.00	0.00	0.00	0.00
2156 SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159 SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160 SUB #13 CLARKSON STREET TRANS	224,575.23	0.00	224,575.23	0.00	0.00	0.00	0.00	0.00	0.00
2162 SUB #35 HARTFORD AVE	16,145,311.37	15,567,527.89	577,783.48	0.00	0.00	0.00	8,874,021.88	8,721,923.43	152,098.45
2165 SUB #76 POINT STREET TRANS	3,616,491.18	0.00	3,616,491.18	0.00	0.00	0.00	0.00	0.00	0.00
2166 MANCHESTER STREET SWITCHYARD - JO V	3,165,526.60	3,037,044.91	128,481.69	0.00	0.00	0.00	0.00	0.00	0.00
2180 SUB #87 KILVERT STREET (Trans)	3,145,260.75	0.00	3,145,260.75	0.00	0.00	0.00	0.00	0.00	0.00
2185 SUB #88 TOWER HILL (TRANMISSION)	1,816,590.44	1,634,099.03	182,491.41	1,803,870.08	1,621,378.67	182,491.41	0.00	0.00	0.00
2200 RIDGEWOOD 124 SWITCHYARD	261,010.04	261,010.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2210 SUB #68 KENYON	786,639.96	597,896.09	188,743.87	0.00	0.00	0.00	0.00	0.00	0.00
2211 SUB #155 CHASE HILL HOPKINTON TRANS	173,125.58	0.00	173,125.58	0.00	0.00	0.00	0.00	0.00	0.00
2212 SUB #84 DAVISVILLE TRANS	189,247.73	0.00	189,247.73	0.00	0.00	0.00	0.00	0.00	0.00
2213 SUB #24 SOCKANOSSET TRANS	297,366.74	0.00	297,366.74	0.00	0.00	0.00	0.00	0.00	0.00

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	0038	SUB #26 WOONSOCKT TRANS
0.00	0.00	0045	SUB #19 WOLF HILL TRANS
0.00	0.00	0046	SUB #62 WEST KINGSTON TRANS
0.00	0.00	0100	SUB #49 ARCTIC
0.00	0.00	0102	PUTNAM PIKE SUB TRANS
0.00	0.00	0103	SUB #50 CENTERDALE
0.00	0.00	0110	SUB #57 LAKEWOOD
0.00	0.00	0170	SUB #18 JOHNSTON TRANS
0.00	0.00	0176	SUB #20 PHILLIPSDALE TRANS
0.00	0.00	0177	SUB #22 KENT COUNTY TRANS
0.00	0.00	0178	SUB #77 EAST GEORGE STREET
0.00	0.00	0180	SUB #21 WEST CRANSTON TRANS
0.00	0.00	0184	SUB #23 FARNUM PIKE TRANS
0.00	0.00	0185	SUB #59 PEACEDALE
0.00	0.00	0190	SUB #83 QUONSET POINT TRANS-QUONSET
0.00	0.00	0193	SUB #27 PONTIAC TRANS
0.00	0.00	0194	SUB #85 WOOD RIVER TRANS
0.00	0.00	0195	SUB #80 BLACKBURN
0.00	0.00	0196	AMTRAK WARWICK SUB # 60 INACTIVE
0.00	0.00	0900	MELROSE SERVICE STATION
0.00	0.00	2156	SUB #48 WAMPANOAG DIST
0.00	0.00	2159	SUB #63 HOPKINS HILL
0.00	0.00	2160	SUB #13 CLARKSON STREET TRANS
0.00	0.00	2162	SUB #35 HARTFORD AVE
0.00	0.00	2165	SUB #76 POINT STREET TRANS
0.00	0.00	2166	MANCHESTER STREET SWITCHYARD - JO W
0.00	0.00	2180	SUB #87 KILVERT STREET (Trans)
0.00	0.00	2185	SUB #88 TOWER HILL (TRANMISSION)
0.00	0.00	2200	RIDGEWOOD 124 SWITCHYARD
0.00	0.00	2210	SUB #68 KENYON
0.00	0.00	2211	SUB #155 CHASE HILL HOPKINTON TRANS
0.00	0.00	2212	SUB #84 DAVISVILLE TRANS
0.00	0.00	2213	SUB #24 SOCKANOSSET TRANS

NGRID - Asset - PTF4 - Rate Filling

Date Run: 4/10/2020

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
2214 SUB #72 LINCOLN AVE TRANS	181,957.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00
2215 SUB #48 WAMPANOAG TRANS	2,162,869.87	969,857.84	1,193,012.03	0.00	0.00	0.00	0.00	0.00	0.00
2216 do not use	180,321.14	0.00	180,321.14	0.00	0.00	0.00	0.00	0.00	0.00
2216 SUB #46 OLD BAPTIST ROAD TRANS	210,655.97	0.00	210,655.97	0.00	0.00	0.00	0.00	0.00	0.00
2217 SUB #33 TIVERTON #2 TRANS	537,348.75	0.00	537,348.75	0.00	0.00	0.00	0.00	0.00	0.00
2218 SUB #51 BRISTOL #1-GOODING AVE TRAN	91,555.37	0.00	91,555.37	0.00	0.00	0.00	0.00	0.00	0.00
2219 SUB #5 WARREN TRANS	413,184.07	0.00	413,184.07	0.00	0.00	0.00	0.00	0.00	0.00
2220 BLOCK ISLAND SUBSTATION	14,246,590.04	0.00	14,246,590.04	0.00	0.00	0.00	0.00	0.00	0.00
2221 SPARE EQUIPMENT FED RI	27,258.97	0.00	27,258.97	0.00	0.00	0.00	0.00	0.00	0.00
5077 LAKE ROAD POWER INTERCONNECTION	139,816.86	139,816.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5510 SUB #200 HIGHLAND PARK TRANSMISSION	3,340,118.74	3,191,419.53	148,699.22	0.00	0.00	0.00	0.00	0.00	0.00
9938 SUB #128 SHUN PIKE TRANS	1,261,702.56	1,261,702.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	350,271,815.04	**261,351,438.03**	**88,920,377.01**	**6,430,811.53**	**5,111,820.09**	**1,318,991.44**	**188,873,166.76**	**180,749,955.29**	**8,123,211.47**

---------NON - POOL----------			
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	2214	SUB #72 LINCOLN AVE TRANS
0.00	0.00	2215	SUB #48 WAMPANOAG TRANS
0.00	0.00	2216	do not use
0.00	0.00	2216	SUB #46 OLD BAPTIST ROAD TRANS
0.00	0.00	2217	SUB #33 TIVERTON #2 TRANS
0.00	0.00	2218	SUB #51 BRISTOL #1-GOODING AVE TRAN
0.00	0.00	2219	SUB #5 WARREN TRANS
0.00	0.00	2220	BLOCK ISLAND SUBSTATION
0.00	0.00	2221	SPARE EQUIPMENT FED RI
0.00	0.00	5077	LAKE ROAD POWER INTERCONNECTION
0.00	0.00	5510	SUB #200 HIGHLAND PARK TRANSMISSION
0.00	0.00	9938	SUB #128 SHUN PIKE TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 4/10/2020 13:23:27

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
WOL INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2186 G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2225 165T1 34.5 SUBMARINE CABLE	78,876,066.83	0.00	78,876,066.83	0.00	0.00	0.00	0.00	0.00	0.00
2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	4,062,808.64	0.00	4,062,808.64	0.00	0.00	0.00	0.00	0.00	0.00
2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH	2,806.01	0.00	2,806.01	0.00	0.00	0.00	0.00	0.00	0.00
2228 T172S TAP TO NEW LONDON AVE #150	578,458.20	0.00	578,458.20	0.00	0.00	0.00	0.00	0.00	0.00
2229 H17 TAP LINE TO SUB #105 FARNUM 115	19,413.56	0.00	19,413.56	0.00	0.00	0.00	0.00	0.00	0.00
5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF	19,249,549.28	0.00	19,249,549.28	0.00	0.00	0.00	0.00	0.00	0.00
5004 3304 34.5KV DRUMROCK SUB. WRK - WES	283,480.56	0.00	283,480.56	0.00	0.00	0.00	0.00	0.00	0.00
5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD	252,407.12	0.00	252,407.12	0.00	0.00	0.00	0.00	0.00	0.00
5007 33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.19	0.00	76,331.19	0.00	0.00	0.00	0.00	0.00	0.00
5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI	176,529.44	0.00	176,529.44	0.00	0.00	0.00	0.00	0.00	0.00
5009 33204 34.5KV UG FR DQ SUB PRV-WELLI	85,377.65	0.00	85,377.65	0.00	0.00	0.00	0.00	0.00	0.00
5011 E183 & F184 115KV M/RI LINE WAR-WAR	1,824,279.22	0.00	1,824,279.22	0.00	0.00	0.00	0.00	0.00	0.00
5012 Q143/R144 MA/RI LN TO FRANKLN SQ	9,934,957.34	2,242,657.66	7,692,299.68	0.00	0.00	0.00	0.00	0.00	0.00
5013 S171/T172 LINE WOONSOCKET-DRUMROCK	1,135,784.87	1,135,784.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 V148 115KV WOONS. SUB NSM LINCOLN J	4,817,543.38	4,817,543.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5018 F184 115KV WARREN SUB WAR-BRISTOL #	2,276,816.38	0.00	2,276,816.38	0.00	0.00	0.00	0.00	0.00	0.00
5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K	263,812.23	0.00	263,812.23	0.00	0.00	0.00	0.00	0.00	0.00
5020 Q143 MA/RI ST LINE TO FRANKLN SQ	19,393,629.61	4,377,801.59	15,015,828.02	0.00	0.00	0.00	24,443.00	5,517.62	18,925.38
5021 R144 MA/RI ST LINE TO FRANKLN SQ	13,497,300.25	3,046,799.57	10,450,500.68	0.00	0.00	0.00	0.00	0.00	0.00
5022 S171 115KV WOONSOCKET SUB. NSM DRUM	59,289,788.72	59,289,788.72	0.00	0.00	0.00	0.00	56,678,419.13	56,678,419.13	0.00
5023 T172 115KV WOONSOCKET SUB. NSM DRUM	77,034,571.40	77,034,571.40	0.00	0.00	0.00	0.00	73,304,344.85	73,304,344.85	0.00
5024 S171N 115KV TAP - WOLF HILL #19 SUB	244,878.88	0.00	244,878.88	0.00	0.00	0.00	244,878.88	0.00	244,878.88
5028 3308 34.5KV W.KINGS. SUB-KINGS. & W	5,143,002.13	0.00	5,143,002.13	0.00	0.00	0.00	0.00	0.00	0.00
5030 J188 115KV SOCKANOSSET-DRUMROCK SU	2,194,098.12	0.00	2,194,098.12	0.00	0.00	0.00	0.00	0.00	0.00
5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	969.10	0.00	969.10	0.00	0.00	0.00	0.00	0.00	0.00
5034 G185 115KV DRUMROCK SUB-WEST KINGS.	27,228,366.77	27,228,366.77	0.00	16,689,800.97	16,689,800.97	0.00	4,370,780.54	4,370,780.54	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	WOL INACTIVE - USE LOCATION 5088
0.00	0.00	2186 G185S TAP-SUB#88 TOWER HILL 115KV
0.00	0.00	2225 165T1 34.5 SUBMARINE CABLE
0.00	0.00	2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB
0.00	0.00	2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH
0.00	0.00	2228 T172S TAP TO NEW LONDON AVE #150
0.00	0.00	2229 H17 TAP LINE TO SUB #105 FARNUM 115
0.00	0.00	5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU
0.00	0.00	5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/
0.00	0.00	5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF
0.00	0.00	5004 3304 34.5KV DRUMROCK SUB. WRK - WES
0.00	0.00	5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD
0.00	0.00	5007 33046 34.5KV WESTLY SUB WES-STRCTRE
0.00	0.00	5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI
0.00	0.00	5009 33204 34.5KV UG FR DQ SUB PRV-WELLI
0.00	0.00	5011 E183 & F184 115KV M/RI LINE WAR-WAR
0.00	0.00	5012 Q143/R144 MA/RI LN TO FRANKLN SQ
0.00	0.00	5013 S171/T172 LINE WOONSOCKET-DRUMROCK
0.00	0.00	5015 V148 115KV WOONS. SUB NSM LINCOLN J
0.00	0.00	5018 F184 115KV WARREN SUB WAR-BRISTOL #
0.00	0.00	5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K
0.00	0.00	5020 Q143 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5021 R144 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5022 S171 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5023 T172 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5024 S171N 115KV TAP - WOLF HILL #19 SUB
0.00	0.00	5028 3308 34.5KV W.KINGS. SUB-KINGS. & W
0.00	0.00	5030 J188 115KV SOCKANOSSET-DRUMROCK SU
0.00	0.00	5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L
0.00	0.00	5034 G185 115KV DRUMROCK SUB-WEST KINGS.

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5035 V148/L1 LINCOLN JCT.-M/R.I. LINE	180,313.70	180,313.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI	349,613.01	0.00	349,613.01	0.00	0.00	0.00	0.00	0.00	0.00
5037 E183 115KV M/R.I. LINE - FRAN. SQ.S	1,905,822.71	1,905,822.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5038 1870 115KV W.KINGS. SUB - WESTERLY	9,420,139.10	9,420,139.10	0.00	4,162,169.48	4,162,169.48	0.00	0.00	0.00	0.00
5039 3310 34.5KV KENT CTY SUB-3304 U.S N	651,075.15	0.00	651,075.15	0.00	0.00	0.00	88,054.36	0.00	88,054.36
5040 3305 34.5KV W.KINGSTON-KENYON-WOOD	438,443.67	0.00	438,443.67	0.00	0.00	0.00	0.00	0.00	0.00
5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	330,921.54	0.00	330,921.54	0.00	0.00	0.00	60,023.78	0.00	60,023.78
5042 S171N 115KV TAP T0 FARNUM PIKE #105	216,289.56	0.00	216,289.56	0.00	0.00	0.00	216,289.56	0.00	216,289.56
5043 3307&3308 34.5KV TAP - PEACEDALE SU	252,262.57	0.00	252,262.57	0.00	0.00	0.00	0.00	0.00	0.00
5044 E183 115KV TAP - PHILLIPSDALE SUB.	1,625,850.02	0.00	1,625,850.02	0.00	0.00	0.00	0.00	0.00	0.00
5045 S171N 115KV TAP TO WEST FARNUM #17	1,154,303.85	1,154,303.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5046 K189 115KV LINE DRUMROCK-KENT COUNT	1,574,097.58	1,574,097.58	0.00	0.00	0.00	0.00	1,373,264.86	1,373,264.86	0.00
5047 315 LINE M/RI LINE STR.341-RIVERSID	2,980,849.75	2,980,849.75	0.00	0.00	0.00	0.00	1,546,391.62	1,546,391.62	0.00
5048 I187 115KV DRUMROCK SUB-SOCKANOSSE	1,735,261.45	0.00	1,735,261.45	0.00	0.00	0.00	0.00	0.00	0.00
5049 332 LINE 345KV KENT CNTY - W. FARNU	16,637,975.25	16,637,975.25	0.00	0.00	0.00	0.00	10,315,882.08	10,315,882.08	0.00
5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD	355,878.19	0.00	355,878.19	29,013.40	0.00	29,013.40	0.00	0.00	0.00
5051 M13/L14 MA LN - SUB#33 TVRTN 115KV	3,446,794.03	3,274,454.33	172,339.70	0.00	0.00	0.00	0.00	0.00	0.00
5052 I187/J188 TAP WARWICK-PONTIAC 115KV	809,878.36	0.00	809,878.36	0.00	0.00	0.00	0.00	0.00	0.00
5054 J188 115KV DRUMROCK - SOCKANOSSET S	1,190,330.41	0.00	1,190,330.41	0.00	0.00	0.00	0.00	0.00	0.00
5055 115KV TAP FROM 1870 LINE - WOOD RIV	75,183.37	0.00	75,183.37	0.00	0.00	0.00	0.00	0.00	0.00
5056 33A LINE QUONSET POINT 34.5KV	55,642.99	0.00	55,642.99	0.00	0.00	0.00	0.00	0.00	0.00
5058 33C LINE QUONSET POINT 34.5KV	11,700.11	0.00	11,700.11	0.00	0.00	0.00	0.00	0.00	0.00
5059 L190 115KV KENT CTY-W KNGSTN SUB	11,312,211.15	11,312,211.15	0.00	2,335,430.58	2,335,430.58	0.00	1,011,724.65	1,011,724.65	0.00
5060 G185 SOUTH TAP OLD BAPTIST RD 115KV	516,366.82	0.00	516,366.82	0.00	0.00	0.00	0.00	0.00	0.00
5061 M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062 G185 TAP BAPTIST TO DAVISVLL 115K	1,726,713.48	0.00	1,726,713.48	0.00	0.00	0.00	0.00	0.00	0.00
5063 L190 TAP OLD BAPTIST TO DAVISVL 115	1,513,216.30	0.00	1,513,216.30	0.00	0.00	0.00	0.00	0.00	0.00
5064 E183 TAP TO WAMPANOAG SUB 115KV	214,929.91	0.00	214,929.91	0.00	0.00	0.00	0.00	0.00	0.00
5065 115KV UG BLKBURN #80 - WARWICK #60	66,104.85	0.00	66,104.85	0.00	0.00	0.00	0.00	0.00	0.00
5066 M13 TAP 115KV INTERCONNECT TO EMI-T	252,595.65	252,595.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5035 V148/L1 LINCOLN JCT.-M/R.I. LINE
0.00	0.00	5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI
0.00	0.00	5037 E183 115KV M/R.I. LINE - FRAN. SQ.S
0.00	0.00	5038 1870 115KV W.KINGS. SUB - WESTERLY
0.00	0.00	5039 3310 34.5KV KENT CTY SUB-3304 U.S N
0.00	0.00	5040 3305 34.5KV W.KINGSTON-KENYON-WOOD
0.00	0.00	5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE
0.00	0.00	5042 S171N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5043 3307&3308 34.5KV TAP - PEACEDALE SU
0.00	0.00	5044 E183 115KV TAP - PHILLIPSDALE SUB.
0.00	0.00	5045 S171N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5046 K189 115KV LINE DRUMROCK-KENT COUNT
0.00	0.00	5047 315 LINE M/RI LINE STR.341-RIVERSID
0.00	0.00	5048 I187 115KV DRUMROCK SUB-SOCKANOSSE
0.00	0.00	5049 332 LINE 345KV KENT CNTY - W. FARNU
0.00	0.00	5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD
0.00	0.00	5051 M13/L14 MA LN - SUB#33 TVRTN 115KV
0.00	0.00	5052 I187/J188 TAP WARWICK-PONTIAC 115KV
0.00	0.00	5054 J188 115KV DRUMROCK - SOCKANOSSET S
0.00	0.00	5055 115KV TAP FROM 1870 LINE - WOOD RIV
0.00	0.00	5056 33A LINE QUONSET POINT 34.5KV
0.00	0.00	5058 33C LINE QUONSET POINT 34.5KV
0.00	0.00	5059 L190 115KV KENT CTY-W KNGSTN SUB
0.00	0.00	5060 G185 SOUTH TAP OLD BAPTIST RD 115KV
0.00	0.00	5061 M13-L14 115KV TAP M/RI LINE TO SUB
0.00	0.00	5062 G185 TAP BAPTIST TO DAVISVLL 115K
0.00	0.00	5063 L190 TAP OLD BAPTIST TO DAVISVL 115
0.00	0.00	5064 E183 TAP TO WAMPANOAG SUB 115KV
0.00	0.00	5065 115KV UG BLKBURN #80 - WARWICK #60
0.00	0.00	5066 M13 TAP 115KV INTERCONNECT TO EMI-T

Asset - PTF5 - Rate Filling
Date Run: 4/10/2020 13:23:27

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5067 L14 TAP 115KV INTERCONNECT TO EMI-T	243,667.18	243,667.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5070 2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071 E105 F106 MANCHESTER ST SUB-HARTFOR	25,274,746.67	25,274,746.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5072 M13/L14 MA/RI LINE TO DEXTER SUB 11	28,164,142.54	28,164,142.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5073 61 LINE - DEXTER TO JEPSON - 69KV	623,750.67	623,750.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5074 62 LINE - DEXTER TO JEPSON - 69KV	669,552.24	669,552.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5076 T2 TAP TO POINT STREET SUB - 115KV	1,934,756.41	0.00	1,934,756.41	0.00	0.00	0.00	0.00	0.00	0.00
5078 S-171S 115KV TAP - FPLE-RISEP PLANT	540,581.99	540,581.99	0.00	0.00	0.00	0.00	229,158.69	229,158.69	0.00
5079 T172S 115KV TAP TO FPLE-RISEP PLAN	542,545.87	542,545.87	0.00	0.00	0.00	0.00	311,077.88	311,077.88	0.00
5082 S-171S TAP TO JOHNSTON #18 SUB	1,511,805.30	0.00	1,511,805.30	0.00	0.00	0.00	641,975.15	0.00	641,975.15
5083 T172S 115KV TAP TO JOHNSTON #18 SU	1,044,770.34	0.00	1,044,770.34	0.00	0.00	0.00	540,610.99	0.00	540,610.99
5084 315 LINE WEST FARNUM TO RIVERSIDE J	3,030,794.94	3,030,794.94	0.00	0.00	0.00	0.00	945,628.40	945,628.40	0.00
5085 328 LINE WEST FARNUM TO SHERMAN RD	27,920,139.70	27,920,139.70	0.00	0.00	0.00	0.00	26,598,599.13	26,598,599.13	0.00
5086 347 LINE SHERMAN RD TO RI/CT STATE	8,602,850.36	8,602,850.36	0.00	0.00	0.00	0.00	6,077,122.97	6,077,122.97	0.00
5087 B23 LINE WEST FARNUM TO NASONVILLE	2,543,644.53	0.00	2,543,644.53	0.00	0.00	0.00	1,941,413.26	0.00	1,941,413.26
5088 H17 LINE WEST FARNUM TO FRANUM TO R	5,137,598.96	4,903,252.52	234,346.44	0.00	0.00	0.00	1,025,011.34	978,256.47	46,754.87
5089 P11/X3 PAWTUCKET SUB TO MA/RI LN	2,097,649.33	2,097,649.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5090 P11/R9 VALLEY SUB TO MA/RI LINE	244,749.63	244,749.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5091 R9/Q10 MA/RI LN TO STAPLES SUB	2,860,996.01	2,860,996.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5092 R9/J16 STAPLES TO RIVERSIDE 115KV-	6,762,183.94	6,762,183.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO	3,859,889.19	3,859,889.19	0.00	0.00	0.00	0.00	3,726,983.63	3,726,983.63	0.00
5094 T3 115KV TAP LINE TO POINT ST SUB	302,317.86	0.00	302,317.86	0.00	0.00	0.00	0.00	0.00	0.00
5095 I187 115KV TAP LINE TO KILVERT ST	143,468.24	0.00	143,468.24	0.00	0.00	0.00	0.00	0.00	0.00
5098 366 LINE MA/RI ST LN-W FARNUM 345KV	31,408,291.26	31,408,291.26	0.00	0.00	0.00	0.00	31,408,291.26	31,408,291.26	0.00
5099 341 LN W FARNUM-RI/CT ST LN 345KV	56,938,111.94	56,938,111.94	0.00	0.00	0.00	0.00	56,938,111.94	56,938,111.94	0.00
5100 359 LN W FARNUM-KENT COUNTY 345KV	88,520,617.38	88,520,617.38	0.00	0.00	0.00	0.00	87,924,447.41	87,924,447.41	0.00
5101 L190 EXT115KV TO W KINGSTOWN SUB	-0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400 T172N 115KV TAP TO WEST FARNUM #17	804,735.89	804,735.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5401 T172N 115KV TAP T0 FARNUM PIKE #105	29,251.95	0.00	29,251.95	0.00	0.00	0.00	29,251.95	0.00	29,251.95
5402 S171S 115KV TAP - WEST CRANSTON #2	222,432.34	0.00	222,432.34	0.00	0.00	0.00	222,432.34	0.00	222,432.34

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5067 L14 TAP 115KV INTERCONNECT TO EMI-T
0.00	0.00	5070 2254 ADMIRAL ST SUB-COLFAX 23KV
0.00	0.00	5071 E105 F106 MANCHESTER ST SUB-HARTFOR
0.00	0.00	5072 M13/L14 MA/RI LINE TO DEXTER SUB 11
0.00	0.00	5073 61 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5074 62 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5076 T2 TAP TO POINT STREET SUB - 115KV
0.00	0.00	5078 S-171S 115KV TAP - FPLE-RISEP PLANT
0.00	0.00	5079 T172S 115KV TAP TO FPLE-RISEP PLAN
0.00	0.00	5082 S-171S TAP TO JOHNSTON #18 SUB
0.00	0.00	5083 T172S 115KV TAP TO JOHNSTON #18 SU
0.00	0.00	5084 315 LINE WEST FARNUM TO RIVERSIDE J
0.00	0.00	5085 328 LINE WEST FARNUM TO SHERMAN RD
0.00	0.00	5086 347 LINE SHERMAN RD TO RI/CT STATE
0.00	0.00	5087 B23 LINE WEST FARNUM TO NASONVILLE
0.00	0.00	5088 H17 LINE WEST FARNUM TO FRANUM TO R
0.00	0.00	5089 P11/X3 PAWTUCKET SUB TO MA/RI LN
0.00	0.00	5090 P11/R9 VALLEY SUB TO MA/RI LINE
0.00	0.00	5091 R9/Q10 MA/RI LN TO STAPLES SUB
0.00	0.00	5092 R9/J16 STAPLES TO RIVERSIDE 115KV-
0.00	0.00	5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO
0.00	0.00	5094 T3 115KV TAP LINE TO POINT ST SUB
0.00	0.00	5095 I187 115KV TAP LINE TO KILVERT ST
0.00	0.00	5098 366 LINE MA/RI ST LN-W FARNUM 345KV
0.00	0.00	5099 341 LN W FARNUM-RI/CT ST LN 345KV
0.00	0.00	5100 359 LN W FARNUM-KENT COUNTY 345KV
0.00	0.00	5101 L190 EXT115KV TO W KINGSTOWN SUB
0.00	0.00	5400 T172N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5401 T172N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5402 S171S 115KV TAP - WEST CRANSTON #2

Asset - PTF5 - Rate Filling
Date Run: 4/10/2020 13:23:27

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5403 T172S 115KV TAP - WEST CRANSTON #2	312,643.97	0.00	312,643.97	0.00	0.00	0.00	241,666.44	0.00	241,666.44
5404 T172N 115KV TAP TO PUTNAM PIKE #38	51,796.58	0.00	51,796.58	0.00	0.00	0.00	51,796.58	0.00	51,796.58
5405 T172N 115KV TAP TO WOLF #19	22,325.75	0.00	22,325.75	0.00	0.00	0.00	22,325.75	0.00	22,325.75
5506 S171N 115KV TAP - PUTNAM PIKE #38	268,025.82	0.00	268,025.82	0.00	0.00	0.00	268,025.82	0.00	268,025.82
9935 333LINE OSP- SHERMAN RD 345KV LINE	1,259,607.94	0.00	1,259,607.94	0.00	0.00	0.00	1,259,607.94	0.00	1,259,607.94
9936 3361 LINE INTO SHERMAN RD. 345KV	1,315,275.88	1,315,275.88	0.00	0.00	0.00	0.00	1,315,275.88	1,315,275.88	0.00
	694,153,510.01	**523,194,602.16**	**170,958,907.85**	**23,216,414.43**	**23,187,401.03**	**29,013.40**	**370,953,312.06**	**365,059,279.01**	**5,894,033.05**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5403 T172S 115KV TAP - WEST CRANSTON #2
0.00	0.00	5404 T172N 115KV TAP TO PUTNAM PIKE #38
0.00	0.00	5405 T172N 115KV TAP TO WOLF #19
0.00	0.00	5506 S171N 115KV TAP - PUTNAM PIKE #38
0.00	0.00	9935 333LINE OSP- SHERMAN RD 345KV LINE
0.00	0.00	9936 3361 LINE INTO SHERMAN RD. 345KV
0.00	**0.00**	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
	COMPANY 5360 LEVEL ELECT DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	COMPANY 5360 LEVEL TRANSM	0.00	0.00	150,496.00	0.00	304,267.00	0.00	0.00	0.00	0.00	454,762.69
AL1	WASHINGTON SUB 13.8KV TRANS	1,000.00	308,632.00	557,153.00	0.00	0.00	0.00	0.00	0.00	0.00	866,784.72
CU1	STAPLES SUB TRANS 13.8KV -- PTF	7,274.00	0.00	1,401,627.00	0.00	0.00	0.00	0.00	0.00	0.00	1,408,900.88
GL1	SHERMAN RD 345 KV -- PTF	13,078.00	0.00	27,414,479.00	0.00	0.00	0.00	0.00	0.00	0.00	27,427,557.27
GL2	OSP INTERCONNECT 1990 ADDITIONS 34	5,126.00	0.00	7,065,683.00	0.00	0.00	0.00	0.00	0.00	0.00	7,070,808.75
MI4	SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRA	MANCHESTER ST STATION UNIT COMMON	0.00	0.00	132,267.00	0.00	0.00	0.00	0.00	0.00	0.00	132,266.57
MSA	MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2	GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5	KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6	MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8	VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2	SUB #105 FARNUM TRANS	0.00	13,544.00	18,893.00	0.00	0.00	0.00	0.00	0.00	0.00	32,437.00
NS3	WEST FARNUM SUB TRANS -- PTF	66,802.00	562,619.00	73,273,796.00	0.00	0.00	0.00	0.00	0.00	0.00	73,903,216.65
NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK	0.00	0.00	368,509.00	0.00	3.00	0.00	0.00	0.00	0.00	368,511.99
NS5	345/115 KV AUTOTRANSFORMER	4,799.00	0.00	3,081,575.00	0.00	0.00	0.00	0.00	0.00	0.00	3,086,374.00
NV1	NASONVILLE SUB TRANS 115KV	0.00	24,078.00	6,320.00	0.00	0.00	0.00	0.00	0.00	0.00	30,397.51
PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	7,429.00	7,838.00	5,371,998.00	0.00	0.00	0.00	0.00	10,581.00	0.00	5,397,846.17
PO2	DEXTER SUB TRANS 115KV -- PTF	8,955.00	62,967.00	2,613,177.00	0.00	0.00	0.00	0.00	0.00	0.00	2,685,098.91
PO4	JEPSON SUB TRANS -- PTF	0.00	87,627.00	1,386,707.00	0.00	0.00	12.00	0.00	0.00	0.00	1,474,346.61
TI1	CANONICUS SUB -- PTF	9,290.00	30,820.00	153,594.00	0.00	0.00	0.00	0.00	0.00	0.00	193,703.70
VF1	VALLEY SUB 13.8KV TRANS	3,086.00	728,501.00	2,131,478.00	0.00	0.00	0.00	0.00	0.00	0.00	2,863,065.02
WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF	2,823.00	0.00	7,810,094.00	0.00	0.00	0.00	0.00	0.00	0.00	7,812,916.89
WOL	INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0000	LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001	SOUTH STREET GENERATING STATION	82,969.00	993,401.00	1,321,661.00	0.00	0.00	0.00	0.00	0.00	0.00	2,398,031.20
0005	SOUTH STREET 115KV TRANSMISSION SUB	0.00	0.00	25,079,948.00	0.00	0.00	0.00	0.00	0.00	0.00	25,079,947.28
0008	SUB #11 FRANKLIN SQUARE TRANS	0.00	0.00	1,402,161.00	0.00	0.00	0.00	0.00	0.00	0.00	1,402,161.33
0009	SUB #11 FRANKLIN SQUARE TRANS	52,119.00	32,956.00	8,745,261.00	0.00	0.00	0.00	0.00	0.00	0.00	8,830,336.78
0010	SUB #9 ADMIRAL STREET TRANS	0.00	0.00	573,449.00	0.00	0.00	0.00	0.00	0.00	0.00	573,448.71
0013	SUB #14 DRUMROCK TRANS	34,768.00	328,781.00	25,594,799.00	0.00	0.00	0.00	0.00	0.00	0.00	25,958,347.97
0021	SUB #15 HOPE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0024	SUB #6 OLNEYVILLE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0033	SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036	SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037	ADMIRAL ST TERMINAL STATION CARRIER	0.00	0.00	731,128.00	0.00	0.00	0.00	0.00	0.00	0.00	731,128.24

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
0038	SUB #26 WOONSOCKT TRANS	9,722.00	255,123.00	6,118,418.00	0.00	193,241.00	0.00	0.00	0.00	0.00	6,576,503.86
0045	SUB #19 WOLF HILL TRANS	0.00	0.00	83,363.00	0.00	0.00	0.00	0.00	0.00	0.00	83,362.90
0046	SUB #62 WEST KINGSTON TRANS	5,346.00	302,918.00	8,673,921.00	0.00	0.00	0.00	0.00	0.00	0.00	8,982,184.66
0100	SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102	PUTNAM PIKE SUB TRANS	0.00	0.00	220,287.00	0.00	0.00	0.00	0.00	0.00	0.00	220,287.25
0103	SUB #50 CENTERDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0110	SUB #57 LAKEWOOD	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0148	SUB #69 MANTON	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0170	SUB #18 JOHNSTON TRANS	0.00	0.00	23,992.00	0.00	0.00	0.00	0.00	0.00	0.00	23,991.64
0176	SUB #20 PHILLIPSDALE TRANS	44,765.00	0.00	1,621,934.00	0.00	0.00	0.00	0.00	0.00	0.00	1,666,699.32
0177	SUB #22 KENT COUNTY TRANS	7,544.00	2,408,174.00	75,365,302.00	0.00	0.00	0.00	0.00	0.00	0.00	77,781,020.79
0178	SUB #77 EAST GEORGE STREET	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0180	SUB #21 WEST CRANSTON TRANS	0.00	0.00	163,328.00	0.00	0.00	0.00	0.00	0.00	0.00	163,328.44
0184	SUB #23 FARNUM PIKE TRANS	0.00	0.00	110,027.00	0.00	0.00	0.00	0.00	0.00	0.00	110,026.64
0185	SUB #59 PEACEDALE	0.00	0.00	991.00	0.00	0.00	0.00	0.00	0.00	0.00	991.39
0190	SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193	SUB #27 PONTIAC TRANS	0.00	0.00	194,997.00	0.00	0.00	0.00	0.00	0.00	0.00	194,997.43
0194	SUB #85 WOOD RIVER TRANS	0.00	39,128.00	1,815,370.00	0.00	0.00	0.00	0.00	0.00	0.00	1,854,498.18
0195	SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196	AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900	MELROSE SERVICE STATION	0.00	0.00	266,806.00	0.00	0.00	0.00	0.00	0.00	0.00	266,806.48
2146	EQUIPMENT HELD IN RESERVE AT NORTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2156	SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159	SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160	SUB #13 CLARKSON STREET TRANS	0.00	0.00	224,575.00	0.00	0.00	0.00	0.00	0.00	0.00	224,575.23
2161	SUB #68 KENYON(NEW).115/12.47KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2162	SUB #35 HARTFORD AVE	716,906.00	789,831.00	14,638,575.00	0.00	0.00	0.00	0.00	0.00	0.00	16,145,311.37
2165	SUB #76 POINT STREET TRANS	0.00	131,690.00	3,484,801.00	0.00	0.00	0.00	0.00	0.00	0.00	3,616,491.18
2166	MANCHESTER STREET SWITCHYARD - JO W	0.00	42,039.00	3,123,488.00	0.00	0.00	0.00	0.00	0.00	0.00	3,165,526.60
2180	SUB #87 KILVERT STREET (Trans)	151.00	0.00	3,145,110.00	0.00	0.00	0.00	0.00	0.00	0.00	3,145,260.75
2185	SUB #88 TOWER HILL (TRANMISSION)	0.00	95,532.00	1,721,058.00	0.00	0.00	0.00	0.00	0.00	0.00	1,816,590.44
2186	G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2200	RIDGEWOOD 124 SWITCHYARD	0.00	228,182.00	32,828.00	0.00	0.00	0.00	0.00	0.00	0.00	261,010.04
2210	SUB #68 KENYON	0.00	331,152.00	455,488.00	0.00	0.00	0.00	0.00	0.00	0.00	786,639.96
2211	SUB #155 CHASE HILL HOPKINTON TRANS	0.00	0.00	173,126.00	0.00	0.00	0.00	0.00	0.00	0.00	173,125.58
2212	SUB #84 DAVISVILLE TRANS	0.00	0.00	189,248.00	0.00	0.00	0.00	0.00	0.00	0.00	189,247.73
2213	SUB #24 SOCKANOSSET TRANS	0.00	0.00	297,367.00	0.00	0.00	0.00	0.00	0.00	0.00	297,366.74

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
2214	SUB #72 LINCOLN AVE TRANS	0.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00	181,957.00
2215	SUB #48 WAMPANOAG TRANS	0.00	313,337.00	1,849,533.00	0.00	0.00	0.00	0.00	0.00	0.00	2,162,869.87
2216	do not use	0.00	0.00	180,321.00	0.00	0.00	0.00	0.00	0.00	0.00	180,321.14
2216	SUB #46 OLD BAPTIST ROAD TRANS	0.00	0.00	210,656.00	0.00	0.00	0.00	0.00	0.00	0.00	210,655.97
2217	SUB #33 TIVERTON #2 TRANS	0.00	0.00	537,349.00	0.00	0.00	0.00	0.00	0.00	0.00	537,348.75
2218	SUB #51 BRISTOL #1-GOODING AVE TRAN	0.00	0.00	91,555.00	0.00	0.00	0.00	0.00	0.00	0.00	91,555.37
2219	SUB #5 WARREN TRANS	0.00	0.00	413,184.00	0.00	0.00	0.00	0.00	0.00	0.00	413,184.07
2220	BLOCK ISLAND SUBSTATION	364,996.00	0.00	53,738.00	0.00	642,726.00	4,827,097.00	1,016,517.00	7,341,515.00	0.00	14,246,590.04
2221	SPARE EQUIPMENT FED RI	0.00	0.00	0.00	0.00	0.00	27,259.00	0.00	0.00	0.00	27,258.97
2225	165T1 34.5 SUBMARINE CABLE	0.00	0.00	139.00	0.00	0.00	0.00	45,819,623.00	33,056,306.00	0.00	78,876,066.83
2226	165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	0.00	0.00	0.00	0.00	249,524.00	166,349.00	2,188,162.00	1,458,774.00	0.00	4,062,808.64
2227	160T1 34.5 BLCK ISL SUB-CRSCNT BCH	0.00	0.00	0.00	0.00	456.00	304.00	1,228.00	819.00	0.00	2,806.01
2228	T172S TAP TO NEW LONDON AVE #150	0.00	0.00	0.00	0.00	508,089.00	70,370.00	0.00	0.00	0.00	578,458.20
2229	H17 TAP LINE TO SUB #105 FARNUM 115	0.00	0.00	0.00	0.00	19,414.00	0.00	0.00	0.00	0.00	19,413.56
5001	K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003	3302 34.5KV LAFYETE-WICKFRD & WAKEF	294,862.00	0.00	17,880,108.00	0.00	724,056.00	295,119.00	0.00	0.00	55,406.00	19,249,549.28
5004	3304 34.5KV DRUMROCK SUB. WRK - WES	18,960.00	0.00	0.00	0.00	142,338.00	122,184.00	0.00	0.00	0.00	283,480.56
5006	3306 34.5KV -W.KINGSTON-KENYON-WOOD	68,365.00	0.00	0.00	0.00	41,475.00	111,456.00	0.00	0.00	31,110.00	252,407.12
5007	33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76,331.19
5008	3312 34.5KV KENT CNTY SUB-DIV ST-WI	16,708.00	0.00	0.00	0.00	89,800.00	70,020.00	0.00	0.00	0.00	176,529.44
5009	33204 34.5KV UG FR DQ SUB PRV-WELLI	85,378.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85,377.65
5011	E183 & F184 115KV M/RI LINE WAR-WAR	69,190.00	0.00	0.00	0.00	1,313,930.00	441,159.00	0.00	0.00	0.00	1,824,279.22
5012	Q143/R144 MA/RI LN TO FRANKLN SQ	246,612.00	0.00	138,812.00	0.00	0.00	0.00	574,674.00	8,974,859.00	0.00	9,934,957.34
5013	S171/T172 LINE WOONSOCKET-DRUMROCK	1,042,011.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93,775.00	1,135,784.87
5015	V148 115KV WOONS. SUB NSM LINCOLN J	11,165.00	0.00	0.00	117,065.00	1,279,328.00	3,409,986.00	0.00	0.00	0.00	4,817,543.38
5018	F184 115KV WARREN SUB WAR-BRISTOL #	106,437.00	0.00	0.00	0.00	930,397.00	1,239,982.00	0.00	0.00	0.00	2,276,816.38
5019	FRANKLIN SQ SUB TRANS-SOUTH ST 115K	0.00	0.00	0.00	47,549.00	64,538.00	75,579.00	44,536.00	31,611.00	0.00	263,812.23
5020	Q143 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	0.00	39,693.00	12,126,958.00	3,132,847.00	11,845.00	4,077,324.00	4,962.00	19,393,629.61
5021	R144 MA/RI ST LINE TO FRANKLN SQ	0.00	0.00	1,610,512.00	24,351.00	5,217,615.00	2,023,950.00	11,225.00	4,604,722.00	4,924.00	13,497,300.25
5022	S171 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	42,783,012.00	16,506,775.00	0.00	0.00	0.00	59,289,788.72
5023	T172 115KV WOONSOCKET SUB. NSM DRUM	0.00	0.00	0.00	0.00	55,944,427.00	21,090,144.00	0.00	0.00	0.00	77,034,571.40
5024	S171N 115KV TAP - WOLF HILL #19 SUB	0.00	0.00	0.00	0.00	198,353.00	46,526.00	0.00	0.00	0.00	244,878.88
5028	3308 34.5KV W.KINGS. SUB-KINGS. & W	49,850.00	0.00	0.00	0.00	2,532,178.00	2,560,975.00	0.00	0.00	0.00	5,143,002.13
5030	J188 115KV SOCKANOSSET-DRUMROCK SU	0.00	0.00	0.00	0.00	842,397.00	1,351,701.00	0.00	0.00	0.00	2,194,098.12
5033	CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	0.00	0.00	0.00	0.00	501.00	468.00	0.00	0.00	0.00	969.10
5034	G185 115KV DRUMROCK SUB-WEST KINGS.	355,012.00	0.00	0.00	0.00	17,413,769.00	9,439,622.00	0.00	0.00	19,965.00	27,228,366.77

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5035	V148/L1 LINCOLN JCT.-M/R.I. LINE	11,715.00	0.00	0.00	0.00	135,696.00	32,902.00	0.00	0.00	0.00	180,313.70
5036	115KV TAP OFF X-3 LINE PAWT.-PHILLI	25,297.00	0.00	0.00	0.00	177,648.00	146,668.00	0.00	0.00	0.00	349,613.01
5037	E183 115KV M/R.I. LINE - FRAN. SQ.S	374,641.00	0.00	0.00	150,132.00	691,873.00	689,177.00	0.00	0.00	0.00	1,905,822.71
5038	1870 115KV W.KINGS. SUB - WESTERLY	211,344.00	0.00	1,870,530.00	0.00	4,064,253.00	3,173,349.00	0.00	0.00	100,663.00	9,420,139.10
5039	3310 34.5KV KENT CTY SUB-3304 U.S N	7,522.00	0.00	0.00	0.00	238,223.00	405,330.00	0.00	0.00	0.00	651,075.15
5040	3305 34.5KV W.KINGSTON-KENYON-WOOD	0.00	0.00	153,343.00	0.00	74,276.00	210,825.00	0.00	0.00	0.00	438,443.67
5041	3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	0.00	0.00	0.00	0.00	139,438.00	191,483.00	0.00	0.00	0.00	330,921.54
5042	S171N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	170,257.00	46,032.00	0.00	0.00	0.00	216,289.56
5043	3307&3308 34.5KV TAP - PEACEDALE SU	0.00	0.00	0.00	0.00	128,744.00	123,518.00	0.00	0.00	0.00	252,262.57
5044	E183 115KV TAP - PHILLIPSDALE SUB.	857,572.00	0.00	0.00	0.00	507,726.00	260,552.00	0.00	0.00	0.00	1,625,850.02
5045	S171N 115KV TAP TO WEST FARNUM #17	0.00	0.00	355,902.00	0.00	709,983.00	88,419.00	0.00	0.00	0.00	1,154,303.85
5046	K189 115KV LINE DRUMROCK-KENT COUNT	0.00	0.00	0.00	0.00	849,083.00	725,014.00	0.00	0.00	0.00	1,574,097.58
5047	315 LINE M/RI LINE STR.341-RIVERSID	265,624.00	0.00	0.00	0.00	1,298,950.00	1,416,274.00	0.00	0.00	0.00	2,980,849.75
5048	I187 115KV DRUMROCK SUB-SOCKANOSSET	0.00	0.00	0.00	0.00	1,351,409.00	383,852.00	0.00	0.00	0.00	1,735,261.45
5049	332 LINE 345KV KENT CNTY - W. FARNU	0.00	0.00	0.00	0.00	11,056,490.00	5,581,486.00	0.00	0.00	0.00	16,637,975.25
5050	3307 LINE 34.5KV W.KINGS-WAKEFIELD	0.00	0.00	0.00	0.00	179,431.00	176,447.00	0.00	0.00	0.00	355,878.19
5051	M13/L14 MA LN - SUB#33 TVRTN 115KV	335,436.00	0.00	0.00	0.00	1,687,576.00	1,423,782.00	0.00	0.00	0.00	3,446,794.03
5052	I187/J188 TAP WARWICK-PONTIAC 115KV	48,279.00	0.00	0.00	0.00	572,825.00	188,774.00	0.00	0.00	0.00	809,878.36
5054	J188 115KV DRUMROCK - SOCKANOSSET S	0.00	0.00	0.00	0.00	841,054.00	349,277.00	0.00	0.00	0.00	1,190,330.41
5055	115KV TAP FROM 1870 LINE - WOOD RIV	0.00	0.00	0.00	0.00	26,199.00	48,985.00	0.00	0.00	0.00	75,183.37
5056	33A LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	12,883.00	42,760.00	0.00	0.00	0.00	55,642.99
5058	33C LINE QUONSET POINT 34.5KV	0.00	0.00	0.00	0.00	6,647.00	5,053.00	0.00	0.00	0.00	11,700.11
5059	L190 115KV KENT CTY-W KNGSTN SUB	0.00	0.00	0.00	4,851.00	7,272,960.00	4,034,399.00	0.00	0.00	0.00	11,312,211.15
5060	G185 SOUTH TAP OLD BAPTIST RD 115KV	0.00	0.00	0.00	0.00	290,305.00	226,062.00	0.00	0.00	0.00	516,366.82
5061	M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062	G185 TAP BAPTIST TO DAVISVLL 115K	89,908.00	0.00	0.00	0.00	1,075,121.00	561,684.00	0.00	0.00	0.00	1,726,713.48
5063	L190 TAP OLD BAPTIST TO DAVISVL 115	260,269.00	0.00	0.00	0.00	574,701.00	678,247.00	0.00	0.00	0.00	1,513,216.30
5064	E183 TAP TO WAMPANOAG SUB 115KV	0.00	0.00	0.00	0.00	99,313.00	115,616.00	0.00	0.00	0.00	214,929.91
5065	115KV UG BLKBURN #80 - WARWICK #60	0.00	0.00	66,105.00	0.00	0.00	0.00	0.00	0.00	0.00	66,104.85
5066	M13 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,360.00	170,962.00	80,274.00	0.00	0.00	0.00	252,595.65
5067	L14 TAP 115KV INTERCONNECT TO EMI-T	0.00	0.00	0.00	1,590.00	172,113.00	69,964.00	0.00	0.00	0.00	243,667.18
5070	2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071	E105 F106 MANCHESTER ST SUB-HARTFOR	0.00	0.00	0.00	0.00	0.00	0.00	4,187,807.00	21,086,940.00	0.00	25,274,746.67
5072	M13/L14 MA/RI LINE TO DEXTER SUB 11	240,424.00	0.00	0.00	129,019.00	18,311,095.00	9,483,604.00	0.00	0.00	0.00	28,164,142.54
5073	61 LINE - DEXTER TO JEPSON - 69KV	16,834.00	0.00	13,861.00	0.00	311,026.00	282,030.00	0.00	0.00	0.00	623,750.67
5074	62 LINE - DEXTER TO JEPSON - 69KV	15,785.00	0.00	0.00	0.00	419,528.00	234,239.00	0.00	0.00	0.00	669,552.24
5076	T2 TAP TO POINT STREET SUB - 115KV	0.00	0.00	0.00	0.00	76,791.00	122,313.00	822,151.00	913,501.00	0.00	1,934,756.41

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5360-Narragansett Electric and Gas

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5360-Narragansett Electric and Gas											
5077	LAKE ROAD POWER INTERCONNECTION	0.00	0.00	139,817.00	0.00	0.00	0.00	0.00	0.00	0.00	139,816.86
5078	S-171S 115KV TAP - FPLE-RISEP PLANT	0.00	0.00	0.00	0.00	284,299.00	256,283.00	0.00	0.00	0.00	540,581.99
5079	T172S 115KV TAP TO FPLE-RISEP PLAN	0.00	0.00	0.00	0.00	275,058.00	267,488.00	0.00	0.00	0.00	542,545.87
5082	S-171S TAP TO JOHNSTON #18 SUB	0.00	0.00	0.00	0.00	1,108,704.00	403,101.00	0.00	0.00	0.00	1,511,805.30
5083	T172S 115KV TAP TO JOHNSTON #18 SU	0.00	0.00	142,334.00	0.00	725,481.00	176,955.00	0.00	0.00	0.00	1,044,770.34
5084	315 LINE WEST FARNUM TO RIVERSIDE J	513,617.00	0.00	0.00	156,263.00	1,006,434.00	1,354,480.00	0.00	0.00	0.00	3,030,794.94
5085	328 LINE WEST FARNUM TO SHERMAN RD	926,280.00	0.00	0.00	0.00	19,477,597.00	7,516,263.00	0.00	0.00	0.00	27,920,139.70
5086	347 LINE SHERMAN RD TO RI/CT STATE	437,151.00	0.00	0.00	0.00	7,100,084.00	915,247.00	0.00	0.00	150,368.00	8,602,850.36
5087	B23 LINE WEST FARNUM TO NASONVILLE	0.00	0.00	0.00	0.00	1,778,067.00	765,578.00	0.00	0.00	0.00	2,543,644.53
5088	H17 LINE WEST FARNUM TO FRANUM TO R	90,985.00	0.00	0.00	22,452.00	3,581,762.00	1,426,888.00	0.00	0.00	15,512.00	5,137,598.96
5089	P11/X3 PAWTUCKET SUB TO MA/RI LN	47,095.00	0.00	218,959.00	220,177.00	38,390.00	1,568,091.00	0.00	0.00	4,938.00	2,097,649.33
5090	P11/R9 VALLEY SUB TO MA/RI LINE	3,478.00	0.00	0.00	24,127.00	1,305.00	210,219.00	0.00	0.00	5,621.00	244,749.63
5091	R9/Q10 MA/RI LN TO STAPLES SUB	98,928.00	0.00	0.00	171,876.00	2,611.00	2,587,581.00	0.00	0.00	0.00	2,860,996.01
5092	R9/J16 STAPLES TO RIVERSIDE 115KV-	68,529.00	0.00	0.00	110,139.00	2,291,269.00	4,292,247.00	0.00	0.00	0.00	6,762,183.94
5093	T7 SOMERSET TO PAWTUCKET (RI PORTIO	23,527.00	0.00	0.00	332,807.00	1,743,882.00	1,754,734.00	0.00	0.00	4,939.00	3,859,889.19
5094	T3 115KV TAP LINE TO POINT ST SUB	0.00	0.00	0.00	0.00	265,370.00	36,948.00	0.00	0.00	0.00	302,317.86
5095	I187 115KV TAP LINE TO KILVERT ST	0.00	0.00	0.00	0.00	46,125.00	97,343.00	0.00	0.00	0.00	143,468.24
5098	366 LINE MA/RI ST LN-W FARNUM 345KV	0.00	0.00	0.00	0.00	25,823,079.00	5,585,213.00	0.00	0.00	0.00	31,408,291.26
5099	341 LN W FARNUM-RI/CT ST LN 345KV	797,061.00	0.00	0.00	0.00	40,970,250.00	15,170,801.00	0.00	0.00	0.00	56,938,111.94
5100	359 LN W FARNUM-KENT COUNTY 345KV	0.00	0.00	0.00	0.00	51,263,008.00	37,257,609.00	0.00	0.00	0.00	88,520,617.38
5101	L190 EXT115KV TO W KINGSTOWN SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400	T172N 115KV TAP TO WEST FARNUM #17	0.00	0.00	0.00	0.00	686,758.00	117,978.00	0.00	0.00	0.00	804,735.89
5401	T172N 115KV TAP T0 FARNUM PIKE #105	0.00	0.00	0.00	0.00	0.00	29,252.00	0.00	0.00	0.00	29,251.95
5402	S171S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	170,257.00	52,175.00	0.00	0.00	0.00	222,432.34
5403	T172S 115KV TAP - WEST CRANSTON #2	0.00	0.00	0.00	0.00	181,955.00	130,689.00	0.00	0.00	0.00	312,643.97
5404	T172N 115KV TAP TO PUTNAM PIKE #38	0.00	0.00	0.00	0.00	0.00	51,797.00	0.00	0.00	0.00	51,796.58
5405	T172N 115KV TAP TO WOLF #19	0.00	0.00	0.00	0.00	0.00	22,326.00	0.00	0.00	0.00	22,325.75
5506	S171N 115KV TAP - PUTNAM PIKE #38	0.00	0.00	0.00	0.00	197,613.00	70,412.00	0.00	0.00	0.00	268,025.82
5510	SUB #200 HIGHLAND PARK TRANSMISSION	0.00	301,076.00	3,039,043.00	0.00	0.00	0.00	0.00	0.00	0.00	3,340,118.74
9935	333LINE OSP- SHERMAN RD 345KV LINE	0.00	0.00	0.00	0.00	1,000,809.00	258,798.00	0.00	0.00	0.00	1,259,607.94
9936	3361 LINE INTO SHERMAN RD. 345KV	0.00	0.00	0.00	0.00	968,688.00	346,588.00	0.00	0.00	0.00	1,315,275.88
9938	SUB #128 SHUN PIKE TRANS	0.00	0.00	1,261,703.00	0.00	0.00	0.00	0.00	0.00	0.00	1,261,702.56
9999	MASS PLANT - RI (ELECT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5360-Narragansett Electric and Gas Totals		9,657,130.00	8,419,946.00	348,945,069.00	1,553,451.00	358,246,226.00	181,331,359.00	54,677,768.00	81,556,952.00	492,183.00	1,044,880,087.74
Grand Totals		**9,657,130.00**	**8,419,946.00**	**348,945,069.00**	**1,553,451.00**	**358,246,226.00**	**181,331,359.00**	**54,677,768.00**	**81,556,952.00**	**492,183.00**	**1,044,880,087.74**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 1/16/2020

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
AL1 WASHINGTON SUB 13.8KV TRANS	866,784.72	143,549.17	723,235.55	0.00	0.00	0.00	0.00	0.00	0.00
CU1 STAPLES SUB TRANS 13.8KV -- PTF	1,408,900.88	1,406,381.02	2,519.86	0.00	0.00	0.00	0.00	0.00	0.00
GL1 SHERMAN RD 345 KV -- PTF	27,427,557.27	27,365,209.83	62,347.44	0.00	0.00	0.00	26,931,183.85	26,931,183.85	0.00
GL2 OSP INTERCONNECT 1990 ADDITIONS 34	7,070,808.75	6,817,741.32	253,067.43	0.00	0.00	0.00	0.00	0.00	0.00
MI4 SOUTH AQUIDNECK SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MRA MANCHESTER ST STATION UNIT COMMON	132,266.57	132,266.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MSA MANCHESTER ST NECO SOLELY OWNED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE2 GATE 2 SUB 69KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE5 KINGSTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE6 MERTON SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NE8 VERNON AVE SUB 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NS2 SUB #105 FARNUM TRANS	32,437.00	0.00	32,437.00	0.00	0.00	0.00	0.00	0.00	0.00
NS3 WEST FARNUM SUB TRANS -- PTF	73,903,216.65	73,671,149.06	232,067.59	0.00	0.00	0.00	68,763,488.32	68,612,593.46	150,894.86
NS4 WEST FARNUM 115KV GAS CIRCUIT BREAK	368,511.99	351,342.39	17,169.60	0.00	0.00	0.00	0.00	0.00	0.00
NS5 345/115 KV AUTOTRANSFORMER	3,086,374.00	3,086,374.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NV1 NASONVILLE SUB TRANS 115KV	30,397.51	0.00	30,397.51	0.00	0.00	0.00	0.00	0.00	0.00
PAE PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	5,397,846.17	1,848,642.70	3,549,203.47	0.00	0.00	0.00	809,521.28	742,584.47	66,936.81
PO2 DEXTER SUB TRANS 115KV -- PTF	2,685,098.91	2,625,029.76	60,069.15	0.00	0.00	0.00	0.00	0.00	0.00
PO4 JEPSON SUB TRANS -- PTF	1,474,346.61	1,110,264.19	364,082.42	0.00	0.00	0.00	0.00	0.00	0.00
TI1 CANONICUS SUB -- PTF	193,703.70	129,135.80	64,567.90	0.00	0.00	0.00	0.00	0.00	0.00
VF1 VALLEY SUB 13.8KV TRANS	2,863,065.02	2,264,309.61	598,755.41	0.00	0.00	0.00	0.00	0.00	0.00
WO1 RIVERSIDE SUB TRAN 13.8KV -- PTF	7,812,916.89	7,745,421.11	67,495.78	0.00	0.00	0.00	991,566.72	990,990.86	575.86
0000 LAND AND LAND RIGHTS - RI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0001 SOUTH STREET GENERATING STATION	2,398,031.20	0.00	2,398,031.20	0.00	0.00	0.00	0.00	0.00	0.00
0005 SOUTH STREET 115KV TRANSMISSION SUB	25,079,947.28	0.00	25,079,947.28	0.00	0.00	0.00	0.00	0.00	0.00
0009 SUB #11 FRANKLIN SQUARE TRANS	10,232,498.11	5,415,768.47	4,816,729.64	0.00	0.00	0.00	571,477.41	537,223.80	34,253.61
0010 SUB #9 ADMIRAL STREET TRANS	573,448.71	0.00	573,448.71	0.00	0.00	0.00	0.00	0.00	0.00
0013 SUB #14 DRUMROCK TRANS	25,958,347.97	19,338,600.53	6,619,747.44	0.00	0.00	0.00	19,288,050.58	14,458,423.47	4,829,627.11
0021 SUB #15 HOPE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0024 SUB #6 OLNEYVILLE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0033 SUB #44 WICKFORD OUT OF SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0036 SUB #75 MARIEVILLE - CHARLOTTE STRE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0037 ADMIRAL ST TERMINAL STATION CARRIER	731,128.24	0.00	731,128.24	0.00	0.00	0.00	0.00	0.00	0.00

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AL1	WASHINGTON SUB 13.8KV TRANS
0.00	0.00	CU1	STAPLES SUB TRANS 13.8KV -- PTF
0.00	0.00	GL1	SHERMAN RD 345 KV -- PTF
0.00	0.00	GL2	OSP INTERCONNECT 1990 ADDITIONS 34
0.00	0.00	MI4	SOUTH AQUIDNECK SUB 23KV
0.00	0.00	MRA	MANCHESTER ST STATION UNIT COMMON
0.00	0.00	MSA	MANCHESTER ST NECO SOLELY OWNED
0.00	0.00	NE2	GATE 2 SUB 69KV
0.00	0.00	NE5	KINGSTON SUB 23KV
0.00	0.00	NE6	MERTON SUB 23KV
0.00	0.00	NE8	VERNON AVE SUB 23KV
0.00	0.00	NS2	SUB #105 FARNUM TRANS
0.00	0.00	NS3	WEST FARNUM SUB TRANS -- PTF
0.00	0.00	NS4	WEST FARNUM 115KV GAS CIRCUIT BREAK
0.00	0.00	NS5	345/115 KV AUTOTRANSFORMER
0.00	0.00	NV1	NASONVILLE SUB TRANS 115KV
0.00	0.00	PAE	PAWTUCKET #1, PAWTUCKET TRAN 13.8KV
0.00	0.00	PO2	DEXTER SUB TRANS 115KV -- PTF
0.00	0.00	PO4	JEPSON SUB TRANS -- PTF
0.00	0.00	TI1	CANONICUS SUB -- PTF
0.00	0.00	VF1	VALLEY SUB 13.8KV TRANS
0.00	0.00	WO1	RIVERSIDE SUB TRAN 13.8KV -- PTF
0.00	0.00	0000	LAND AND LAND RIGHTS - RI
0.00	0.00	0001	SOUTH STREET GENERATING STATION
0.00	0.00	0005	SOUTH STREET 115KV TRANSMISSION SUB
0.00	0.00	0009	SUB #11 FRANKLIN SQUARE TRANS
0.00	0.00	0010	SUB #9 ADMIRAL STREET TRANS
0.00	0.00	0013	SUB #14 DRUMROCK TRANS
0.00	0.00	0021	SUB #15 HOPE
0.00	0.00	0024	SUB #6 OLNEYVILLE
0.00	0.00	0033	SUB #44 WICKFORD OUT OF SERVICE
0.00	0.00	0036	SUB #75 MARIEVILLE - CHARLOTTE STRE
0.00	0.00	0037	ADMIRAL ST TERMINAL STATION CARRIER

NGRID - Asset - PTF4 - Rate Filling

Date Run: 1/16/2020

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
0038 SUB #26 WOONSOCKT TRANS	6,576,503.86	6,540,347.25	36,156.61	0.00	0.00	0.00	1,249,695.74	1,249,516.03	179.71
0045 SUB #19 WOLF HILL TRANS	83,362.90	0.00	83,362.90	0.00	0.00	0.00	0.00	0.00	0.00
0046 SUB #62 WEST KINGSTON TRANS	8,982,184.66	6,556,621.79	2,425,562.87	4,112,927.11	3,002,323.09	1,110,604.02	0.00	0.00	0.00
0100 SUB #49 ARCTIC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0102 PUTNAM PIKE SUB TRANS	220,287.25	0.00	220,287.25	0.00	0.00	0.00	0.00	0.00	0.00
0103 SUB #50 CENTERDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0110 SUB #57 LAKEWOOD	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0170 SUB #18 JOHNSTON TRANS	23,991.64	0.00	23,991.64	0.00	0.00	0.00	0.00	0.00	0.00
0176 SUB #20 PHILLIPSDALE TRANS	1,666,699.32	188,533.62	1,478,165.70	0.00	0.00	0.00	0.00	0.00	0.00
0177 SUB #22 KENT COUNTY TRANS	77,781,020.79	67,734,226.84	10,046,793.95	514,014.34	488,118.34	25,896.00	61,394,160.98	58,505,515.92	2,888,645.06
0178 SUB #77 EAST GEORGE STREET	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0180 SUB #21 WEST CRANSTON TRANS	163,328.44	0.00	163,328.44	0.00	0.00	0.00	0.00	0.00	0.00
0184 SUB #23 FARNUM PIKE TRANS	110,026.64	0.00	110,026.64	0.00	0.00	0.00	0.00	0.00	0.00
0185 SUB #59 PEACEDALE	991.39	0.00	991.39	0.00	0.00	0.00	0.00	0.00	0.00
0190 SUB #83 QUONSET POINT TRANS-QUONSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0193 SUB #27 PONTIAC TRANS	194,997.43	0.00	194,997.43	0.00	0.00	0.00	0.00	0.00	0.00
0194 SUB #85 WOOD RIVER TRANS	1,854,498.18	220,148.26	1,634,349.92	0.00	0.00	0.00	0.00	0.00	0.00
0195 SUB #80 BLACKBURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0196 AMTRAK WARWICK SUB # 60 INACTIVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0900 MELROSE SERVICE STATION	266,806.48	0.00	266,806.48	0.00	0.00	0.00	0.00	0.00	0.00
2156 SUB #48 WAMPANOAG DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2159 SUB #63 HOPKINS HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2160 SUB #13 CLARKSON STREET TRANS	224,575.23	0.00	224,575.23	0.00	0.00	0.00	0.00	0.00	0.00
2162 SUB #35 HARTFORD AVE	16,145,311.37	15,567,527.89	577,783.48	0.00	0.00	0.00	8,874,021.88	8,721,923.43	152,098.45
2165 SUB #76 POINT STREET TRANS	3,616,491.18	0.00	3,616,491.18	0.00	0.00	0.00	0.00	0.00	0.00
2166 MANCHESTER STREET SWITCHYARD - JO V	3,165,526.60	3,037,044.91	128,481.69	0.00	0.00	0.00	0.00	0.00	0.00
2180 SUB #87 KILVERT STREET (Trans)	3,145,260.75	0.00	3,145,260.75	0.00	0.00	0.00	0.00	0.00	0.00
2185 SUB #88 TOWER HILL (TRANMISSION)	1,816,590.44	1,634,099.03	182,491.41	1,803,870.08	1,621,378.67	182,491.41	0.00	0.00	0.00
2200 RIDGEWOOD 124 SWITCHYARD	261,010.04	261,010.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2210 SUB #68 KENYON	786,639.96	597,896.09	188,743.87	0.00	0.00	0.00	0.00	0.00	0.00
2211 SUB #155 CHASE HILL HOPKINTON TRANS	173,125.58	0.00	173,125.58	0.00	0.00	0.00	0.00	0.00	0.00
2212 SUB #84 DAVISVILLE TRANS	189,247.73	0.00	189,247.73	0.00	0.00	0.00	0.00	0.00	0.00
2213 SUB #24 SOCKANOSSET TRANS	297,366.74	0.00	297,366.74	0.00	0.00	0.00	0.00	0.00	0.00

---------NON - POOL----------			
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	0038	SUB #26 WOONSOCKT TRANS
0.00	0.00	0045	SUB #19 WOLF HILL TRANS
0.00	0.00	0046	SUB #62 WEST KINGSTON TRANS
0.00	0.00	0100	SUB #49 ARCTIC
0.00	0.00	0102	PUTNAM PIKE SUB TRANS
0.00	0.00	0103	SUB #50 CENTERDALE
0.00	0.00	0110	SUB #57 LAKEWOOD
0.00	0.00	0170	SUB #18 JOHNSTON TRANS
0.00	0.00	0176	SUB #20 PHILLIPSDALE TRANS
0.00	0.00	0177	SUB #22 KENT COUNTY TRANS
0.00	0.00	0178	SUB #77 EAST GEORGE STREET
0.00	0.00	0180	SUB #21 WEST CRANSTON TRANS
0.00	0.00	0184	SUB #23 FARNUM PIKE TRANS
0.00	0.00	0185	SUB #59 PEACEDALE
0.00	0.00	0190	SUB #83 QUONSET POINT TRANS-QUONSET
0.00	0.00	0193	SUB #27 PONTIAC TRANS
0.00	0.00	0194	SUB #85 WOOD RIVER TRANS
0.00	0.00	0195	SUB #80 BLACKBURN
0.00	0.00	0196	AMTRAK WARWICK SUB # 60 INACTIVE
0.00	0.00	0900	MELROSE SERVICE STATION
0.00	0.00	2156	SUB #48 WAMPANOAG DIST
0.00	0.00	2159	SUB #63 HOPKINS HILL
0.00	0.00	2160	SUB #13 CLARKSON STREET TRANS
0.00	0.00	2162	SUB #35 HARTFORD AVE
0.00	0.00	2165	SUB #76 POINT STREET TRANS
0.00	0.00	2166	MANCHESTER STREET SWITCHYARD - JO W
0.00	0.00	2180	SUB #87 KILVERT STREET (Trans)
0.00	0.00	2185	SUB #88 TOWER HILL (TRANMISSION)
0.00	0.00	2200	RIDGEWOOD 124 SWITCHYARD
0.00	0.00	2210	SUB #68 KENYON
0.00	0.00	2211	SUB #155 CHASE HILL HOPKINTON TRANS
0.00	0.00	2212	SUB #84 DAVISVILLE TRANS
0.00	0.00	2213	SUB #24 SOCKANOSSET TRANS

NGRID - Asset - PTF4 - Rate Filling

Date Run: 1/16/2020

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
2214 SUB #72 LINCOLN AVE TRANS	181,957.00	0.00	181,957.00	0.00	0.00	0.00	0.00	0.00	0.00
2215 SUB #48 WAMPANOAG TRANS	2,162,869.87	969,857.84	1,193,012.03	0.00	0.00	0.00	0.00	0.00	0.00
2216 do not use	180,321.14	0.00	180,321.14	0.00	0.00	0.00	0.00	0.00	0.00
2216 SUB #46 OLD BAPTIST ROAD TRANS	210,655.97	0.00	210,655.97	0.00	0.00	0.00	0.00	0.00	0.00
2217 SUB #33 TIVERTON #2 TRANS	537,348.75	0.00	537,348.75	0.00	0.00	0.00	0.00	0.00	0.00
2218 SUB #51 BRISTOL #1-GOODING AVE TRAN	91,555.37	0.00	91,555.37	0.00	0.00	0.00	0.00	0.00	0.00
2219 SUB #5 WARREN TRANS	413,184.07	0.00	413,184.07	0.00	0.00	0.00	0.00	0.00	0.00
2220 BLOCK ISLAND SUBSTATION	14,246,590.04	0.00	14,246,590.04	0.00	0.00	0.00	0.00	0.00	0.00
2221 SPARE EQUIPMENT FED RI	27,258.97	0.00	27,258.97	0.00	0.00	0.00	0.00	0.00	0.00
5077 LAKE ROAD POWER INTERCONNECTION	139,816.86	139,816.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5510 SUB #200 HIGHLAND PARK TRANSMISSION	3,340,118.74	3,191,419.53	148,699.22	0.00	0.00	0.00	0.00	0.00	0.00
9938 SUB #128 SHUN PIKE TRANS	1,261,702.56	1,261,702.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	350,271,815.04	**261,351,438.03**	**88,920,377.01**	**6,430,811.53**	**5,111,820.09**	**1,318,991.44**	**188,873,166.76**	**180,749,955.29**	**8,123,211.47**

---------NON - POOL----------			
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	2214	SUB #72 LINCOLN AVE TRANS
0.00	0.00	2215	SUB #48 WAMPANOAG TRANS
0.00	0.00	2216	do not use
0.00	0.00	2216	SUB #46 OLD BAPTIST ROAD TRANS
0.00	0.00	2217	SUB #33 TIVERTON #2 TRANS
0.00	0.00	2218	SUB #51 BRISTOL #1-GOODING AVE TRAN
0.00	0.00	2219	SUB #5 WARREN TRANS
0.00	0.00	2220	BLOCK ISLAND SUBSTATION
0.00	0.00	2221	SPARE EQUIPMENT FED RI
0.00	0.00	5077	LAKE ROAD POWER INTERCONNECTION
0.00	0.00	5510	SUB #200 HIGHLAND PARK TRANSMISSION
0.00	0.00	9938	SUB #128 SHUN PIKE TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 1/16/2020 09:40:28

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
WOL INACTIVE - USE LOCATION 5088	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2186 G185S TAP-SUB#88 TOWER HILL 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2225 165T1 34.5 SUBMARINE CABLE	78,876,066.83	0.00	78,876,066.83	0.00	0.00	0.00	0.00	0.00	0.00
2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB	4,062,808.64	0.00	4,062,808.64	0.00	0.00	0.00	0.00	0.00	0.00
2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH	2,806.01	0.00	2,806.01	0.00	0.00	0.00	0.00	0.00	0.00
2228 T172S TAP TO NEW LONDON AVE #150	578,458.20	0.00	578,458.20	0.00	0.00	0.00	0.00	0.00	0.00
2229 H17 TAP LINE TO SUB #105 FARNUM 115	19,413.56	0.00	19,413.56	0.00	0.00	0.00	0.00	0.00	0.00
5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF	19,249,549.28	0.00	19,249,549.28	0.00	0.00	0.00	0.00	0.00	0.00
5004 3304 34.5KV DRUMROCK SUB. WRK - WES	283,480.56	0.00	283,480.56	0.00	0.00	0.00	0.00	0.00	0.00
5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD	252,407.12	0.00	252,407.12	0.00	0.00	0.00	0.00	0.00	0.00
5007 33046 34.5KV WESTLY SUB WES-STRCTRE	76,331.19	0.00	76,331.19	0.00	0.00	0.00	0.00	0.00	0.00
5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI	176,529.44	0.00	176,529.44	0.00	0.00	0.00	0.00	0.00	0.00
5009 33204 34.5KV UG FR DQ SUB PRV-WELLI	85,377.65	0.00	85,377.65	0.00	0.00	0.00	0.00	0.00	0.00
5011 E183 & F184 115KV M/RI LINE WAR-WAR	1,824,279.22	0.00	1,824,279.22	0.00	0.00	0.00	0.00	0.00	0.00
5012 Q143/R144 MA/RI LN TO FRANKLN SQ	9,934,957.34	2,242,657.66	7,692,299.68	0.00	0.00	0.00	0.00	0.00	0.00
5013 S171/T172 LINE WOONSOCKET-DRUMROCK	1,135,784.87	1,135,784.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 V148 115KV WOONS. SUB NSM LINCOLN J	4,817,543.38	4,817,543.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5018 F184 115KV WARREN SUB WAR-BRISTOL #	2,276,816.38	0.00	2,276,816.38	0.00	0.00	0.00	0.00	0.00	0.00
5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K	263,812.23	0.00	263,812.23	0.00	0.00	0.00	0.00	0.00	0.00
5020 Q143 MA/RI ST LINE TO FRANKLN SQ	19,393,629.61	4,377,801.59	15,015,828.02	0.00	0.00	0.00	24,443.00	5,517.62	18,925.38
5021 R144 MA/RI ST LINE TO FRANKLN SQ	13,497,300.25	3,046,799.57	10,450,500.68	0.00	0.00	0.00	0.00	0.00	0.00
5022 S171 115KV WOONSOCKET SUB. NSM DRUM	59,289,788.72	59,289,788.72	0.00	0.00	0.00	0.00	56,678,419.13	56,678,419.13	0.00
5023 T172 115KV WOONSOCKET SUB. NSM DRUM	77,034,571.40	77,034,571.40	0.00	0.00	0.00	0.00	73,304,344.85	73,304,344.85	0.00
5024 S171N 115KV TAP - WOLF HILL #19 SUB	244,878.88	0.00	244,878.88	0.00	0.00	0.00	244,878.88	0.00	244,878.88
5028 3308 34.5KV W.KINGS. SUB-KINGS. & W	5,143,002.13	0.00	5,143,002.13	0.00	0.00	0.00	0.00	0.00	0.00
5030 J188 115KV SOCKANOSSET-DRUMROCK SU	2,194,098.12	0.00	2,194,098.12	0.00	0.00	0.00	0.00	0.00	0.00
5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	969.10	0.00	969.10	0.00	0.00	0.00	0.00	0.00	0.00
5034 G185 115KV DRUMROCK SUB-WEST KINGS.	27,228,366.77	27,228,366.77	0.00	16,689,800.97	16,689,800.97	0.00	4,370,780.54	4,370,780.54	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	WOL INACTIVE - USE LOCATION 5088
0.00	0.00	2186 G185S TAP-SUB#88 TOWER HILL 115KV
0.00	0.00	2225 165T1 34.5 SUBMARINE CABLE
0.00	0.00	2226 165T1 34.5 CRSCNT BCH-BLOCK ISL SUB
0.00	0.00	2227 160T1 34.5 BLCK ISL SUB-CRSCNT BCH
0.00	0.00	2228 T172S TAP TO NEW LONDON AVE #150
0.00	0.00	2229 H17 TAP LINE TO SUB #105 FARNUM 115
0.00	0.00	5001 K/L 69KV M/R.I. LINE-WOONSOCKETT SU
0.00	0.00	5002 L12-1 69KV HAZEL STSUB -LINC.JCT-M/
0.00	0.00	5003 3302 34.5KV LAFYETE-WICKFRD & WAKEF
0.00	0.00	5004 3304 34.5KV DRUMROCK SUB. WRK - WES
0.00	0.00	5006 3306 34.5KV -W.KINGSTON-KENYON-WOOD
0.00	0.00	5007 33046 34.5KV WESTLY SUB WES-STRCTRE
0.00	0.00	5008 3312 34.5KV KENT CNTY SUB-DIV ST-WI
0.00	0.00	5009 33204 34.5KV UG FR DQ SUB PRV-WELLI
0.00	0.00	5011 E183 & F184 115KV M/RI LINE WAR-WAR
0.00	0.00	5012 Q143/R144 MA/RI LN TO FRANKLN SQ
0.00	0.00	5013 S171/T172 LINE WOONSOCKET-DRUMROCK
0.00	0.00	5015 V148 115KV WOONS. SUB NSM LINCOLN J
0.00	0.00	5018 F184 115KV WARREN SUB WAR-BRISTOL #
0.00	0.00	5019 FRANKLIN SQ SUB TRANS-SOUTH ST 115K
0.00	0.00	5020 Q143 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5021 R144 MA/RI ST LINE TO FRANKLN SQ
0.00	0.00	5022 S171 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5023 T172 115KV WOONSOCKET SUB. NSM DRUM
0.00	0.00	5024 S171N 115KV TAP - WOLF HILL #19 SUB
0.00	0.00	5028 3308 34.5KV W.KINGS. SUB-KINGS. & W
0.00	0.00	5030 J188 115KV SOCKANOSSET-DRUMROCK SU
0.00	0.00	5033 CLP 57 34.5KV WESTERLY SUB-CT/R.I.L
0.00	0.00	5034 G185 115KV DRUMROCK SUB-WEST KINGS.

Asset - PTF5 - Rate Filling
Date Run: 1/16/2020 09:40:28

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5035 V148/L1 LINCOLN JCT.-M/R.I. LINE	180,313.70	180,313.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI	349,613.01	0.00	349,613.01	0.00	0.00	0.00	0.00	0.00	0.00
5037 E183 115KV M/R.I. LINE - FRAN. SQ.S	1,905,822.71	1,905,822.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5038 1870 115KV W.KINGS. SUB - WESTERLY	9,420,139.10	9,420,139.10	0.00	4,162,169.48	4,162,169.48	0.00	0.00	0.00	0.00
5039 3310 34.5KV KENT CTY SUB-3304 U.S N	651,075.15	0.00	651,075.15	0.00	0.00	0.00	88,054.36	0.00	88,054.36
5040 3305 34.5KV W.KINGSTON-KENYON-WOOD	438,443.67	0.00	438,443.67	0.00	0.00	0.00	0.00	0.00	0.00
5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	330,921.54	0.00	330,921.54	0.00	0.00	0.00	60,023.78	0.00	60,023.78
5042 S171N 115KV TAP T0 FARNUM PIKE #105	216,289.56	0.00	216,289.56	0.00	0.00	0.00	216,289.56	0.00	216,289.56
5043 3307&3308 34.5KV TAP - PEACEDALE SU	252,262.57	0.00	252,262.57	0.00	0.00	0.00	0.00	0.00	0.00
5044 E183 115KV TAP - PHILLIPSDALE SUB.	1,625,850.02	0.00	1,625,850.02	0.00	0.00	0.00	0.00	0.00	0.00
5045 S171N 115KV TAP TO WEST FARNUM #17	1,154,303.85	1,154,303.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5046 K189 115KV LINE DRUMROCK-KENT COUNT	1,574,097.58	1,574,097.58	0.00	0.00	0.00	0.00	1,373,264.86	1,373,264.86	0.00
5047 315 LINE M/RI LINE STR.341-RIVERSID	2,980,849.75	2,980,849.75	0.00	0.00	0.00	0.00	1,546,391.62	1,546,391.62	0.00
5048 I187 115KV DRUMROCK SUB-SOCKANOSSE	1,735,261.45	0.00	1,735,261.45	0.00	0.00	0.00	0.00	0.00	0.00
5049 332 LINE 345KV KENT CNTY - W. FARNU	16,637,975.25	16,637,975.25	0.00	0.00	0.00	0.00	10,315,882.08	10,315,882.08	0.00
5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD	355,878.19	0.00	355,878.19	29,013.40	0.00	29,013.40	0.00	0.00	0.00
5051 M13/L14 MA LN - SUB#33 TVRTN 115KV	3,446,794.03	3,274,454.33	172,339.70	0.00	0.00	0.00	0.00	0.00	0.00
5052 I187/J188 TAP WARWICK-PONTIAC 115KV	809,878.36	0.00	809,878.36	0.00	0.00	0.00	0.00	0.00	0.00
5054 J188 115KV DRUMROCK - SOCKANOSSET S	1,190,330.41	0.00	1,190,330.41	0.00	0.00	0.00	0.00	0.00	0.00
5055 115KV TAP FROM 1870 LINE - WOOD RIV	75,183.37	0.00	75,183.37	0.00	0.00	0.00	0.00	0.00	0.00
5056 33A LINE QUONSET POINT 34.5KV	55,642.99	0.00	55,642.99	0.00	0.00	0.00	0.00	0.00	0.00
5058 33C LINE QUONSET POINT 34.5KV	11,700.11	0.00	11,700.11	0.00	0.00	0.00	0.00	0.00	0.00
5059 L190 115KV KENT CTY-W KNGSTN SUB	11,312,211.15	11,312,211.15	0.00	2,335,430.58	2,335,430.58	0.00	1,011,724.65	1,011,724.65	0.00
5060 G185 SOUTH TAP OLD BAPTIST RD 115KV	516,366.82	0.00	516,366.82	0.00	0.00	0.00	0.00	0.00	0.00
5061 M13-L14 115KV TAP M/RI LINE TO SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5062 G185 TAP BAPTIST TO DAVISVLL 115K	1,726,713.48	0.00	1,726,713.48	0.00	0.00	0.00	0.00	0.00	0.00
5063 L190 TAP OLD BAPTIST TO DAVISVL 115	1,513,216.30	0.00	1,513,216.30	0.00	0.00	0.00	0.00	0.00	0.00
5064 E183 TAP TO WAMPANOAG SUB 115KV	214,929.91	0.00	214,929.91	0.00	0.00	0.00	0.00	0.00	0.00
5065 115KV UG BLKBURN #80 - WARWICK #60	66,104.85	0.00	66,104.85	0.00	0.00	0.00	0.00	0.00	0.00
5066 M13 TAP 115KV INTERCONNECT TO EMI-T	252,595.65	252,595.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5035 V148/L1 LINCOLN JCT.-M/R.I. LINE
0.00	0.00	5036 115KV TAP OFF X-3 LINE PAWT.-PHILLI
0.00	0.00	5037 E183 115KV M/R.I. LINE - FRAN. SQ.S
0.00	0.00	5038 1870 115KV W.KINGS. SUB - WESTERLY
0.00	0.00	5039 3310 34.5KV KENT CTY SUB-3304 U.S N
0.00	0.00	5040 3305 34.5KV W.KINGSTON-KENYON-WOOD
0.00	0.00	5041 3311 34.5KV KENT CTY-DIV.ST.-LAFAYE
0.00	0.00	5042 S171N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5043 3307&3308 34.5KV TAP - PEACEDALE SU
0.00	0.00	5044 E183 115KV TAP - PHILLIPSDALE SUB.
0.00	0.00	5045 S171N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5046 K189 115KV LINE DRUMROCK-KENT COUNT
0.00	0.00	5047 315 LINE M/RI LINE STR.341-RIVERSID
0.00	0.00	5048 I187 115KV DRUMROCK SUB-SOCKANOSSE
0.00	0.00	5049 332 LINE 345KV KENT CNTY - W. FARNU
0.00	0.00	5050 3307 LINE 34.5KV W.KINGS-WAKEFIELD
0.00	0.00	5051 M13/L14 MA LN - SUB#33 TVRTN 115KV
0.00	0.00	5052 I187/J188 TAP WARWICK-PONTIAC 115KV
0.00	0.00	5054 J188 115KV DRUMROCK - SOCKANOSSET S
0.00	0.00	5055 115KV TAP FROM 1870 LINE - WOOD RIV
0.00	0.00	5056 33A LINE QUONSET POINT 34.5KV
0.00	0.00	5058 33C LINE QUONSET POINT 34.5KV
0.00	0.00	5059 L190 115KV KENT CTY-W KNGSTN SUB
0.00	0.00	5060 G185 SOUTH TAP OLD BAPTIST RD 115KV
0.00	0.00	5061 M13-L14 115KV TAP M/RI LINE TO SUB
0.00	0.00	5062 G185 TAP BAPTIST TO DAVISVLL 115K
0.00	0.00	5063 L190 TAP OLD BAPTIST TO DAVISVL 115
0.00	0.00	5064 E183 TAP TO WAMPANOAG SUB 115KV
0.00	0.00	5065 115KV UG BLKBURN #80 - WARWICK #60
0.00	0.00	5066 M13 TAP 115KV INTERCONNECT TO EMI-T

Asset - PTF5 - Rate Filling
Date Run: 1/16/2020 09:40:28

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5067 L14 TAP 115KV INTERCONNECT TO EMI-T	243,667.18	243,667.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5070 2254 ADMIRAL ST SUB-COLFAX 23KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5071 E105 F106 MANCHESTER ST SUB-HARTFOR	25,274,746.67	25,274,746.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5072 M13/L14 MA/RI LINE TO DEXTER SUB 11	28,164,142.54	28,164,142.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5073 61 LINE - DEXTER TO JEPSON - 69KV	623,750.67	623,750.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5074 62 LINE - DEXTER TO JEPSON - 69KV	669,552.24	669,552.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5076 T2 TAP TO POINT STREET SUB - 115KV	1,934,756.41	0.00	1,934,756.41	0.00	0.00	0.00	0.00	0.00	0.00
5078 S-171S 115KV TAP - FPLE-RISEP PLANT	540,581.99	540,581.99	0.00	0.00	0.00	0.00	229,158.69	229,158.69	0.00
5079 T172S 115KV TAP TO FPLE-RISEP PLAN	542,545.87	542,545.87	0.00	0.00	0.00	0.00	311,077.88	311,077.88	0.00
5082 S-171S TAP TO JOHNSTON #18 SUB	1,511,805.30	0.00	1,511,805.30	0.00	0.00	0.00	641,975.15	0.00	641,975.15
5083 T172S 115KV TAP TO JOHNSTON #18 SU	1,044,770.34	0.00	1,044,770.34	0.00	0.00	0.00	540,610.99	0.00	540,610.99
5084 315 LINE WEST FARNUM TO RIVERSIDE J	3,030,794.94	3,030,794.94	0.00	0.00	0.00	0.00	945,628.40	945,628.40	0.00
5085 328 LINE WEST FARNUM TO SHERMAN RD	27,920,139.70	27,920,139.70	0.00	0.00	0.00	0.00	26,598,599.13	26,598,599.13	0.00
5086 347 LINE SHERMAN RD TO RI/CT STATE	8,602,850.36	8,602,850.36	0.00	0.00	0.00	0.00	6,077,122.97	6,077,122.97	0.00
5087 B23 LINE WEST FARNUM TO NASONVILLE	2,543,644.53	0.00	2,543,644.53	0.00	0.00	0.00	1,941,413.26	0.00	1,941,413.26
5088 H17 LINE WEST FARNUM TO FRANUM TO R	5,137,598.96	4,903,252.52	234,346.44	0.00	0.00	0.00	1,025,011.34	978,256.47	46,754.87
5089 P11/X3 PAWTUCKET SUB TO MA/RI LN	2,097,649.33	2,097,649.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5090 P11/R9 VALLEY SUB TO MA/RI LINE	244,749.63	244,749.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5091 R9/Q10 MA/RI LN TO STAPLES SUB	2,860,996.01	2,860,996.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5092 R9/J16 STAPLES TO RIVERSIDE 115KV-	6,762,183.94	6,762,183.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO	3,859,889.19	3,859,889.19	0.00	0.00	0.00	0.00	3,726,983.63	3,726,983.63	0.00
5094 T3 115KV TAP LINE TO POINT ST SUB	302,317.86	0.00	302,317.86	0.00	0.00	0.00	0.00	0.00	0.00
5095 I187 115KV TAP LINE TO KILVERT ST	143,468.24	0.00	143,468.24	0.00	0.00	0.00	0.00	0.00	0.00
5098 366 LINE MA/RI ST LN-W FARNUM 345KV	31,408,291.26	31,408,291.26	0.00	0.00	0.00	0.00	31,408,291.26	31,408,291.26	0.00
5099 341 LN W FARNUM-RI/CT ST LN 345KV	56,938,111.94	56,938,111.94	0.00	0.00	0.00	0.00	56,938,111.94	56,938,111.94	0.00
5100 359 LN W FARNUM-KENT COUNTY 345KV	88,520,617.38	88,520,617.38	0.00	0.00	0.00	0.00	87,924,447.41	87,924,447.41	0.00
5101 L190 EXT115KV TO W KINGSTOWN SUB	-0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5400 T172N 115KV TAP TO WEST FARNUM #17	804,735.89	804,735.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5401 T172N 115KV TAP T0 FARNUM PIKE #105	29,251.95	0.00	29,251.95	0.00	0.00	0.00	29,251.95	0.00	29,251.95
5402 S171S 115KV TAP - WEST CRANSTON #2	222,432.34	0.00	222,432.34	0.00	0.00	0.00	222,432.34	0.00	222,432.34

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5067 L14 TAP 115KV INTERCONNECT TO EMI-T
0.00	0.00	5070 2254 ADMIRAL ST SUB-COLFAX 23KV
0.00	0.00	5071 E105 F106 MANCHESTER ST SUB-HARTFOR
0.00	0.00	5072 M13/L14 MA/RI LINE TO DEXTER SUB 11
0.00	0.00	5073 61 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5074 62 LINE - DEXTER TO JEPSON - 69KV
0.00	0.00	5076 T2 TAP TO POINT STREET SUB - 115KV
0.00	0.00	5078 S-171S 115KV TAP - FPLE-RISEP PLANT
0.00	0.00	5079 T172S 115KV TAP TO FPLE-RISEP PLAN
0.00	0.00	5082 S-171S TAP TO JOHNSTON #18 SUB
0.00	0.00	5083 T172S 115KV TAP TO JOHNSTON #18 SU
0.00	0.00	5084 315 LINE WEST FARNUM TO RIVERSIDE J
0.00	0.00	5085 328 LINE WEST FARNUM TO SHERMAN RD
0.00	0.00	5086 347 LINE SHERMAN RD TO RI/CT STATE
0.00	0.00	5087 B23 LINE WEST FARNUM TO NASONVILLE
0.00	0.00	5088 H17 LINE WEST FARNUM TO FRANUM TO R
0.00	0.00	5089 P11/X3 PAWTUCKET SUB TO MA/RI LN
0.00	0.00	5090 P11/R9 VALLEY SUB TO MA/RI LINE
0.00	0.00	5091 R9/Q10 MA/RI LN TO STAPLES SUB
0.00	0.00	5092 R9/J16 STAPLES TO RIVERSIDE 115KV-
0.00	0.00	5093 T7 SOMERSET TO PAWTUCKET (RI PORTIO
0.00	0.00	5094 T3 115KV TAP LINE TO POINT ST SUB
0.00	0.00	5095 I187 115KV TAP LINE TO KILVERT ST
0.00	0.00	5098 366 LINE MA/RI ST LN-W FARNUM 345KV
0.00	0.00	5099 341 LN W FARNUM-RI/CT ST LN 345KV
0.00	0.00	5100 359 LN W FARNUM-KENT COUNTY 345KV
0.00	0.00	5101 L190 EXT115KV TO W KINGSTOWN SUB
0.00	0.00	5400 T172N 115KV TAP TO WEST FARNUM #17
0.00	0.00	5401 T172N 115KV TAP T0 FARNUM PIKE #105
0.00	0.00	5402 S171S 115KV TAP - WEST CRANSTON #2

Asset - PTF5 - Rate Filling
Date Run: 1/16/2020 09:40:28

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5360-Narragansett Electric and Gas

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5360-Narragansett Electric and Gas									
5403 T172S 115KV TAP - WEST CRANSTON #2	312,643.97	0.00	312,643.97	0.00	0.00	0.00	241,666.44	0.00	241,666.44
5404 T172N 115KV TAP TO PUTNAM PIKE #38	51,796.58	0.00	51,796.58	0.00	0.00	0.00	51,796.58	0.00	51,796.58
5405 T172N 115KV TAP TO WOLF #19	22,325.75	0.00	22,325.75	0.00	0.00	0.00	22,325.75	0.00	22,325.75
5506 S171N 115KV TAP - PUTNAM PIKE #38	268,025.82	0.00	268,025.82	0.00	0.00	0.00	268,025.82	0.00	268,025.82
9935 333LINE OSP- SHERMAN RD 345KV LINE	1,259,607.94	0.00	1,259,607.94	0.00	0.00	0.00	1,259,607.94	0.00	1,259,607.94
9936 3361 LINE INTO SHERMAN RD. 345KV	1,315,275.88	1,315,275.88	0.00	0.00	0.00	0.00	1,315,275.88	1,315,275.88	0.00
	694,153,510.01	**523,194,602.16**	**170,958,907.85**	**23,216,414.43**	**23,187,401.03**	**29,013.40**	**370,953,312.06**	**365,059,279.01**	**5,894,033.05**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5403 T172S 115KV TAP - WEST CRANSTON #2
0.00	0.00	5404 T172N 115KV TAP TO PUTNAM PIKE #38
0.00	0.00	5405 T172N 115KV TAP TO WOLF #19
0.00	0.00	5506 S171N 115KV TAP - PUTNAM PIKE #38
0.00	0.00	9935 333LINE OSP- SHERMAN RD 345KV LINE
0.00	0.00	9936 3361 LINE INTO SHERMAN RD. 345KV
0.00	**0.00**	

Narragansett Electric Company
Quarterly Averages of Transmission Plant
Calendar Year 2019

Attachment 6g
Page 1 of 1

	A Total Transmission Plant Per FERC Form 1	B Total PTF	C Total Non-PTF	D NEEWS PTF	E NEEWS Non-PTF	F RSP-PTF	G = B - D - F Net PTF	H = C - E Net Non-PTF	I = D + E + F + G + H Total Rate Filing Transmission	J = A - I Total Check
December, 2018	892,862,522	767,985,672	124,876,848	546,748,503	13,925,733	28,299,221	192,937,948	110,951,115	892,862,520	2
March, 2019	896,692,970	769,898,456	126,794,514	546,396,503	13,982,824	28,299,221	195,202,731	112,811,691	896,692,970	-
1st Quarter Average	894,777,746	768,942,064	125,835,681	546,572,503	13,954,278	28,299,221	194,070,340	111,881,403	894,777,745	**1**
June, 2019	$919,408,439	779,194,831	140,213,607	546,406,201	13,916,766	28,299,221	204,489,409	126,296,840	919,408,438	1
2nd Quarter Average	908,050,705	774,546,643	133,504,061	546,401,352	13,949,795	28,299,221	199,846,070	119,554,266	908,050,704	**0**
September, 2019	924,547,866	782,500,847	142,047,018	545,842,093	14,031,215	28,299,221	208,359,534	128,015,803	924,547,865	1
3rd Quarter Average	921,978,153	780,847,839	141,130,312	546,124,147	13,973,991	28,299,221	206,424,472	127,156,322	921,978,152	**1**
December, 2019	929,607,048	784,773,422	144,833,625	545,809,234	14,017,245	28,299,221	210,664,966	130,816,380	929,607,046	2
4th Quarter Average	927,077,457	783,637,134	143,440,321	545,825,663	14,024,230	28,299,221	209,512,250	129,416,092	927,077,456	**1**

Source: 3
Attachment 6f, Attachment 6e, and FERC Form 1 - Quarterly p. 208.7 (b) ; Annual p. 207.58 (g)

* Note the following adjustments - not reflected on PTF4&5 Reports:

Adjustments*	Period	Total PTF	Total Non-PTF	NEEWS PTF	NEEWS Non-PTF	RSP-PTF	Net PTF	Net Non-PTF	FERC FORM 1 Adjustments
Block Island Assets	Q4 2018	-	(114,082,569)	-	-	-	-	(114,082,569)	
Transmission assets not booked to major location	Q4 2018	229,704	73,469	-	-	-	-	73,469	
AROs	Q4 2018	-	67,114	-	-	-	-	67,114	
Missing Location	Q1 2019	132,267	165,198				132,267	165,198	
Block Island Assets	Q1 2019	-	(114,812,749)	-	-	-	-	(114,812,749)	
			67,114				-	67,114	
Missing Location	Q2 2019	132,267	216,392				132,267	216,392	
Block Island Assets	Q2 2019	-	(114,854,958)	-	-	-	-	(114,854,958)	
Block Island Assets	Q3 2019		(115,174,705)				-	(115,174,705)	
Block Island Assets	Q4 2019		(115,340,155)				-	(115,340,155)	
Incorrect Location or Company	Q4 2019	227,381	227,381				227,381	227,381	
AROs	Q4 2019	-	67,114	-	-	-	-	67,114	

Narragansett Electric Company **Attachment 6h**
Direct Facilities Assignment Credit **Page 1 of 1**
Calendar Year 2019

Posting Date	Pascoag	Broadrock	Pawtucket	Block Island	Deepwater	Total
January	5,991	17,328	41,922	29,798	16,032	111,071
February	5,991	40,698	41,922	29,798	16,032	134,441
March	5,991	40,698	41,922	29,798	16,032	134,441
April	5,700	40,698	67,412	25,469	16,032	155,311
May	5,665	40,698	43,307	28,178	16,032	133,880
June	5,665	40,698	43,307	28,178	16,032	133,880
July	5,665	40,698	43,307	28,178	16,032	133,880
August	5,665	40,698	43,307	28,178	16,032	133,880
September	5,665	40,698	43,307	28,178	16,032	133,880
October	5,665	40,698	43,307	28,178	16,032	133,880
November	5,665	40,698	43,307	28,178	16,032	133,880
December	5,665	40,698	43,307	28,178	16,032	133,880
Grand Total	**68,993**	**465,006**	**539,634**	**340,287**	**192,384**	**1,606,304**
FF1 Q1 Amount	17,973	98,724	125,766	89,394	48,096	379,953
Check	-	-	-	-	-	-
FF1 Q2 Amount	17,030	122,094	154,026	81,825	48,096	423,071
Check	-	-	-	-	-	-
FF1 Q3 Amount	16,995	122,094	129,921	84,534	48,096	401,640
Check	-	-	-	-	-	-
FF1 Q4 Amount	68,993	465,006	539,634	340,287	192,384	1,606,304
Check	-	-	-	-	-	-
FF1 Reference	p330.5 line 25n	p330.5 line 27n	p330 Line 18n	p330.2 line 19n	p330.4 line 24n	
SAP Setup Data						
Customer #						
WBS Element	N013871.456204	N013823.456204	N013872.456211	N013820.456204	N013829.456204	

Account Summary by Functional Class

National Grid - Set of books: SEC
5360-Narragansett Electric and Gas - For Set of Books: SEC

Period Beginning: 12/2018
Period Ending: 12/2018

Business Segment / GL Account / Functional Class / Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
RIELEC					
C1052010 LAB-105 FutUse-Adds					
Future Use Property LAB					
35000-RIELEC-LAND&LANDRIGHTS NE FUT	$12,532,018.77	$0.00	$0.00	$0.00	$12,532,018.77
36000-RIELEC-LAND&LANDRIGHTS NE FUT	$2,496,042.19	$0.00	$0.00	$0.00	$2,496,042.19
Future Use Property LAB Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
C1052010 LAB-105 FutUse-Adds Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
C1062000 PM-106 CCNC-Adds					
Future Use Property LAB					
36000-RIELEC-LAND&LANDRIGHTS NE FUT	$0.00	$0.00	$0.00	$0.00	$0.00
Future Use Property LAB Subtotal:	$0.00	$0.00	$0.00	$0.00	$0.00
C1062000 PM-106 CCNC-Adds Subtotal:	$0.00	$0.00	$0.00	$0.00	$0.00
RIELEC Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
5360-Narragansett Electric and Gas Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
SEC Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
Grand Total:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96

Note: This report is filtered.

Account Summary by Functional Class

National Grid - Set of books: SEC
5360-Narragansett Electric and Gas - For Set of Books: SEC

Period Beginning: 03/2019
Period Ending: 03/2019

Business Segment / GL Account / Functional Class / Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
RIELEC					
C1052010 LAB-105 FutUse-Adds					
Future Use Property LAB					
35000-RIELEC-LAND&LANDRIGHTS NE FUT	$12,532,018.77	$0.00	$0.00	$0.00	$12,532,018.77
36000-RIELEC-LAND&LANDRIGHTS NE FUT	$2,496,042.19	$0.00	$0.00	$0.00	$2,496,042.19
Future Use Property LAB Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
C1052010 LAB-105 FutUse-Adds Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
C1062000 PM-106 CCNC-Adds					
Future Use Property LAB					
36000-RIELEC-LAND&LANDRIGHTS NE FUT	$0.00	$0.00	$0.00	$0.00	$0.00
Future Use Property LAB Subtotal:	$0.00	$0.00	$0.00	$0.00	$0.00
C1062000 PM-106 CCNC-Adds Subtotal:	$0.00	$0.00	$0.00	$0.00	$0.00
RIELEC Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
5360-Narragansett Electric and Gas Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
SEC Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
Grand Total:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96

Asset - 1020

09/23/2019 14:14:02

Note: This report is filtered.

Account Summary by Functional Class

National Grid - Set of books: SEC
5360-Narragansett Electric and Gas - For Set of Books: SEC

Period Beginning: 06/2019
Period Ending: 06/2019

Business Segment / GL Account / Functional Class / Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
RIELEC					
C1052010 LAB-105 FutUse-Adds					
Future Use Property LAB					
35000-RIELEC-LAND&LANDRIGHTS NE FUT	$12,532,018.77	$0.00	$0.00	$0.00	$12,532,018.77
36000-RIELEC-LAND&LANDRIGHTS NE FUT	$2,496,042.19	$0.00	$0.00	$0.00	$2,496,042.19
Future Use Property LAB Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
C1052010 LAB-105 FutUse-Adds Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
C1062000 PM-106 CCNC-Adds					
Future Use Property LAB					
36000-RIELEC-LAND&LANDRIGHTS NE FUT	$0.00	$0.00	$0.00	$0.00	$0.00
Future Use Property LAB Subtotal:	$0.00	$0.00	$0.00	$0.00	$0.00
C1062000 PM-106 CCNC-Adds Subtotal:	$0.00	$0.00	$0.00	$0.00	$0.00
RIELEC Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
5360-Narragansett Electric and Gas Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
SEC Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
Grand Total:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96

Asset - 1020

09/23/2019 14:11:48

Note: This report is filtered.

Account Summary by Functional Class

National Grid - Set of books: SEC
5360-Narragansett Electric and Gas - For Set of Books: SEC

Period Beginning: 09/2019
Period Ending: 09/2019

Business Segment / GL Account / Functional Class / Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
RIELEC					
C1052010 LAB-105 FutUse-Adds					
Future Use Property LAB					
35000-RIELEC-LAND&LANDRIGHTS NE FUT	$12,532,018.77	$0.00	$0.00	$0.00	$12,532,018.77
36000-RIELEC-LAND&LANDRIGHTS NE FUT	$2,496,042.19	$0.00	$0.00	$0.00	$2,496,042.19
Future Use Property LAB Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
C1052010 LAB-105 FutUse-Adds Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
C1062000 PM-106 CCNC-Adds					
Future Use Property LAB					
36000-RIELEC-LAND&LANDRIGHTS NE FUT	$0.00	$0.00	$0.00	$0.00	$0.00
Future Use Property LAB Subtotal:	$0.00	$0.00	$0.00	$0.00	$0.00
C1062000 PM-106 CCNC-Adds Subtotal:	$0.00	$0.00	$0.00	$0.00	$0.00
RIELEC Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
5360-Narragansett Electric and Gas Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
SEC Subtotal:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96
Grand Total:	$15,028,060.96	$0.00	$0.00	$0.00	$15,028,060.96

Note: This report is filtered.

Narragansett Electric Company
Total Accumulated Deferred Income Tax Reconciliation
Calendar Year 2019

Line No.	Account	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019	Source
1	Accumulated Deferred Income Taxes (190)	275,828,231	264,397,710	231,574,930	224,435,039	263,484,823	FF1, page 111.82 (c')
2	Accum. Deferred Income Taxes - Other Property (282)	(441,113,212)	(442,648,995)	(451,876,442)	(455,136,107)	(454,991,101)	FF1, page 113.63 (c')
3	Accum. Deferred Income Taxes - Other (283)	(144,461,184)	(145,469,689)	(109,967,473)	(105,884,125)	(146,078,391)	FF1, page 113.64 (c')
4	**Total**	**(309,746,165)**	**(323,720,974)**	**(330,268,985)**	**(336,585,194)**	**(337,584,669)**	
	Electric Segment						
5	**Account**	**Q4 2018**	**Q1 2019**	**Q2 2019**	**Q3 2019**	**Q4 2019**	**Source (Annual)***
6	Accumulated Deferred Income Taxes (190)	198,244,867	190,956,028	194,887,956	193,820,569	189,063,449	FF1, page 234.8 (c')
7	Accum. Deferred Income Taxes - Other Property (282)	(311,137,764)	(307,071,890)	(311,106,677)	(309,965,388)	(305,204,713)	FF1, page 275.2 (k)
8	Accum. Deferred Income Taxes - Other (283)	(95,598,999)	(97,858,416)	(97,323,202)	(94,970,930)	(92,411,373)	FF1, page 277.9 (k)
9	**Total**	**(208,491,896)**	**(213,974,278)**	**(213,541,923)**	**(211,115,749)**	**(208,552,637)**	
	Gas Segment						
10	**Account**	**Q4 2018**	**Q1 2019**	**Q2 2019**	**Q3 2019**	**Q4 2019**	**Source (Annual)***
11	Accumulated Deferred Income Taxes (190)	77,583,364	73,441,683	75,045,204	72,694,225	74,421,374	FF1, page 234.16 (c')
12	Accum. Deferred Income Taxes - Other Property (282)	(129,975,448)	(135,577,105)	(140,769,743)	(145,170,719)	(149,786,388)	FF1, page 275.3 (k)
13	Accum. Deferred Income Taxes - Other (283)	(48,862,185)	(47,611,274)	(51,002,522)	(52,992,952)	(53,667,018)	FF1, page 277.17 (k)
14	**Total**	**(101,254,269)**	**(109,746,696)**	**(116,727,062)**	**(125,469,445)**	**(129,032,032)**	

* Quarterly numbers are from Tax department

Check	*0*	*0*	*(0)*	*0*	*0*

Narragansett Electric Company
FAS 109 Reconciliation
Calendar Year 2019

	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019	Source: Quarterly
FAS 109 Regulatory Asset	-	-	-	-	-	F3-Q: 232.21 (f)
FAS 109 Reguatory Liability	(274,874,196)	(278,051,691)	(275,854,740)	(274,378,507)	(273,816,797)	F3-Q: 278.4 (f)
Total FAS 109	**(274,874,196)**	**(278,051,691)**	**(275,854,740)**	**(274,378,507)**	**(273,816,797)**	
Electric Segment						
C1823002 FAS 109	-	-	-	-	-	
C2540000 FAS 109	(216,243,322)	(220,075,476)	(218,435,852)	(217,527,836)	(217,534,258)	
Adjusting Entries - Electric						
Total Electric	**(216,243,322)**	**(220,075,476)**	**(218,435,852)**	**(217,527,836)**	**(217,534,258)**	
				-		
Gas Segment						
C1823002 FAS 109	-	-	-		-	
C2540000 FAS 109	(58,630,874)	(57,976,215)	(57,418,888)	(56,850,670)	(56,282,539)	
Adjusting Entries - Gas						
Total Gas	**(58,630,874)**	**(57,976,215)**	**(57,418,888)**	**(56,850,670)**	**(56,282,539)**	
Variance	-	0	(0)	(0)	(0)	
FF1 pg 232/278 FAS109	(274,874,196)	(278,051,691)	(275,854,740)	(274,378,507)	(273,816,797)	
check	-	-	-	-	-	

Narragansett Electric Company
Pension Related Regulatory Assets/Liabilities Reconciliation
Calendar Year 2019

Account Description	Account Number	Q1 2019	Q2 2019	Q3 2019	Q4 2019
Electric					
FAS158-Pension	1823158	85,181,001	83,852,327	82,410,228	81,024,842
FAS158-OPEB	1823159	28,683,810	28,455,858	28,545,945	28,477,013
Pension Exp Deferred	1823253	3,517,377	2,939,516	2,763,634	2,588,088
OPEB Exp Deferred	1823254	(4,209,355)	(4,690,224)	(5,452,157)	(6,011,935)
NECO 2003 VERO Def (Pensions)	1823030				
NECO 2003 VERO Def (OPEB)	1823030				
Pension/OPEB Carrying Charges (Pension)	1823261				
Pension/OPEB Carrying Charges (OPEB)	1823261	106,867	117,585	149,350	-
EUA Pension/OPEB-Purchase Accounting Ad (Pensions)	2540011				
EUA Pension/OPEB-Purchase Accounting Ad (OPEBs)	2540011				
NEES Pension/OPEB-Purchase Accounting A (Pensions)	2540060				
NEES Pension/OPEB-Purchase Accounting A (OPEBs)	2540060	(651,447)	(488,585)	(325,723)	(162,862)
Def Pension/FAS 106 Amort (all OPEB)	2540316				
Pension Exp deferred-Electric	2540583	-	-		
Total Electric		112,628,254	110,186,478	108,091,277	105,915,146
Gas					
FAS158-Pension	1823158	67,139,514	66,187,118	65,335,970	64,434,197
FAS158-OPEB	1823159	(9,199,362)	(9,220,854)	(9,272,788)	(9,309,500)
Pension Exp Deferred	1823253	(497,353)	(111,283)	141,154	220,204
OPEB Exp Deferred	1823254	(2,317,517)	(1,409,565)	(912,545)	(6,011,935)
Pension/FAS106 Purchase Accounting Adjustment	1823250	2,246,483	1,850,045	1,453,607	1,057,169
Pension/OPEB Carrying Charges (Pension)	1823261				
Pension/OPEB Carrying Charges (OPEB)	1823261	(106,867)	(117,585)	(149,350)	-
EUA Pension/OPEB-Purchase Accounting Ad (Pensions)	2540011				
EUA Pension/OPEB-Purchase Accounting Ad (OPEBs)	2540011				
NEES Pension/OPEB-Purchase Accounting A (Pensions)	2540060				
NEES Pension/OPEB-Purchase Accounting A (OPEBs)	2540060				
Def Pension/FAS 106 Amort (all OPEB)	2540316				
Total Gas		57,264,898	57,177,876	56,596,048	50,390,134
Grand Total Pension Related Regulatory Assets/Liabilities		169,893,152	167,364,353	164,687,325	156,305,280
FF1 page 232 and page 278		169,893,150	167,364,352	164,687,325	156,305,280
Variance		(2)	(1)	(0)	-
Pensions FAS158 & Deferral Accounts - Electric	1823158/1823253	88,698,378	86,791,843	85,173,862	83,612,930
Pension/OPEB Carrying Charges (Pension)	1823261	-	-	-	-
EUA Pension/OPEB-Purchase Accounting Ad-Electric	2540011	-	-	-	-
NEES Pension/OPEB-Purchase Accounting A-Electric	2540060	-	-	-	-
Pension Exp deferred-Electric	2540583	-	-	-	-
		88,698,378	86,791,843	85,173,862	83,612,930
Total Electric Pension-Related Regulatory Assets/Liabilities		**18,626,659**	**18,226,287**	**17,886,511**	**17,558,715**
Deferred Taxes on Electric Pension Related Reg Assets/Liabilities @ 21%*					

Narragansett Electric Company
Pension-related Deferrals booked to Expense
Calendar Year 2019

Regulatory account	Regulatory Account Description	Natural Account	Natural Account Description	Total
99260000	Employee Pensions and Benefits	B0001	Pensions – US GAAP	4,443,481
99260000	Employee Pensions and Benefits	B0001	Pensions – US GAAP - Settled	43,524
99260000	Employee Pensions and Benefits	C6102060	Benefits-Pension	11,409
99260000	Employee Pensions and Benefits	C6102060	Benefits-Pension - Settled	(8,138)
99260000	Employee Pensions and Benefits	U4262020	Non-Qualified Pension	280,254
99260000	Employee Pensions and Benefits	U4265080	Pensions Non-Service Cost	2,727,287
99260000	Employee Pensions and Benefits	U6102060	Benefits-Pension	(216,579)
			Grand Total	**7,281,239**

*Ties to Pension total from Attachment 6c

Order Key	Reference Document	Breakout of U6102060	
#	5360SC1215S02	Pensions	(28,011)
N0000016735	5360PE0812M03	Recoveries- 5360	1,413,773
N0000016735	5360PE0812M04	Electric Pension Deferral- 5360	(1,588,424)
N0000016735	5360PE0812M05	FY 2018 Filing reconciliation adjustment	(5,098)
N0000016735	5360PE0812N04	5360 - ELECT PAF filing adjustment	(50,886)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Apr-19	(678)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Aug-19	(546)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Dec-19	(335)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Feb-19	(515)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Jan-19	(433)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Jul-19	(682)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Jun-19	(646)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Mar-19	(497)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_May-19	(769)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Nov-19	(472)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Oct-19	(653)
N0000024403	5360EA1007M30	Recoverable Spend_3060_RIE1000_Sep-19	(622)
		YE accruals	48,913
		Subtotal for U6102060	(216,579)
		Amount to exclude from 926 account	**(1,588,424)**

Exclude order key N0000016734

Narragansett Electric Company
Integrated Facilities Agreement
BITS Surcharge True-up

		Actual Charges			Billed through IFA			True-up	Check	
Line	Service Month	Gross Plant	Carrying Charge	BITS Surcharge	NECO	BIPCO	BITS Surcharge	Amount	IFA Amount	Check
1	Jan-2019	113,500,009	16.63%	1,573,273	1,624,606	4,072	1,628,677	(55,404)	1,628,677	0
2	Feb-2019	113,523,131	16.63%	1,573,594	1,631,491	4,743	1,636,234	(62,640)	1,636,234	0
3	Mar-2019	113,855,096	16.63%	1,578,195	1,627,820	4,407	1,632,227	(54,032)	1,632,227	0
4	Apr-2019	113,912,570	16.63%	1,578,992	1,637,007	4,432	1,641,439	(62,447)	1,641,439	0
5	May-2019	113,928,017	16.63%	1,579,206	1,633,896	4,423	1,638,319	(59,113)	1,638,319	(0)
6	Jun-2019	113,947,385	16.63%	1,579,475	1,633,515	4,422	1,637,937	(58,463)	1,637,937	(0)
7	Jul-2019	113,971,509	16.63%	1,579,809	1,633,849	4,423	1,638,272	(58,463)	1,638,272	(0)
8	Aug-2019	113,981,288	16.63%	1,579,945	1,459,155	3,950	1,463,106	116,839	1,463,106	(0)
9	Sep-2019	113,995,356	16.63%	1,580,140	1,562,131	4,229	1,566,361	13,779	1,566,361	0
10	Oct-2019	114,103,482	16.63%	1,581,638	1,569,225	4,248	1,573,473	8,165	1,573,473	(0)
11	Nov-2019	114,122,449	16.63%	1,581,901	1,572,008	4,256	1,576,264	5,638	1,576,264	(0)
12	Dec-2019	114,160,806	16.63%	1,582,433	1,571,041	4,249	1,575,290	7,143	1,575,290	(0)
13	Total			18,948,602	19,155,744	51,855	19,207,600	(258,998)	19,207,600	(0)

Attachment 7

Mass Electric Documentation of Supporting Values Not Contained in the FERC Form 1

Massachusett Electric Company
Prepayments Reconciliation
Calendar Year 2019

Natural Account	Natural Account Description	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019
C1650000	Prepaids	$ -	$ 976,092	$ -	$ -	$ -
C1650010	Prepaid Life Insuran	$ 2,075	$ 1,038	$ -	$ 3,458	$ 2,421
C1650160	Prepaid-EE Invoices	$ 40,097	$ 9,078	$ 1,965,052	$ 1,033,451	$ 108,161
C1650240	Prepaid Rent	$ 73,838	$ 72,753	$ 71,266	$ 70,984	$ 70,080
C1650250	Prepaid LT Lease	$ 82,330	$ 69,330	$ 56,331	$ 43,331	$ 30,332
Total Excluding Prepaid Income Taxes		**$ 198,339**	**$ 1,128,290**	**$ 2,092,648**	**$ 1,151,224**	**$ 210,993**
Various	Prepaid taxes (state)	$ 17,699	$ -	$ -	$ -	$ -
Various	Prepaid taxes (sales and use)	$ 111,962	$ -	$ -	$ -	$ -
Total Prepaids		**$ 328,000**	**$ 1,128,290**	**$ 2,092,648**	**$ 1,151,224**	**$ 210,993**
*Foots to FERC Form 1 - Page 111 Line 57 Column C		$ 328,000	$ 1,128,290	$ 2,092,648	$ 1,151,224	$ 210,993
Check		$ 0	$ 0	$ (0)	$ 0	$ 0

Massachusetts Electric Company
Actual Post Retirement Benefits Other Than Pensions
Calendar Year 2019

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Total
99260000	Empl Pensions & Ben	Multiple Accounts (All)	January	5,124,378
			February	3,895,680
			March	4,776,464
			April	2,902,995
			May	3,924,966
			June	3,318,611
			July	3,361,417
			August	4,273,641
			September	3,320,228
			October	4,272,238
			November	3,468,506
			December	4,193,034
			Total *	**46,832,158**

*FERC Form 1 Page 323 Line 187 (B)

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Total
99260000	Empl Pensions & Ben	FAS 106	January	183,656
			February	184,020
			March	278,820
			April	214,290
			May	(77,740)
			June	69,181
			July	55,248
			August	130,586
			September	(716,674)
			October	16,432
			November	(59,191)
			December	(107,771)
			Total	**170,858**
Regulatory account	**Regulatory Account Description**	**Natural Account Description**	**Month**	**Total**
99260000	Empl Pensions & Ben	FAS 112	January	59,836
			February	2,721
			March	32,354
			April	(19,554)
			May	21,876
			June	15,595
			July	8,948
			August	28,528
			September	9,369
			October	20,708
			November	17,701
			December	17,440
			Total	**215,523**
Regulatory account	**Regulatory Account Description**	**Natural Account Description**	**Month**	**Total**
99260000	Empl Pensions & Ben	Pensions	January	1,995,459
			February	1,771,467
			March	2,223,226
			April	489,587
			May	1,488,701
			June	1,124,632
			July	1,064,272
			August	1,318,385
			September	1,241,882
			October	1,477,142
			November	1,192,828
			December	1,222,096
			Total	**16,609,676**
Regulatory account	**Regulatory Account Description**	**Natural Account Description**	**Month**	**Total**
99260000	Empl Pensions & Ben	401K Thrift	January	161,483
			February	600,990
			March	1,028,411
			April	393,748
			May	728,932
			June	661,052
			July	666,551
			August	837,478
			September	702,867
			October	750,312
			November	627,600
			December	463,464
			Total	**7,622,889**
Regulatory account	**Regulatory Account Description**	**Natural Account Description**	**Month**	**Total**
99260000	Empl Pensions & Ben	Health Benefits	January	2,649,497
			February	1,101,845
			March	582,916
			April	1,734,329
			May	1,538,489
			June	1,234,002
			July	1,346,056
			August	1,664,165
			September	1,824,065
			October	1,770,512
			November	1,466,078
			December	2,336,972
			Total	**19,248,924**
Regulatory account	**Regulatory Account Description**	**Natural Account Description**	**Month**	**Total**
99260000	Empl Pensions & Ben	Life Ins	January	(65,074)
			February	169,769
			March	460,289
			April	13,269
			May	183,259
			June	128,648
			July	164,809
			August	243,188
			September	222,974
			October	223,748
			November	165,142
			December	207,731
			Total	**2,117,751**
Regulatory account	**Regulatory Account Description**	**Natural Account Description**	**Month**	**Total**
99260000	Empl Pensions & Ben	Other Misc	January	139,521
			February	64,868
			March	170,449
			April	77,326
			May	41,447
			June	85,501
			July	55,534
			August	51,311
			September	35,746
			October	13,384
			November	58,349
			December	53,101
			Total	**846,537**

Attachment 7b Total	46,832,158
FERC Form 1 Page 323 Line 187	46,832,158
Variance	(0)

Massachusetts Electric Company
Quarterly Averages of Transmission Plant
Calendar Year 2019

	A Total Transmission Plant Per FERC Form 1	B PTF Substations	C PTF Lines	D = B + C Total PTF	E Non-PTF Substations	F Non-PTF Lines	G = E + F Total Non-PTF	I = D + G Total Transmission Plant to include in billing
December, 2018	77,387,413	2,415,436	39,091,636	41,507,073	5,179,000	30,576,228	35,880,341	77,387,414
March, 2019	77,983,154	2,422,249	39,126,484	41,548,733	5,709,203	30,600,105	36,434,421	77,983,154
1st Quarter Average	**77,685,284**	**2,418,843**	**39,109,060**	**41,527,903**	**5,444,102**	**30,588,167**	**36,157,381**	77,685,284
June, 2019	77,967,065	2,422,268	39,146,098	41,568,366	5,669,322	30,604,263	36,398,699	77,967,065
2nd Quarter Average	**77,975,110**	**2,422,259**	**39,136,291**	**41,558,550**	**5,689,263**	**30,602,184**	**36,416,560**	77,975,109
September, 2019	85,327,658	2,770,797	39,171,173	41,941,970	5,856,103	37,404,472	43,385,688	85,327,658
3rd Quarter Average	**81,647,362**	**2,596,533**	**39,158,635**	**41,755,168**	**5,762,713**	**34,004,368**	**39,892,193**	81,647,362
December, 2019	87,984,423	3,131,621	39,174,004	42,305,625	6,190,062	39,363,622	45,678,797	87,984,423
4th Quarter Average	**86,656,041**	**2,951,209**	**39,172,589**	**42,123,798**	**6,023,083**	**38,384,047**	**44,532,243**	86,656,040

Source:
PTF 4 & 5 - Plant Accounting Reports
FERC Form 1 - Quarterly p. 208.7 (b) ; Annual p. 206 .58 (g)- 207.58 (g)

* Note: the following adjustments are not reflected on PTF4&5 reports:

Mapping Adjustments/Reconciliation

	Total Transmission	Total PTF component	Total Non-PTF component	FF1 Adjustment
Transmission Plant related ARO's	125,113	-	125,113	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2018

Period Ending: 2018/12

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS	217.00	0.00	47,545.00	0.00	0.00	0.00	0.00	0.00	0.00	47,761.52
AB4	SUB #99 N ABINGTON, ABINGTON TRANS	0.00	0.00	1,168,651.00	0.00	0.00	0.00	0.00	0.00	0.00	1,168,650.78
BR4	SUB #98 BELMONT TRANS	0.00	103,303.00	532,462.00	0.00	0.00	0.00	0.00	0.00	0.00	635,765.30
BR8	SUB #91 DUPONT, BROCKTON 115K TRANS	2,892.00	34,182.00	283,595.00	0.00	0.00	0.00	0.00	0.00	0.00	320,668.65
BRD	AMES ST SUB 911BK 115KV TRAN	0.00	0.00	3,013.00	0.00	0.00	0.00	0.00	0.00	0.00	3,013.00
BW4	MILL ST SUB 912 BY 115KV TRANS	1,164.00	0.00	57,471.00	0.00	0.00	0.00	0.00	0.00	0.00	58,634.64
DI1	DIGHTON SUB 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EA1	EASTON SUB 115KV TRANS	9,364.00	24,123.00	60,380.00	0.00	0.00	0.00	0.00	0.00	0.00	93,866.68
EB2	SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4	SUB #797 EAST BRIDGEWATER TRANS	0.00	312.00	44,813.00	0.00	0.00	0.00	0.00	0.00	0.00	45,124.54
FR0	BELL ROCK 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HR2	SUB #910 WATER ST BK 115KV TRANS	0.00	0.00	939,406.00	0.00	0.00	0.00	0.00	0.00	0.00	939,405.93
NO4	NORWELL SUB 115KV TRANS	0.00	0.00	1,925,778.00	0.00	0.00	0.00	0.00	0.00	0.00	1,925,777.72
SC5	SCITUATE SUB 915BK 14KV 115KV TRANS	0.00	228.00	599,456.00	0.00	0.00	0.00	0.00	0.00	0.00	599,684.00
ST1	STOUGHTON SUB 913BK 115KV	1,679.00	40,604.00	58,351.00	0.00	0.00	0.00	0.00	0.00	0.00	100,634.18
ST2	PARKVIEW SUB 115KV PTF TRANS	312.00	45,793.00	674,228.00	0.00	0.00	0.00	0.00	0.00	0.00	720,333.06
WH2	AUBURN ST SUB 115KV -- PTF	0.00	173.00	54,586.00	0.00	0.00	0.00	0.00	0.00	0.00	54,759.48
0006	SUB #6 WEBSTER ST, WORCESTER	0.00	0.00	64,207.00	0.00	0.00	0.00	0.00	0.00	0.00	64,206.78
0037	SUB #21 LEICESTER, LEICESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0047	SUB #503 PALMER - BLANCHARDVILLE, P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0086	SUB #602 WESTMINSTER, WESTMINSTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0092	SUB #605 RUTLAND, RUTLAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0096	SUB #207 LITCHFIELD, LEOMINSTR DIST	0.00	0.00	138,313.00	0.00	0.00	0.00	0.00	0.00	0.00	138,313.42
0160	SUB #413 SNOW ST SOUTHBRIDGE DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0181	SUB #2 EAST HOLBROOK, HOLBROOK SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0184	SUB #2 WOLLASTON, QUINCY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0190	SUB #1 WEST STREET, ATTLEBORO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0283	SUB #37 EVERETT - WYLLIS AVENUE, EV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0289	SUB #23 MANCHESTER, MANCHESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0319	SUB #8 WEST ANDOVER - WEBSTER STREE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0383	SUB #21 LYNN - LYNNWAY, LYNN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0409	SUB #51 EAST BEVERLY - COLE STREET,	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0414	SUB #527 FIVE CORNERS GRANBY DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0437	SUB #237 SANDY POND, AYER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0444	SUB #704 SHUTESBURY - PRATTS CORNER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0465	SUB #73 WEST CHELMSFORD (FORM WEST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0470	SUB #65 EAST BRADFORD, HAVERHILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2018

Period Ending: 2018/12

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
0471	SUB #77 BOULEVARD STREET, LOWELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0473	SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0480	SUB #27 BLOOMINGDALE, WORCESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484	PRATTS JUNCTION SWITCH STRUCTURE, S	0.00	0.00	84,601.00	0.00	0.00	0.00	0.00	0.00	0.00	84,601.01
0485	SUB #16 MANSFIELD, MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0500	B54 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	761,449.00	720,465.00	0.00	0.00	0.00	1,481,913.78
0501	A53 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	1,096,991.00	542,895.00	948,934.00	0.00	0.00	2,588,819.65
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	0.00	0.00	0.00	0.00	577,291.00	236,630.00	0.00	0.00	0.00	813,921.84
0504	U173 LINE CARPENTER HILL TO SNOW ST	33,093.00	0.00	0.00	0.00	923,317.00	531,540.00	0.00	0.00	0.00	1,487,949.63
0505	W123 LINE CARPENTER HILL TO SNOW ST	0.00	0.00	0.00	0.00	424,934.00	405,083.00	0.00	0.00	0.00	830,018.13
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	23,289.00	0.00	0.00	0.00	56,079.00	69,097.00	0.00	0.00	0.00	148,464.35
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	125,076.00	0.00	0.00	0.00	1,552,143.00	469,170.00	0.00	0.00	0.00	2,146,387.37
0519	#1 AND #2 FDR LEE-GT BARRINGTON	168,848.00	0.00	0.00	0.00	1,017,113.00	849,948.00	0.00	0.00	42,602.00	2,078,509.92
0520	COMMON LINES 1203-1204 1205-1220-12	0.00	0.00	0.00	0.00	0.00	0.00	77,725.00	0.00	0.00	77,724.81
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,719.00	0.00	7,719.32
0529	2208 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,431.00	46,737.00	0.00	48,168.42
0530	2211 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,853.00	0.00	48,297.86
0531	2212 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0532	2215 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0533	2216 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,698.00	0.00	48,142.97
0871	SUB #96 METCALF SQUARE, WINTHROP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0879	SUB #78 NORTH DRACUT, DRACUT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	3,326.00	0.00	0.00	0.00	429,278.00	187,734.00	0.00	0.00	0.00	620,337.53
0952	R/W A53-B54 LINES	231,188.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231,188.07
0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A	0.00	0.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	422,739.00
1010	SUB #2 EAST HOLBROOK SUB TRANS	0.00	0.00	-72.00	0.00	0.00	0.00	0.00	0.00	0.00	-71.51
1020	SUB #95 PHILLIPS LANE TRANS	0.00	0.00	170,572.00	0.00	0.00	0.00	0.00	0.00	0.00	170,571.88
1021	451-536 TAP TO EAST HOLBROOK 115KV	0.00	0.00	0.00	0.00	0.00	-4.00	0.00	0.00	0.00	-3.86
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	18,664.00	0.00	0.00	62,616.00	590,730.00	1,840,138.00	0.00	0.00	3,141.00	2,515,287.53
5002	S9 LINE - AUBURN TO SCITUATE - 115K	84,464.00	0.00	793,272.00	0.00	4,835,334.00	4,002,426.00	0.00	0.00	15,469.00	9,730,964.86
5003	AUBURN-NORWELL C3 115 KV LINE	25,783.00	0.00	0.00	0.00	3,118,734.00	1,623,327.00	0.00	0.00	14,023.00	4,781,867.15
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	2,713.00	0.00	163,964.00	0.00	941,358.00	253,337.00	0.00	0.00	4,880.00	1,366,250.83
5005	WATER ST TAP-WATER ST H1 115KV LINE	31,285.00	0.00	0.00	0.00	295,345.00	225,266.00	0.00	0.00	2,105.00	554,000.25
5006	BRIDGWATER-AUBURN E20 115KV LINE	0.00	0.00	0.00	0.00	2,668,204.00	3,030,627.00	0.00	0.00	6,379.00	5,705,209.50
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	0.00	0.00	0.00	0.00	104,961.00	148,662.00	0.00	0.00	0.00	253,622.83
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	25.00	0.00	0.00	412,707.00	1,124,380.00	325,145.00	0.00	0.00	3,131.00	1,865,387.96
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	3,312.00	0.00	0.00	0.00	309,725.00	987,134.00	0.00	0.00	1,417.00	1,301,588.41

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2018

Period Ending: 2018/12

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	49,090.00	0.00	737,463.00	324.00	978,389.00	1,282,049.00	0.00	0.00	3,384.00	3,050,698.83
5011	S1 BELMONT TAP TO BELMONT 115KV	1,667.00	0.00	0.00	0.00	1,948,524.00	3,023,550.00	0.00	0.00	1,415.00	4,975,155.77
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	17,029.00	0.00	0.00	0.00	915,969.00	576,879.00	0.00	0.00	7,560.00	1,517,438.16
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	40,997.00	0.00	0.00	207,742.00	914,248.00	4,236,993.00	0.00	0.00	16,104.00	5,416,083.93
5014	G18/C2 EAST ST TAP TO DUPONT 115KV	0.00	0.00	0.00	34,126.00	363,027.00	863,238.00	0.00	0.00	0.00	1,260,390.88
5015	C2 EAST ST TAP TO AUBURN 115KV	4,701.00	0.00	0.00	2,549.00	1,246,698.00	690,646.00	0.00	0.00	2,001.00	1,946,595.42
5016	F19 EAST ST TAP TO AUBURN 115KV	0.00	0.00	0.00	0.00	425,982.00	159,311.00	0.00	0.00	0.00	585,292.58
5017	D911 DUPONT TO AMES 115KV	1,890.00	0.00	0.00	0.00	343,956.00	161,137.00	0.00	0.00	3,040.00	510,022.99
5018	A94 AUBURN TO PARKVIEW 115KV	84,298.00	0.00	0.00	0.00	5,603,813.00	3,734,353.00	0.00	0.00	5,703.00	9,428,166.71
5019	W23 LINE TAP TO MWRA TREATMENT PLAN	0.00	0.00	0.00	0.00	101,336.00	48,474.00	0.00	0.00	0.00	149,809.77
5020	S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021	U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7777	PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9999	MASS PLANT - MA 5310 - MAE1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5310-Massachusetts Electric Co Totals		966,366.00	248,718.00	9,024,794.00	720,064.00	33,669,308.00	31,225,250.00	1,033,870.00	241,585.00	132,354.00	77,262,300.87
Grand Totals		**966,366.00**	**248,718.00**	**9,024,794.00**	**720,064.00**	**33,669,308.00**	**31,225,250.00**	**1,033,870.00**	**241,585.00**	**132,354.00**	**77,262,300.87**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 2/12/2019

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
AB3 SUB #93 PLYMOUTH ST, ABINGTON TRANS	47,761.52	0.00	47,761.52	0.00	0.00	0.00	0.00	0.00	0.00
AB4 SUB #99 N ABINGTON, ABINGTON TRANS	1,168,650.78	1,418.92	1,167,231.86	0.00	0.00	0.00	0.00	0.00	0.00
BR4 SUB #98 BELMONT TRANS	635,765.30	519,779.58	115,985.72	0.00	0.00	0.00	0.00	0.00	0.00
BR8 SUB #91 DUPONT, BROCKTON 115K TRANS	320,668.65	320,668.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BRD AMES ST SUB 911BK 115KV TRAN	3,013.00	0.00	3,013.00	0.00	0.00	0.00	0.00	0.00	0.00
BW4 MILL ST SUB 912 BY 115KV TRANS	58,634.64	0.00	58,634.64	0.00	0.00	0.00	0.00	0.00	0.00
EA1 EASTON SUB 115KV TRANS	93,866.68	0.00	93,866.68	0.00	0.00	0.00	0.00	0.00	0.00
EB2 SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4 SUB #797 EAST BRIDGEWATER TRANS	45,124.54	19,231.53	25,893.01	0.00	0.00	0.00	0.00	0.00	0.00
HR2 SUB #910 WATER ST BK 115KV TRANS	939,405.93	1,164.85	938,241.08	0.00	0.00	0.00	0.00	0.00	0.00
NO4 NORWELL SUB 115KV TRANS	1,925,777.72	500,045.21	1,425,732.51	0.00	0.00	0.00	0.00	0.00	0.00
SC5 SCITUATE SUB 915BK 14KV 115KV TRANS	599,684.00	0.00	599,684.00	0.00	0.00	0.00	0.00	0.00	0.00
ST1 STOUGHTON SUB 913BK 115KV	100,634.18	0.00	100,634.18	0.00	0.00	0.00	0.00	0.00	0.00
ST2 PARKVIEW SUB 115KV PTF TRANS	720,333.06	555,056.17	165,276.89	0.00	0.00	0.00	0.00	0.00	0.00
WH2 AUBURN ST SUB 115KV -- PTF	54,759.48	47,458.23	7,301.25	0.00	0.00	0.00	0.00	0.00	0.00
0006 SUB #6 WEBSTER ST, WORCESTER	64,206.78	27,877.89	36,328.89	0.00	0.00	0.00	0.00	0.00	0.00
0096 SUB #207 LITCHFIELD, LEOMINSTR DIST	138,313.42	0.00	138,313.42	0.00	0.00	0.00	0.00	0.00	0.00
0473 SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484 PRATTS JUNCTION SWITCH STRUCTURE, S	84,601.01	0.00	84,601.01	0.00	0.00	0.00	0.00	0.00	0.00
0975 MIDDLEBORO GAS CIRCUIT BK LOCATED A	422,739.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1010 SUB #2 EAST HOLBROOK SUB TRANS	-71.51	0.00	-71.51	0.00	0.00	0.00	0.00	0.00	0.00
1020 SUB #95 PHILLIPS LANE TRANS	170,571.88	0.00	170,571.88	0.00	0.00	0.00	0.00	0.00	0.00
7777 PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	7,594,440.06	**2,415,440.03**	**5,179,000.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS
0.00	0.00	AB4	SUB #99 N ABINGTON, ABINGTON TRANS
0.00	0.00	BR4	SUB #98 BELMONT TRANS
0.00	0.00	BR8	SUB #91 DUPONT, BROCKTON 115K TRANS
0.00	0.00	BRD	AMES ST SUB 911BK 115KV TRAN
0.00	0.00	BW4	MILL ST SUB 912 BY 115KV TRANS
0.00	0.00	EA1	EASTON SUB 115KV TRANS
0.00	0.00	EB2	SUB #797 EAST BRIDGEWATER DIST
0.00	0.00	EB4	SUB #797 EAST BRIDGEWATER TRANS
0.00	0.00	HR2	SUB #910 WATER ST BK 115KV TRANS
0.00	0.00	NO4	NORWELL SUB 115KV TRANS
0.00	0.00	SC5	SCITUATE SUB 915BK 14KV 115KV TRANS
0.00	0.00	ST1	STOUGHTON SUB 913BK 115KV
0.00	0.00	ST2	PARKVIEW SUB 115KV PTF TRANS
0.00	0.00	WH2	AUBURN ST SUB 115KV -- PTF
0.00	0.00	0006	SUB #6 WEBSTER ST, WORCESTER
0.00	0.00	0096	SUB #207 LITCHFIELD, LEOMINSTR DIST
0.00	0.00	0473	SUB #522 SHAKER ROAD, EAST LONGMEAD
0.00	0.00	0484	PRATTS JUNCTION SWITCH STRUCTURE, S
0.00	0.00	0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A
0.00	0.00	1010	SUB #2 EAST HOLBROOK SUB TRANS
0.00	0.00	1020	SUB #95 PHILLIPS LANE TRANS
0.00	0.00	7777	PRECONVERSION NON MASS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 2/12/2019 11:18:49

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description / Location	Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co										
0500	B54 FDR W BOYLSTON SW STA - COOKS P	1,481,913.78	0.00	1,481,913.78	0.00	0.00	0.00	0.00	0.00	0.00
0501	A53 FDR W BOYLSTON SW STA - COOKS P	2,588,819.65	0.00	2,588,819.65	0.00	0.00	0.00	0.00	0.00	0.00
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	813,921.84	0.00	813,921.84	0.00	0.00	0.00	0.00	0.00	0.00
0504	U173 LINE CARPENTER HILL TO SNOW ST	1,487,949.63	0.00	1,487,949.63	0.00	0.00	0.00	0.00	0.00	0.00
0505	W123 LINE CARPENTER HILL TO SNOW ST	830,018.13	0.00	830,018.13	0.00	0.00	0.00	0.00	0.00	0.00
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	148,464.35	0.00	148,464.35	0.00	0.00	0.00	0.00	0.00	0.00
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	2,146,387.37	0.00	2,146,387.37	0.00	0.00	0.00	0.00	0.00	0.00
0519	#1 AND #2 FDR LEE-GT BARRINGTON	2,078,509.92	0.00	2,078,509.92	0.00	0.00	0.00	0.00	0.00	0.00
0520	COMMON LINES 1203-1204 1205-1220-12	77,724.81	0.00	77,724.81	0.00	0.00	0.00	0.00	0.00	0.00
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUT	7,719.32	0.00	7,719.32	0.00	0.00	0.00	0.00	0.00	0.00
0529	2208 FDR WEST QUINCY - EDGAR STATIO	48,168.42	0.00	48,168.42	0.00	0.00	0.00	0.00	0.00	0.00
0530	2211 FDR WEST QUINCY - EDGAR STATIO	48,297.86	0.00	48,297.86	0.00	0.00	0.00	0.00	0.00	0.00
0531	2212 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0532	2215 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0533	2216 FDR WEST QUINCY - EDGAR STATIO	48,142.97	0.00	48,142.97	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	620,337.53	0.00	620,337.53	0.00	0.00	0.00	0.00	0.00	0.00
0952	R/W A53-B54 LINES	231,188.07	0.00	231,188.07	0.00	0.00	0.00	0.00	0.00	0.00
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	2,515,287.53	2,515,287.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	S9 LINE - AUBURN TO SCITUATE - 115K	9,730,964.86	0.00	9,730,964.86	0.00	0.00	0.00	0.00	0.00	0.00
5003	AUBURN-NORWELL C3 115 KV LINE	4,781,867.15	0.00	4,781,867.15	0.00	0.00	0.00	0.00	0.00	0.00
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	1,366,250.83	0.00	1,366,250.83	0.00	0.00	0.00	0.00	0.00	0.00
5005	WATER ST TAP-WATER ST H1 115KV LINE	554,000.25	0.00	554,000.25	0.00	0.00	0.00	0.00	0.00	0.00
5006	BRIDGWATER-AUBURN E20 115KV LINE	5,705,209.50	5,705,209.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	253,622.83	0.00	253,622.83	0.00	0.00	0.00	0.00	0.00	0.00
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	1,865,387.96	1,865,387.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	1,301,588.41	1,301,588.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	3,050,698.83	3,050,698.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5011	S1 BELMONT TAP TO BELMONT 115KV	4,975,155.77	4,975,155.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	1,517,438.16	1,041,778.96	475,659.20	0.00	0.00	0.00	0.00	0.00	0.00
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	5,416,083.93	5,416,083.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	0500 B54 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0501 A53 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0502 TAP OFF J136 LINE-PRATTS JCT TO LIT
0.00	0.00	0504 U173 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0505 W123 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0506 2422-2423 FDR NORTH WEYMOUTH - E WE
0.00	0.00	0512 #1819 FDR 115KV MIDWAY SUB - FLOREN
0.00	0.00	0519 #1 AND #2 FDR LEE-GT BARRINGTON
0.00	0.00	0520 COMMON LINES 1203-1204 1205-1220-12
0.00	0.00	0528 ELECTROLYSIS SYSTEM NORTH WEYMOUT
0.00	0.00	0529 2208 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0530 2211 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0531 2212 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0532 2215 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0533 2216 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0889 O42 PEPPERELL TAP 69KV
0.00	0.00	0952 R/W A53-B54 LINES
0.00	0.00	5001 V5/U6 FROM TOWER 117 TO BRIDGEWATER
0.00	0.00	5002 S9 LINE - AUBURN TO SCITUATE - 115K
0.00	0.00	5003 AUBURN-NORWELL C3 115 KV LINE
0.00	0.00	5004 PLYMOUTH ST-NO ABINGTON C3-99 115KV
0.00	0.00	5005 WATER ST TAP-WATER ST H1 115KV LINE
0.00	0.00	5006 BRIDGWATER-AUBURN E20 115KV LINE
0.00	0.00	5007 S9 TAP TO PHILLIPS LANE SUB 115KV
0.00	0.00	5008 S8 STRUCTURE 128 TAUNTON TO BRIDGEW
0.00	0.00	5009 L1 E BRIDGEWATER TAP TO E BRIDGEWAT
0.00	0.00	5010 M1 E BRIDGEWATER TO TAUNTON RIVER M
0.00	0.00	5011 S1 BELMONT TAP TO BELMONT 115KV
0.00	0.00	5012 U2 BELMONT TO STOUGHTON INCL TAP TO
0.00	0.00	5013 G18/F19 BRIDGEWATER TO EAST ST TAP

Asset - PTF5 - Rate Filling
Date Run: 2/12/2019 11:18:49

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2018

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description / Location / Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
5014 G18/C2 EAST ST TAP TO DUPONT 115KV	1,260,390.88	1,260,390.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 C2 EAST ST TAP TO AUBURN 115KV	1,946,595.42	1,946,595.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5016 F19 EAST ST TAP TO AUBURN 115KV	585,292.58	585,292.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5017 D911 DUPONT TO AMES 115KV	510,022.99	0.00	510,022.99	0.00	0.00	0.00	0.00	0.00	0.00
5018 A94 AUBURN TO PARKVIEW 115KV	9,428,166.71	9,428,166.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5019 W23 LINE TAP TO MWRA TREATMENT PLAN	149,809.77	0.00	149,809.77	0.00	0.00	0.00	0.00	0.00	0.00
5020 S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021 U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	69,667,864.67	**39,091,636.48**	**30,576,228.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5014 G18/C2 EAST ST TAP TO DUPONT 115KV
0.00	0.00	5015 C2 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5016 F19 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5017 D911 DUPONT TO AMES 115KV
0.00	0.00	5018 A94 AUBURN TO PARKVIEW 115KV
0.00	0.00	5019 W23 LINE TAP TO MWRA TREATMENT PLAN
0.00	0.00	5020 S8 TAP TO TAUNTON MUNC SUB TRANS
0.00	0.00	5021 U6 TAP TO TAUNTON MUNC SUB TRANS
0.00	**0.00**	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH MARCH, 2019

Period Ending: 2019/03

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS	217.00	0.00	47,545.00	0.00	0.00	0.00	0.00	0.00	0.00	47,761.52
AB4	SUB #99 N ABINGTON, ABINGTON TRANS	0.00	0.00	1,168,651.00	0.00	0.00	0.00	0.00	0.00	0.00	1,168,650.78
BR4	SUB #98 BELMONT TRANS	0.00	103,303.00	532,462.00	0.00	0.00	0.00	0.00	0.00	0.00	635,765.30
BR8	SUB #91 DUPONT, BROCKTON 115K TRANS	2,892.00	34,182.00	283,595.00	0.00	0.00	0.00	0.00	0.00	0.00	320,668.65
BRD	AMES ST SUB 911BK 115KV TRAN	0.00	0.00	3,013.00	0.00	39,886.00	0.00	0.00	0.00	0.00	42,899.03
BW4	MILL ST SUB 912 BY 115KV TRANS	1,164.00	0.00	57,471.00	0.00	0.00	0.00	0.00	0.00	0.00	58,634.64
DI1	DIGHTON SUB 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EA1	EASTON SUB 115KV TRANS	9,364.00	24,123.00	60,380.00	0.00	0.00	0.00	0.00	0.00	0.00	93,866.68
EB2	SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4	SUB #797 EAST BRIDGEWATER TRANS	0.00	312.00	44,813.00	0.00	0.00	0.00	0.00	0.00	0.00	45,124.54
FR0	BELL ROCK 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HR2	SUB #910 WATER ST BK 115KV TRANS	0.00	0.00	939,406.00	0.00	0.00	0.00	0.00	0.00	0.00	939,405.93
NO4	NORWELL SUB 115KV TRANS	0.00	0.00	1,925,778.00	0.00	0.00	0.00	0.00	0.00	0.00	1,925,777.72
SC5	SCITUATE SUB 915BK 14KV 115KV TRANS	0.00	228.00	599,456.00	0.00	0.00	0.00	0.00	0.00	0.00	599,684.00
ST1	STOUGHTON SUB 913BK 115KV	1,679.00	40,604.00	58,351.00	0.00	0.00	0.00	0.00	0.00	0.00	100,634.18
ST2	PARKVIEW SUB 115KV PTF TRANS	312.00	45,793.00	683,064.00	0.00	0.00	0.00	0.00	0.00	0.00	729,168.99
WH2	AUBURN ST SUB 115KV -- PTF	0.00	173.00	54,586.00	0.00	0.00	0.00	0.00	0.00	0.00	54,759.48
0006	SUB #6 WEBSTER ST, WORCESTER	0.00	0.00	64,207.00	0.00	0.00	0.00	0.00	0.00	0.00	64,206.78
0037	SUB #21 LEICESTER, LEICESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0047	SUB #503 PALMER - BLANCHARDVILLE, P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0086	SUB #602 WESTMINSTER, WESTMINSTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0092	SUB #605 RUTLAND, RUTLAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0096	SUB #207 LITCHFIELD, LEOMINSTR DIST	0.00	0.00	138,313.00	0.00	0.00	0.00	0.00	0.00	0.00	138,313.42
0160	SUB #413 SNOW ST SOUTHBRIDGE DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0181	SUB #2 EAST HOLBROOK, HOLBROOK SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0184	SUB #2 WOLLASTON, QUINCY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0190	SUB #1 WEST STREET, ATTLEBORO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0283	SUB #37 EVERETT - WYLLIS AVENUE, EV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0289	SUB #23 MANCHESTER, MANCHESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0319	SUB #8 WEST ANDOVER - WEBSTER STREE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0383	SUB #21 LYNN - LYNNWAY, LYNN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0409	SUB #51 EAST BEVERLY - COLE STREET,	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0414	SUB #527 FIVE CORNERS GRANBY DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0437	SUB #237 SANDY POND, AYER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0444	SUB #704 SHUTESBURY - PRATTS CORNER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0465	SUB #73 WEST CHELMSFORD (FORM WEST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0470	SUB #65 EAST BRADFORD, HAVERHILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH MARCH, 2019

Period Ending: 2019/03

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
0471	SUB #77 BOULEVARD STREET, LOWELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0473	SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0480	SUB #27 BLOOMINGDALE, WORCESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484	PRATTS JUNCTION SWITCH STRUCTURE, S	0.00	0.00	84,601.00	0.00	0.00	0.00	0.00	0.00	0.00	84,601.01
0485	SUB #16 MANSFIELD, MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0500	B54 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	761,449.00	720,465.00	0.00	0.00	0.00	1,481,913.78
0501	A53 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	1,096,991.00	542,895.00	948,934.00	0.00	0.00	2,588,819.65
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	0.00	0.00	0.00	0.00	577,291.00	236,630.00	0.00	0.00	0.00	813,921.84
0504	U173 LINE CARPENTER HILL TO SNOW ST	33,093.00	0.00	0.00	0.00	923,317.00	531,540.00	0.00	0.00	0.00	1,487,949.63
0505	W123 LINE CARPENTER HILL TO SNOW ST	0.00	0.00	0.00	0.00	424,934.00	405,083.00	0.00	0.00	0.00	830,018.13
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	23,289.00	0.00	0.00	0.00	56,079.00	69,097.00	0.00	0.00	0.00	148,464.35
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	125,076.00	0.00	0.00	0.00	1,552,143.00	469,170.00	0.00	0.00	0.00	2,146,387.37
0519	#1 AND #2 FDR LEE-GT BARRINGTON	168,848.00	0.00	0.00	0.00	1,017,113.00	849,948.00	0.00	0.00	42,602.00	2,078,509.92
0520	COMMON LINES 1203-1204 1205-1220-12	0.00	0.00	0.00	0.00	0.00	0.00	77,725.00	0.00	0.00	77,724.81
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,719.00	0.00	7,719.32
0529	2208 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,431.00	46,737.00	0.00	48,168.42
0530	2211 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,853.00	0.00	48,297.86
0531	2212 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0532	2215 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0533	2216 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,698.00	0.00	48,142.97
0871	SUB #96 METCALF SQUARE, WINTHROP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0879	SUB #78 NORTH DRACUT, DRACUT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	3,326.00	0.00	0.00	0.00	436,526.00	190,415.00	0.00	0.00	0.00	630,266.26
0952	R/W A53-B54 LINES	231,188.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231,188.07
0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A	0.00	0.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	422,739.00
1010	SUB #2 EAST HOLBROOK SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1020	SUB #95 PHILLIPS LANE TRANS	0.00	0.00	170,572.00	0.00	0.00	0.00	0.00	0.00	0.00	170,571.88
1021	451-536 TAP TO EAST HOLBROOK 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	18,664.00	0.00	0.00	62,616.00	590,730.00	1,840,138.00	0.00	0.00	3,141.00	2,515,287.53
5002	S9 LINE - AUBURN TO SCITUATE - 115K	84,464.00	0.00	793,272.00	0.00	4,835,334.00	4,002,426.00	0.00	0.00	15,469.00	9,730,964.86
5003	AUBURN-NORWELL C3 115 KV LINE	25,783.00	0.00	0.00	0.00	3,118,734.00	1,623,327.00	0.00	0.00	14,023.00	4,781,867.15
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	2,713.00	0.00	163,964.00	0.00	941,358.00	253,337.00	0.00	0.00	4,880.00	1,366,250.83
5005	WATER ST TAP-WATER ST H1 115KV LINE	31,285.00	0.00	0.00	0.00	295,345.00	225,266.00	0.00	0.00	2,105.00	554,000.25
5006	BRIDGWATER-AUBURN E20 115KV LINE	0.00	0.00	0.00	0.00	2,668,204.00	3,030,627.00	0.00	0.00	6,379.00	5,705,209.50
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	0.00	0.00	0.00	0.00	104,961.00	148,662.00	0.00	0.00	0.00	253,622.83
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	25.00	0.00	0.00	412,707.00	1,124,380.00	325,145.00	0.00	0.00	3,131.00	1,865,387.96
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	3,312.00	0.00	0.00	0.00	309,725.00	987,134.00	0.00	0.00	1,417.00	1,301,588.41

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH MARCH, 2019

Period Ending: 2019/03

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	49,090.00	0.00	746,001.00	324.00	978,389.00	1,282,049.00	0.00	0.00	3,384.00	3,059,237.38
5011	S1 BELMONT TAP TO BELMONT 115KV	1,667.00	0.00	0.00	0.00	1,948,524.00	3,023,550.00	0.00	0.00	1,415.00	4,975,155.77
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	17,029.00	0.00	0.00	0.00	949,619.00	576,879.00	0.00	0.00	7,560.00	1,551,087.91
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	40,997.00	0.00	0.00	207,742.00	914,248.00	4,236,993.00	0.00	0.00	16,104.00	5,416,083.93
5014	G18/C2 EAST ST TAP TO DUPONT 115KV	0.00	0.00	0.00	34,126.00	363,027.00	863,238.00	0.00	0.00	0.00	1,260,390.88
5015	C2 EAST ST TAP TO AUBURN 115KV	4,701.00	0.00	0.00	2,549.00	1,248,301.00	692,250.00	0.00	0.00	2,001.00	1,949,803.02
5016	F19 EAST ST TAP TO AUBURN 115KV	0.00	0.00	0.00	0.00	425,982.00	159,311.00	0.00	0.00	0.00	585,292.58
5017	D911 DUPONT TO AMES 115KV	1,890.00	0.00	0.00	0.00	347,356.00	161,137.00	0.00	0.00	3,040.00	513,423.22
5018	A94 AUBURN TO PARKVIEW 115KV	84,298.00	0.00	0.00	0.00	5,603,813.00	3,734,353.00	0.00	0.00	5,703.00	9,428,166.71
5019	W23 LINE TAP TO MWRA TREATMENT PLAN	0.00	0.00	0.00	0.00	101,336.00	48,474.00	0.00	0.00	0.00	149,809.77
5020	S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021	U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7777	PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8085	SUB #527 FIVE CORNERS GRANBY TRANS	0.00	0.00	488,218.00	0.00	0.00	0.00	0.00	0.00	0.00	488,217.61
9999	MASS PLANT - MA 5310 - MAE1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5310-Massachusetts Electric Co Totals		966,366.00	248,718.00	9,530,458.00	720,064.00	33,755,095.00	31,229,539.00	1,033,870.00	241,585.00	132,354.00	77,858,040.67
Grand Totals		**966,366.00**	**248,718.00**	**9,530,458.00**	**720,064.00**	**33,755,095.00**	**31,229,539.00**	**1,033,870.00**	**241,585.00**	**132,354.00**	**77,858,040.67**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 9/26/2019

SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
AB3 SUB #93 PLYMOUTH ST, ABINGTON TRANS	47,761.52	0.00	47,761.52	0.00	0.00	0.00	0.00	0.00	0.00
AB4 SUB #99 N ABINGTON, ABINGTON TRANS	1,168,650.78	1,418.92	1,167,231.86	0.00	0.00	0.00	0.00	0.00	0.00
BR4 SUB #98 BELMONT TRANS	635,765.30	519,779.58	115,985.72	0.00	0.00	0.00	0.00	0.00	0.00
BR8 SUB #91 DUPONT, BROCKTON 115K TRANS	320,668.65	320,668.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BRD AMES ST SUB 911BK 115KV TRAN	42,899.03	0.00	42,899.03	0.00	0.00	0.00	0.00	0.00	0.00
BW4 MILL ST SUB 912 BY 115KV TRANS	58,634.64	0.00	58,634.64	0.00	0.00	0.00	0.00	0.00	0.00
EA1 EASTON SUB 115KV TRANS	93,866.68	0.00	93,866.68	0.00	0.00	0.00	0.00	0.00	0.00
EB2 SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4 SUB #797 EAST BRIDGEWATER TRANS	45,124.54	19,231.53	25,893.01	0.00	0.00	0.00	0.00	0.00	0.00
HR2 SUB #910 WATER ST BK 115KV TRANS	939,405.93	1,164.85	938,241.08	0.00	0.00	0.00	0.00	0.00	0.00
NO4 NORWELL SUB 115KV TRANS	1,925,777.72	500,045.21	1,425,732.51	0.00	0.00	0.00	0.00	0.00	0.00
SC5 SCITUATE SUB 915BK 14KV 115KV TRANS	599,684.00	0.00	599,684.00	0.00	0.00	0.00	0.00	0.00	0.00
ST1 STOUGHTON SUB 913BK 115KV	100,634.18	0.00	100,634.18	0.00	0.00	0.00	0.00	0.00	0.00
ST2 PARKVIEW SUB 115KV PTF TRANS	729,168.99	561,864.73	167,304.26	0.00	0.00	0.00	0.00	0.00	0.00
WH2 AUBURN ST SUB 115KV -- PTF	54,759.48	47,458.23	7,301.25	0.00	0.00	0.00	0.00	0.00	0.00
0006 SUB #6 WEBSTER ST, WORCESTER	64,206.78	27,877.89	36,328.89	0.00	0.00	0.00	0.00	0.00	0.00
0096 SUB #207 LITCHFIELD, LEOMINSTR DIST	138,313.42	0.00	138,313.42	0.00	0.00	0.00	0.00	0.00	0.00
0473 SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484 PRATTS JUNCTION SWITCH STRUCTURE, S	84,601.01	0.00	84,601.01	0.00	0.00	0.00	0.00	0.00	0.00
0975 MIDDLEBORO GAS CIRCUIT BK LOCATED A	422,739.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1010 SUB #2 EAST HOLBROOK SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1020 SUB #95 PHILLIPS LANE TRANS	170,571.88	0.00	170,571.88	0.00	0.00	0.00	0.00	0.00	0.00
7777 PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8085 SUB #527 FIVE CORNERS GRANBY TRANS	488,217.61	0.00	488,217.61	0.00	0.00	0.00	0.00	0.00	0.00
	8,131,451.14	**2,422,248.60**	**5,709,202.54**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

---------NON - POOL----------			
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS
0.00	0.00	AB4	SUB #99 N ABINGTON, ABINGTON TRANS
0.00	0.00	BR4	SUB #98 BELMONT TRANS
0.00	0.00	BR8	SUB #91 DUPONT, BROCKTON 115K TRANS
0.00	0.00	BRD	AMES ST SUB 911BK 115KV TRAN
0.00	0.00	BW4	MILL ST SUB 912 BY 115KV TRANS
0.00	0.00	EA1	EASTON SUB 115KV TRANS
0.00	0.00	EB2	SUB #797 EAST BRIDGEWATER DIST
0.00	0.00	EB4	SUB #797 EAST BRIDGEWATER TRANS
0.00	0.00	HR2	SUB #910 WATER ST BK 115KV TRANS
0.00	0.00	NO4	NORWELL SUB 115KV TRANS
0.00	0.00	SC5	SCITUATE SUB 915BK 14KV 115KV TRANS
0.00	0.00	ST1	STOUGHTON SUB 913BK 115KV
0.00	0.00	ST2	PARKVIEW SUB 115KV PTF TRANS
0.00	0.00	WH2	AUBURN ST SUB 115KV -- PTF
0.00	0.00	0006	SUB #6 WEBSTER ST, WORCESTER
0.00	0.00	0096	SUB #207 LITCHFIELD, LEOMINSTR DIST
0.00	0.00	0473	SUB #522 SHAKER ROAD, EAST LONGMEAD
0.00	0.00	0484	PRATTS JUNCTION SWITCH STRUCTURE, S
0.00	0.00	0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A
0.00	0.00	1010	SUB #2 EAST HOLBROOK SUB TRANS
0.00	0.00	1020	SUB #95 PHILLIPS LANE TRANS
0.00	0.00	7777	PRECONVERSION NON MASS
0.00	0.00	8085	SUB #527 FIVE CORNERS GRANBY TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 9/26/2019 11:49:42

SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description / Location	Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co										
0500	B54 FDR W BOYLSTON SW STA - COOKS P	1,481,913.78	0.00	1,481,913.78	0.00	0.00	0.00	0.00	0.00	0.00
0501	A53 FDR W BOYLSTON SW STA - COOKS P	2,588,819.65	0.00	2,588,819.65	0.00	0.00	0.00	0.00	0.00	0.00
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	813,921.84	0.00	813,921.84	0.00	0.00	0.00	0.00	0.00	0.00
0504	U173 LINE CARPENTER HILL TO SNOW ST	1,487,949.63	0.00	1,487,949.63	0.00	0.00	0.00	0.00	0.00	0.00
0505	W123 LINE CARPENTER HILL TO SNOW ST	830,018.13	0.00	830,018.13	0.00	0.00	0.00	0.00	0.00	0.00
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	148,464.35	0.00	148,464.35	0.00	0.00	0.00	0.00	0.00	0.00
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	2,146,387.37	0.00	2,146,387.37	0.00	0.00	0.00	0.00	0.00	0.00
0519	#1 AND #2 FDR LEE-GT BARRINGTON	2,078,509.92	0.00	2,078,509.92	0.00	0.00	0.00	0.00	0.00	0.00
0520	COMMON LINES 1203-1204 1205-1220-12	77,724.81	0.00	77,724.81	0.00	0.00	0.00	0.00	0.00	0.00
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUT	7,719.32	0.00	7,719.32	0.00	0.00	0.00	0.00	0.00	0.00
0529	2208 FDR WEST QUINCY - EDGAR STATIO	48,168.42	0.00	48,168.42	0.00	0.00	0.00	0.00	0.00	0.00
0530	2211 FDR WEST QUINCY - EDGAR STATIO	48,297.86	0.00	48,297.86	0.00	0.00	0.00	0.00	0.00	0.00
0531	2212 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0532	2215 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0533	2216 FDR WEST QUINCY - EDGAR STATIO	48,142.97	0.00	48,142.97	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	630,266.26	0.00	630,266.26	0.00	0.00	0.00	0.00	0.00	0.00
0952	R/W A53-B54 LINES	231,188.07	0.00	231,188.07	0.00	0.00	0.00	0.00	0.00	0.00
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	2,515,287.53	2,515,287.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	S9 LINE - AUBURN TO SCITUATE - 115K	9,730,964.86	0.00	9,730,964.86	0.00	0.00	0.00	0.00	0.00	0.00
5003	AUBURN-NORWELL C3 115 KV LINE	4,781,867.15	0.00	4,781,867.15	0.00	0.00	0.00	0.00	0.00	0.00
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	1,366,250.83	0.00	1,366,250.83	0.00	0.00	0.00	0.00	0.00	0.00
5005	WATER ST TAP-WATER ST H1 115KV LINE	554,000.25	0.00	554,000.25	0.00	0.00	0.00	0.00	0.00	0.00
5006	BRIDGWATER-AUBURN E20 115KV LINE	5,705,209.50	5,705,209.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	253,622.83	0.00	253,622.83	0.00	0.00	0.00	0.00	0.00	0.00
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	1,865,387.96	1,865,387.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	1,301,588.41	1,301,588.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	3,059,237.38	3,059,237.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5011	S1 BELMONT TAP TO BELMONT 115KV	4,975,155.77	4,975,155.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	1,551,087.91	1,064,880.79	486,207.12	0.00	0.00	0.00	0.00	0.00	0.00
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	5,416,083.93	5,416,083.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	0500 B54 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0501 A53 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0502 TAP OFF J136 LINE-PRATTS JCT TO LIT
0.00	0.00	0504 U173 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0505 W123 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0506 2422-2423 FDR NORTH WEYMOUTH - E WE
0.00	0.00	0512 #1819 FDR 115KV MIDWAY SUB - FLOREN
0.00	0.00	0519 #1 AND #2 FDR LEE-GT BARRINGTON
0.00	0.00	0520 COMMON LINES 1203-1204 1205-1220-12
0.00	0.00	0528 ELECTROLYSIS SYSTEM NORTH WEYMOUT
0.00	0.00	0529 2208 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0530 2211 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0531 2212 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0532 2215 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0533 2216 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0889 O42 PEPPERELL TAP 69KV
0.00	0.00	0952 R/W A53-B54 LINES
0.00	0.00	5001 V5/U6 FROM TOWER 117 TO BRIDGEWATER
0.00	0.00	5002 S9 LINE - AUBURN TO SCITUATE - 115K
0.00	0.00	5003 AUBURN-NORWELL C3 115 KV LINE
0.00	0.00	5004 PLYMOUTH ST-NO ABINGTON C3-99 115KV
0.00	0.00	5005 WATER ST TAP-WATER ST H1 115KV LINE
0.00	0.00	5006 BRIDGWATER-AUBURN E20 115KV LINE
0.00	0.00	5007 S9 TAP TO PHILLIPS LANE SUB 115KV
0.00	0.00	5008 S8 STRUCTURE 128 TAUNTON TO BRIDGEW
0.00	0.00	5009 L1 E BRIDGEWATER TAP TO E BRIDGEWAT
0.00	0.00	5010 M1 E BRIDGEWATER TO TAUNTON RIVER M
0.00	0.00	5011 S1 BELMONT TAP TO BELMONT 115KV
0.00	0.00	5012 U2 BELMONT TO STOUGHTON INCL TAP TO
0.00	0.00	5013 G18/F19 BRIDGEWATER TO EAST ST TAP

Asset - PTF5 - Rate Filling
Date Run: 9/26/2019 11:49:42

SUMMARY OF ADJUSTMENT FOR MONTH MARCH, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
5014 G18/C2 EAST ST TAP TO DUPONT 115KV	1,260,390.88	1,260,390.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 C2 EAST ST TAP TO AUBURN 115KV	1,949,803.02	1,949,803.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5016 F19 EAST ST TAP TO AUBURN 115KV	585,292.58	585,292.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5017 D911 DUPONT TO AMES 115KV	513,423.22	0.00	513,423.22	0.00	0.00	0.00	0.00	0.00	0.00
5018 A94 AUBURN TO PARKVIEW 115KV	9,428,166.71	9,428,166.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5019 W23 LINE TAP TO MWRA TREATMENT PLAN	149,809.77	0.00	149,809.77	0.00	0.00	0.00	0.00	0.00	0.00
5020 S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021 U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	69,726,589.53	**39,126,484.46**	**30,600,105.07**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5014 G18/C2 EAST ST TAP TO DUPONT 115KV
0.00	0.00	5015 C2 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5016 F19 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5017 D911 DUPONT TO AMES 115KV
0.00	0.00	5018 A94 AUBURN TO PARKVIEW 115KV
0.00	0.00	5019 W23 LINE TAP TO MWRA TREATMENT PLAN
0.00	0.00	5020 S8 TAP TO TAUNTON MUNC SUB TRANS
0.00	0.00	5021 U6 TAP TO TAUNTON MUNC SUB TRANS
0.00	**0.00**	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH JUNE, 2019

Period Ending: 2019/06

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS	217.00	0.00	47,545.00	0.00	0.00	0.00	0.00	0.00	0.00	47,761.52
AB4	SUB #99 N ABINGTON, ABINGTON TRANS	0.00	0.00	1,168,651.00	0.00	0.00	0.00	0.00	0.00	0.00	1,168,650.78
BR4	SUB #98 BELMONT TRANS	0.00	103,303.00	532,462.00	0.00	0.00	0.00	0.00	0.00	0.00	635,765.30
BR8	SUB #91 DUPONT, BROCKTON 115K TRANS	2,892.00	34,182.00	283,595.00	0.00	0.00	0.00	0.00	0.00	0.00	320,668.65
BRD	AMES ST SUB 911BK 115KV TRAN	0.00	0.00	3,013.00	0.00	0.00	0.00	0.00	0.00	0.00	3,013.00
BW4	MILL ST SUB 912 BY 115KV TRANS	1,164.00	0.00	57,471.00	0.00	0.00	0.00	0.00	0.00	0.00	58,634.64
DI1	DIGHTON SUB 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EA1	EASTON SUB 115KV TRANS	9,364.00	24,123.00	60,380.00	0.00	0.00	0.00	0.00	0.00	0.00	93,866.68
EB2	SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4	SUB #797 EAST BRIDGEWATER TRANS	0.00	312.00	44,813.00	0.00	0.00	0.00	0.00	0.00	0.00	45,124.54
FR0	BELL ROCK 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HR2	SUB #910 WATER ST BK 115KV TRANS	0.00	0.00	939,406.00	0.00	0.00	0.00	0.00	0.00	0.00	939,405.93
NO4	NORWELL SUB 115KV TRANS	0.00	0.00	1,925,778.00	0.00	0.00	0.00	0.00	0.00	0.00	1,925,777.72
SC5	SCITUATE SUB 915BK 14KV 115KV TRANS	0.00	228.00	599,456.00	0.00	0.00	0.00	0.00	0.00	0.00	599,684.00
ST1	STOUGHTON SUB 913BK 115KV	1,679.00	40,604.00	58,351.00	0.00	0.00	0.00	0.00	0.00	0.00	100,634.18
ST2	PARKVIEW SUB 115KV PTF TRANS	312.00	45,793.00	683,089.00	0.00	0.00	0.00	0.00	0.00	0.00	729,194.75
WH2	AUBURN ST SUB 115KV -- PTF	0.00	173.00	54,586.00	0.00	0.00	0.00	0.00	0.00	0.00	54,759.48
0006	SUB #6 WEBSTER ST, WORCESTER	0.00	0.00	64,207.00	0.00	0.00	0.00	0.00	0.00	0.00	64,206.78
0037	SUB #21 LEICESTER, LEICESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0047	SUB #503 PALMER - BLANCHARDVILLE, P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0086	SUB #602 WESTMINSTER, WESTMINSTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0092	SUB #605 RUTLAND, RUTLAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0096	SUB #207 LITCHFIELD, LEOMINSTR DIST	0.00	0.00	138,313.00	0.00	0.00	0.00	0.00	0.00	0.00	138,313.42
0160	SUB #413 SNOW ST SOUTHBRIDGE DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0181	SUB #2 EAST HOLBROOK, HOLBROOK SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0184	SUB #2 WOLLASTON, QUINCY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0190	SUB #1 WEST STREET, ATTLEBORO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0283	SUB #37 EVERETT - WYLLIS AVENUE, EV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0289	SUB #23 MANCHESTER, MANCHESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0319	SUB #8 WEST ANDOVER - WEBSTER STREE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0383	SUB #21 LYNN - LYNNWAY, LYNN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0409	SUB #51 EAST BEVERLY - COLE STREET,	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0414	SUB #527 FIVE CORNERS GRANBY DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0437	SUB #237 SANDY POND, AYER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0444	SUB #704 SHUTESBURY - PRATTS CORNER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0465	SUB #73 WEST CHELMSFORD (FORM WEST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0470	SUB #65 EAST BRADFORD, HAVERHILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH JUNE, 2019

Period Ending: 2019/06

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
0471	SUB #77 BOULEVARD STREET, LOWELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0473	SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0480	SUB #27 BLOOMINGDALE, WORCESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484	PRATTS JUNCTION SWITCH STRUCTURE, S	0.00	0.00	84,601.00	0.00	0.00	0.00	0.00	0.00	0.00	84,601.01
0485	SUB #16 MANSFIELD, MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0500	B54 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	761,449.00	720,465.00	0.00	0.00	0.00	1,481,913.78
0501	A53 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	1,096,991.00	542,895.00	948,934.00	0.00	0.00	2,588,819.65
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	0.00	0.00	0.00	0.00	577,291.00	236,630.00	0.00	0.00	0.00	813,921.84
0504	U173 LINE CARPENTER HILL TO SNOW ST	33,093.00	0.00	0.00	0.00	923,317.00	531,540.00	0.00	0.00	0.00	1,487,949.63
0505	W123 LINE CARPENTER HILL TO SNOW ST	0.00	0.00	0.00	0.00	424,934.00	405,083.00	0.00	0.00	0.00	830,018.13
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	23,289.00	0.00	0.00	0.00	56,079.00	69,097.00	0.00	0.00	0.00	148,464.35
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	125,076.00	0.00	0.00	0.00	1,552,143.00	469,170.00	0.00	0.00	0.00	2,146,387.37
0519	#1 AND #2 FDR LEE-GT BARRINGTON	168,848.00	0.00	0.00	0.00	1,017,113.00	849,948.00	0.00	0.00	42,602.00	2,078,509.92
0520	COMMON LINES 1203-1204 1205-1220-12	0.00	0.00	0.00	0.00	0.00	0.00	77,725.00	0.00	0.00	77,724.81
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,719.00	0.00	7,719.32
0529	2208 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,431.00	46,737.00	0.00	48,168.42
0530	2211 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,853.00	0.00	48,297.86
0531	2212 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0532	2215 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0533	2216 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,698.00	0.00	48,142.97
0871	SUB #96 METCALF SQUARE, WINTHROP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0879	SUB #78 NORTH DRACUT, DRACUT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	3,326.00	0.00	0.00	0.00	460,094.00	154,957.00	0.00	0.00	0.00	618,376.64
0952	R/W A53-B54 LINES	231,188.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231,188.07
0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A	0.00	0.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	422,739.00
1010	SUB #2 EAST HOLBROOK SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1020	SUB #95 PHILLIPS LANE TRANS	0.00	0.00	170,572.00	0.00	0.00	0.00	0.00	0.00	0.00	170,571.88
1021	451-536 TAP TO EAST HOLBROOK 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	18,664.00	0.00	0.00	62,616.00	590,730.00	1,840,138.00	0.00	0.00	3,141.00	2,515,287.53
5002	S9 LINE - AUBURN TO SCITUATE - 115K	84,464.00	0.00	793,272.00	0.00	4,835,334.00	4,002,426.00	0.00	0.00	15,469.00	9,730,964.86
5003	AUBURN-NORWELL C3 115 KV LINE	25,783.00	0.00	0.00	0.00	3,118,734.00	1,623,327.00	0.00	0.00	14,023.00	4,781,867.15
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	2,713.00	0.00	163,964.00	0.00	941,358.00	253,337.00	0.00	0.00	4,880.00	1,366,250.83
5005	WATER ST TAP-WATER ST H1 115KV LINE	31,285.00	0.00	0.00	0.00	295,345.00	225,266.00	0.00	0.00	2,105.00	554,000.25
5006	BRIDGWATER-AUBURN E20 115KV LINE	0.00	0.00	0.00	0.00	2,668,204.00	3,030,627.00	0.00	0.00	6,379.00	5,705,209.50
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	0.00	0.00	0.00	0.00	104,961.00	148,662.00	0.00	0.00	0.00	253,622.83
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	25.00	0.00	0.00	412,707.00	1,124,380.00	325,145.00	0.00	0.00	3,131.00	1,865,387.96
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	3,312.00	0.00	0.00	0.00	309,725.00	987,134.00	0.00	0.00	1,417.00	1,301,588.41

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH JUNE, 2019

Period Ending: 2019/06

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	49,090.00	0.00	746,802.00	324.00	978,389.00	1,282,049.00	0.00	0.00	3,384.00	3,060,038.04
5011	S1 BELMONT TAP TO BELMONT 115KV	1,667.00	0.00	0.00	0.00	1,948,524.00	3,023,550.00	0.00	0.00	1,415.00	4,975,155.77
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	17,029.00	0.00	0.00	0.00	948,004.00	576,879.00	0.00	0.00	7,560.00	1,549,473.00
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	40,997.00	0.00	0.00	207,742.00	914,248.00	4,236,993.00	0.00	0.00	16,104.00	5,416,083.93
5014	G18/C2 EAST ST TAP TO DUPONT 115KV	0.00	0.00	0.00	34,126.00	363,027.00	863,238.00	0.00	0.00	0.00	1,260,390.88
5015	C2 EAST ST TAP TO AUBURN 115KV	4,701.00	0.00	0.00	2,549.00	804,366.00	1,156,107.00	0.00	0.00	2,001.00	1,969,724.35
5016	F19 EAST ST TAP TO AUBURN 115KV	0.00	0.00	0.00	0.00	425,982.00	159,311.00	0.00	0.00	0.00	585,292.58
5017	D911 DUPONT TO AMES 115KV	1,890.00	0.00	0.00	0.00	363,910.00	161,137.00	0.00	0.00	3,040.00	529,977.21
5018	A94 AUBURN TO PARKVIEW 115KV	84,298.00	0.00	0.00	0.00	5,603,813.00	3,734,353.00	0.00	0.00	5,703.00	9,428,166.71
5019	W23 LINE TAP TO MWRA TREATMENT PLAN	0.00	0.00	0.00	0.00	101,336.00	48,474.00	0.00	0.00	0.00	149,809.77
5020	S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021	U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7777	PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8085	SUB #527 FIVE CORNERS GRANBY TRANS	0.00	0.00	488,218.00	0.00	0.00	0.00	0.00	0.00	0.00	488,217.61
9999	MASS PLANT - MA 5310 - MAE1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5310-Massachusetts Electric Co Totals		966,366.00	248,718.00	9,531,284.00	720,064.00	33,309,781.00	31,657,938.00	1,033,870.00	241,585.00	132,354.00	77,841,951.85
Grand Totals		**966,366.00**	**248,718.00**	**9,531,284.00**	**720,064.00**	**33,309,781.00**	**31,657,938.00**	**1,033,870.00**	**241,585.00**	**132,354.00**	**77,841,951.85**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 9/26/2019

SUMMARY OF ADJUSTMENT FOR MONTH JUNE, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
AB3 SUB #93 PLYMOUTH ST, ABINGTON TRANS	47,761.52	0.00	47,761.52	0.00	0.00	0.00	0.00	0.00	0.00
AB4 SUB #99 N ABINGTON, ABINGTON TRANS	1,168,650.78	1,418.92	1,167,231.86	0.00	0.00	0.00	0.00	0.00	0.00
BR4 SUB #98 BELMONT TRANS	635,765.30	519,779.58	115,985.72	0.00	0.00	0.00	0.00	0.00	0.00
BR8 SUB #91 DUPONT, BROCKTON 115K TRANS	320,668.65	320,668.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BRD AMES ST SUB 911BK 115KV TRAN	3,013.00	0.00	3,013.00	0.00	0.00	0.00	0.00	0.00	0.00
BW4 MILL ST SUB 912 BY 115KV TRANS	58,634.64	0.00	58,634.64	0.00	0.00	0.00	0.00	0.00	0.00
EA1 EASTON SUB 115KV TRANS	93,866.68	0.00	93,866.68	0.00	0.00	0.00	0.00	0.00	0.00
EB2 SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4 SUB #797 EAST BRIDGEWATER TRANS	45,124.54	19,231.53	25,893.01	0.00	0.00	0.00	0.00	0.00	0.00
HR2 SUB #910 WATER ST BK 115KV TRANS	939,405.93	1,164.85	938,241.08	0.00	0.00	0.00	0.00	0.00	0.00
NO4 NORWELL SUB 115KV TRANS	1,925,777.72	500,045.21	1,425,732.51	0.00	0.00	0.00	0.00	0.00	0.00
SC5 SCITUATE SUB 915BK 14KV 115KV TRANS	599,684.00	0.00	599,684.00	0.00	0.00	0.00	0.00	0.00	0.00
ST1 STOUGHTON SUB 913BK 115KV	100,634.18	0.00	100,634.18	0.00	0.00	0.00	0.00	0.00	0.00
ST2 PARKVIEW SUB 115KV PTF TRANS	729,194.75	561,884.58	167,310.17	0.00	0.00	0.00	0.00	0.00	0.00
WH2 AUBURN ST SUB 115KV -- PTF	54,759.48	47,458.23	7,301.25	0.00	0.00	0.00	0.00	0.00	0.00
0006 SUB #6 WEBSTER ST, WORCESTER	64,206.78	27,877.89	36,328.89	0.00	0.00	0.00	0.00	0.00	0.00
0096 SUB #207 LITCHFIELD, LEOMINSTR DIST	138,313.42	0.00	138,313.42	0.00	0.00	0.00	0.00	0.00	0.00
0473 SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484 PRATTS JUNCTION SWITCH STRUCTURE, S	84,601.01	0.00	84,601.01	0.00	0.00	0.00	0.00	0.00	0.00
0975 MIDDLEBORO GAS CIRCUIT BK LOCATED A	422,739.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1010 SUB #2 EAST HOLBROOK SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1020 SUB #95 PHILLIPS LANE TRANS	170,571.88	0.00	170,571.88	0.00	0.00	0.00	0.00	0.00	0.00
7777 PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8085 SUB #527 FIVE CORNERS GRANBY TRANS	488,217.61	0.00	488,217.61	0.00	0.00	0.00	0.00	0.00	0.00
	8,091,590.87	**2,422,268.45**	**5,669,322.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

---------NON - POOL----------			
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS
0.00	0.00	AB4	SUB #99 N ABINGTON, ABINGTON TRANS
0.00	0.00	BR4	SUB #98 BELMONT TRANS
0.00	0.00	BR8	SUB #91 DUPONT, BROCKTON 115K TRANS
0.00	0.00	BRD	AMES ST SUB 911BK 115KV TRAN
0.00	0.00	BW4	MILL ST SUB 912 BY 115KV TRANS
0.00	0.00	EA1	EASTON SUB 115KV TRANS
0.00	0.00	EB2	SUB #797 EAST BRIDGEWATER DIST
0.00	0.00	EB4	SUB #797 EAST BRIDGEWATER TRANS
0.00	0.00	HR2	SUB #910 WATER ST BK 115KV TRANS
0.00	0.00	NO4	NORWELL SUB 115KV TRANS
0.00	0.00	SC5	SCITUATE SUB 915BK 14KV 115KV TRANS
0.00	0.00	ST1	STOUGHTON SUB 913BK 115KV
0.00	0.00	ST2	PARKVIEW SUB 115KV PTF TRANS
0.00	0.00	WH2	AUBURN ST SUB 115KV -- PTF
0.00	0.00	0006	SUB #6 WEBSTER ST, WORCESTER
0.00	0.00	0096	SUB #207 LITCHFIELD, LEOMINSTR DIST
0.00	0.00	0473	SUB #522 SHAKER ROAD, EAST LONGMEAD
0.00	0.00	0484	PRATTS JUNCTION SWITCH STRUCTURE, S
0.00	0.00	0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A
0.00	0.00	1010	SUB #2 EAST HOLBROOK SUB TRANS
0.00	0.00	1020	SUB #95 PHILLIPS LANE TRANS
0.00	0.00	7777	PRECONVERSION NON MASS
0.00	0.00	8085	SUB #527 FIVE CORNERS GRANBY TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 9/26/2019 11:50:36

SUMMARY OF ADJUSTMENT FOR MONTH JUNE, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description / Location	Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co										
0500	B54 FDR W BOYLSTON SW STA - COOKS P	1,481,913.78	0.00	1,481,913.78	0.00	0.00	0.00	0.00	0.00	0.00
0501	A53 FDR W BOYLSTON SW STA - COOKS P	2,588,819.65	0.00	2,588,819.65	0.00	0.00	0.00	0.00	0.00	0.00
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	813,921.84	0.00	813,921.84	0.00	0.00	0.00	0.00	0.00	0.00
0504	U173 LINE CARPENTER HILL TO SNOW ST	1,487,949.63	0.00	1,487,949.63	0.00	0.00	0.00	0.00	0.00	0.00
0505	W123 LINE CARPENTER HILL TO SNOW ST	830,018.13	0.00	830,018.13	0.00	0.00	0.00	0.00	0.00	0.00
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	148,464.35	0.00	148,464.35	0.00	0.00	0.00	0.00	0.00	0.00
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	2,146,387.37	0.00	2,146,387.37	0.00	0.00	0.00	0.00	0.00	0.00
0519	#1 AND #2 FDR LEE-GT BARRINGTON	2,078,509.92	0.00	2,078,509.92	0.00	0.00	0.00	0.00	0.00	0.00
0520	COMMON LINES 1203-1204 1205-1220-12	77,724.81	0.00	77,724.81	0.00	0.00	0.00	0.00	0.00	0.00
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUT	7,719.32	0.00	7,719.32	0.00	0.00	0.00	0.00	0.00	0.00
0529	2208 FDR WEST QUINCY - EDGAR STATIO	48,168.42	0.00	48,168.42	0.00	0.00	0.00	0.00	0.00	0.00
0530	2211 FDR WEST QUINCY - EDGAR STATIO	48,297.86	0.00	48,297.86	0.00	0.00	0.00	0.00	0.00	0.00
0531	2212 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0532	2215 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0533	2216 FDR WEST QUINCY - EDGAR STATIO	48,142.97	0.00	48,142.97	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	618,376.64	0.00	618,376.64	0.00	0.00	0.00	0.00	0.00	0.00
0952	R/W A53-B54 LINES	231,188.07	0.00	231,188.07	0.00	0.00	0.00	0.00	0.00	0.00
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	2,515,287.53	2,515,287.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	S9 LINE - AUBURN TO SCITUATE - 115K	9,730,964.86	0.00	9,730,964.86	0.00	0.00	0.00	0.00	0.00	0.00
5003	AUBURN-NORWELL C3 115 KV LINE	4,781,867.15	0.00	4,781,867.15	0.00	0.00	0.00	0.00	0.00	0.00
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	1,366,250.83	0.00	1,366,250.83	0.00	0.00	0.00	0.00	0.00	0.00
5005	WATER ST TAP-WATER ST H1 115KV LINE	554,000.25	0.00	554,000.25	0.00	0.00	0.00	0.00	0.00	0.00
5006	BRIDGWATER-AUBURN E20 115KV LINE	5,705,209.50	5,705,209.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	253,622.83	0.00	253,622.83	0.00	0.00	0.00	0.00	0.00	0.00
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	1,865,387.96	1,865,387.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	1,301,588.41	1,301,588.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	3,060,038.04	3,060,038.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5011	S1 BELMONT TAP TO BELMONT 115KV	4,975,155.77	4,975,155.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	1,549,473.00	1,063,772.09	485,700.91	0.00	0.00	0.00	0.00	0.00	0.00
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	5,416,083.93	5,416,083.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	0500 B54 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0501 A53 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0502 TAP OFF J136 LINE-PRATTS JCT TO LIT
0.00	0.00	0504 U173 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0505 W123 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0506 2422-2423 FDR NORTH WEYMOUTH - E WE
0.00	0.00	0512 #1819 FDR 115KV MIDWAY SUB - FLOREN
0.00	0.00	0519 #1 AND #2 FDR LEE-GT BARRINGTON
0.00	0.00	0520 COMMON LINES 1203-1204 1205-1220-12
0.00	0.00	0528 ELECTROLYSIS SYSTEM NORTH WEYMOUT
0.00	0.00	0529 2208 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0530 2211 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0531 2212 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0532 2215 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0533 2216 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0889 O42 PEPPERELL TAP 69KV
0.00	0.00	0952 R/W A53-B54 LINES
0.00	0.00	5001 V5/U6 FROM TOWER 117 TO BRIDGEWATER
0.00	0.00	5002 S9 LINE - AUBURN TO SCITUATE - 115K
0.00	0.00	5003 AUBURN-NORWELL C3 115 KV LINE
0.00	0.00	5004 PLYMOUTH ST-NO ABINGTON C3-99 115KV
0.00	0.00	5005 WATER ST TAP-WATER ST H1 115KV LINE
0.00	0.00	5006 BRIDGWATER-AUBURN E20 115KV LINE
0.00	0.00	5007 S9 TAP TO PHILLIPS LANE SUB 115KV
0.00	0.00	5008 S8 STRUCTURE 128 TAUNTON TO BRIDGEW
0.00	0.00	5009 L1 E BRIDGEWATER TAP TO E BRIDGEWAT
0.00	0.00	5010 M1 E BRIDGEWATER TO TAUNTON RIVER M
0.00	0.00	5011 S1 BELMONT TAP TO BELMONT 115KV
0.00	0.00	5012 U2 BELMONT TO STOUGHTON INCL TAP TO
0.00	0.00	5013 G18/F19 BRIDGEWATER TO EAST ST TAP

Asset - PTF5 - Rate Filling
Date Run: 9/26/2019 11:50:36

SUMMARY OF ADJUSTMENT FOR MONTH JUNE, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description / Location / Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
5014 G18/C2 EAST ST TAP TO DUPONT 115KV	1,260,390.88	1,260,390.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 C2 EAST ST TAP TO AUBURN 115KV	1,969,724.35	1,969,724.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5016 F19 EAST ST TAP TO AUBURN 115KV	585,292.58	585,292.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5017 D911 DUPONT TO AMES 115KV	529,977.21	0.00	529,977.21	0.00	0.00	0.00	0.00	0.00	0.00
5018 A94 AUBURN TO PARKVIEW 115KV	9,428,166.71	9,428,166.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5019 W23 LINE TAP TO MWRA TREATMENT PLAN	149,809.77	0.00	149,809.77	0.00	0.00	0.00	0.00	0.00	0.00
5020 S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021 U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	69,750,360.98	**39,146,097.75**	**30,604,263.23**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5014 G18/C2 EAST ST TAP TO DUPONT 115KV
0.00	0.00	5015 C2 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5016 F19 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5017 D911 DUPONT TO AMES 115KV
0.00	0.00	5018 A94 AUBURN TO PARKVIEW 115KV
0.00	0.00	5019 W23 LINE TAP TO MWRA TREATMENT PLAN
0.00	0.00	5020 S8 TAP TO TAUNTON MUNC SUB TRANS
0.00	0.00	5021 U6 TAP TO TAUNTON MUNC SUB TRANS
0.00	**0.00**	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH SEPTEMBER, 2019

Period Ending: 2019/09

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS	217.00	0.00	47,545.00	0.00	0.00	0.00	0.00	0.00	0.00	47,761.52
AB4	SUB #99 N ABINGTON, ABINGTON TRANS	0.00	0.00	1,168,651.00	0.00	0.00	0.00	0.00	0.00	0.00	1,168,650.78
BR4	SUB #98 BELMONT TRANS	0.00	103,303.00	532,462.00	0.00	0.00	0.00	0.00	0.00	0.00	635,765.30
BR8	SUB #91 DUPONT, BROCKTON 115K TRANS	2,892.00	34,182.00	283,595.00	0.00	0.00	0.00	0.00	0.00	0.00	320,668.65
BRD	AMES ST SUB 911BK 115KV TRAN	0.00	0.00	3,013.00	0.00	0.00	0.00	0.00	0.00	0.00	3,013.00
BW4	MILL ST SUB 912 BY 115KV TRANS	1,164.00	0.00	57,471.00	0.00	0.00	0.00	0.00	0.00	0.00	58,634.64
DI1	DIGHTON SUB 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EA1	EASTON SUB 115KV TRANS	9,364.00	24,123.00	60,380.00	0.00	0.00	0.00	0.00	0.00	0.00	93,866.68
EB2	SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4	SUB #797 EAST BRIDGEWATER TRANS	0.00	35,011.00	44,813.00	0.00	0.00	0.00	0.00	0.00	0.00	79,824.03
FR0	BELL ROCK 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HR2	SUB #910 WATER ST BK 115KV TRANS	0.00	0.00	939,406.00	0.00	0.00	0.00	0.00	0.00	0.00	939,405.93
NO4	NORWELL SUB 115KV TRANS	0.00	0.00	1,925,778.00	0.00	0.00	0.00	0.00	0.00	0.00	1,925,777.72
SC5	SCITUATE SUB 915BK 14KV 115KV TRANS	0.00	228.00	599,456.00	0.00	0.00	0.00	0.00	0.00	0.00	599,684.00
ST1	STOUGHTON SUB 913BK 115KV	1,679.00	40,604.00	58,351.00	0.00	0.00	0.00	0.00	0.00	0.00	100,634.18
ST2	PARKVIEW SUB 115KV PTF TRANS	312.00	546,403.00	683,089.00	0.00	0.00	0.00	0.00	0.00	0.00	1,229,804.76
WH2	AUBURN ST SUB 115KV -- PTF	0.00	173.00	54,586.00	0.00	0.00	0.00	0.00	0.00	0.00	54,759.48
0006	SUB #6 WEBSTER ST, WORCESTER	0.00	0.00	64,207.00	0.00	0.00	0.00	0.00	0.00	0.00	64,206.78
0037	SUB #21 LEICESTER, LEICESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0047	SUB #503 PALMER - BLANCHARDVILLE, P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0086	SUB #602 WESTMINSTER, WESTMINSTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0092	SUB #605 RUTLAND, RUTLAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0096	SUB #207 LITCHFIELD, LEOMINSTR DIST	0.00	0.00	138,313.00	0.00	0.00	0.00	0.00	0.00	0.00	138,313.42
0160	SUB #413 SNOW ST SOUTHBRIDGE DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0181	SUB #2 EAST HOLBROOK, HOLBROOK SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0184	SUB #2 WOLLASTON, QUINCY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0190	SUB #1 WEST STREET, ATTLEBORO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0283	SUB #37 EVERETT - WYLLIS AVENUE, EV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0289	SUB #23 MANCHESTER, MANCHESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0319	SUB #8 WEST ANDOVER - WEBSTER STREE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0383	SUB #21 LYNN - LYNNWAY, LYNN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0409	SUB #51 EAST BEVERLY - COLE STREET,	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0414	SUB #527 FIVE CORNERS GRANBY DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0437	SUB #237 SANDY POND, AYER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0444	SUB #704 SHUTESBURY - PRATTS CORNER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0465	SUB #73 WEST CHELMSFORD (FORM WEST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0470	SUB #65 EAST BRADFORD, HAVERHILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH SEPTEMBER, 2019

Period Ending: 2019/09

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
0471	SUB #77 BOULEVARD STREET, LOWELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0473	SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0480	SUB #27 BLOOMINGDALE, WORCESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484	PRATTS JUNCTION SWITCH STRUCTURE, S	0.00	0.00	84,601.00	0.00	0.00	0.00	0.00	0.00	0.00	84,601.01
0485	SUB #16 MANSFIELD, MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0500	B54 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	761,449.00	720,465.00	0.00	0.00	0.00	1,481,913.78
0501	A53 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	1,096,991.00	542,895.00	948,934.00	0.00	0.00	2,588,819.65
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	0.00	0.00	0.00	0.00	577,291.00	236,630.00	0.00	0.00	0.00	813,921.84
0504	U173 LINE CARPENTER HILL TO SNOW ST	33,093.00	0.00	0.00	0.00	923,317.00	531,540.00	0.00	0.00	0.00	1,487,949.63
0505	W123 LINE CARPENTER HILL TO SNOW ST	0.00	0.00	0.00	0.00	424,934.00	405,083.00	0.00	0.00	0.00	830,018.13
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	23,289.00	0.00	0.00	0.00	56,079.00	69,097.00	0.00	0.00	0.00	148,464.35
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	125,076.00	0.00	0.00	0.00	1,552,143.00	469,170.00	0.00	0.00	0.00	2,146,387.37
0519	#1 AND #2 FDR LEE-GT BARRINGTON	168,848.00	0.00	0.00	0.00	1,017,113.00	849,948.00	0.00	0.00	42,602.00	2,078,509.92
0520	COMMON LINES 1203-1204 1205-1220-12	0.00	0.00	0.00	0.00	0.00	0.00	77,725.00	0.00	0.00	77,724.81
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,719.00	0.00	7,719.32
0529	2208 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,431.00	46,737.00	0.00	48,168.42
0530	2211 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,853.00	0.00	48,297.86
0531	2212 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0532	2215 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0533	2216 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,698.00	0.00	48,142.97
0871	SUB #96 METCALF SQUARE, WINTHROP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0879	SUB #78 NORTH DRACUT, DRACUT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	3,326.00	0.00	0.00	0.00	460,158.00	154,973.00	0.00	0.00	0.00	618,455.97
0952	R/W A53-B54 LINES	231,188.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231,188.07
0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A	0.00	0.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	422,739.00
1010	SUB #2 EAST HOLBROOK SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1020	SUB #95 PHILLIPS LANE TRANS	0.00	0.00	170,572.00	0.00	0.00	0.00	0.00	0.00	0.00	170,571.88
1021	451-536 TAP TO EAST HOLBROOK 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	18,664.00	0.00	0.00	62,616.00	590,730.00	1,840,138.00	0.00	0.00	3,141.00	2,515,287.53
5002	S9 LINE - AUBURN TO SCITUATE - 115K	84,464.00	0.00	793,272.00	0.00	6,169,955.00	5,486,210.00	0.00	0.00	15,469.00	12,549,369.19
5003	AUBURN-NORWELL C3 115 KV LINE	25,783.00	0.00	0.00	0.00	5,109,596.00	3,614,190.00	0.00	0.00	14,023.00	8,763,592.14
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	2,713.00	0.00	163,964.00	0.00	941,358.00	253,337.00	0.00	0.00	4,880.00	1,366,250.83
5005	WATER ST TAP-WATER ST H1 115KV LINE	31,285.00	0.00	0.00	0.00	295,345.00	225,266.00	0.00	0.00	2,105.00	554,000.25
5006	BRIDGWATER-AUBURN E20 115KV LINE	0.00	0.00	0.00	0.00	2,668,204.00	3,030,627.00	0.00	0.00	6,379.00	5,705,209.50
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	0.00	0.00	0.00	0.00	104,961.00	148,662.00	0.00	0.00	0.00	253,622.83
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	25.00	0.00	0.00	412,707.00	1,124,380.00	325,145.00	0.00	0.00	3,131.00	1,865,387.96
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	3,312.00	0.00	0.00	0.00	398,230.00	987,134.00	0.00	0.00	1,417.00	1,390,092.75

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH SEPTEMBER, 2019

Period Ending: 2019/09

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	49,090.00	0.00	0.00	324.00	1,348,284.00	1,587,211.00	0.00	0.00	3,384.00	2,988,292.93
5011	S1 BELMONT TAP TO BELMONT 115KV	1,667.00	0.00	0.00	0.00	1,948,524.00	3,023,550.00	0.00	0.00	1,415.00	4,975,155.77
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	17,029.00	0.00	0.00	0.00	948,004.00	576,879.00	0.00	0.00	7,560.00	1,549,473.00
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	40,997.00	0.00	0.00	207,742.00	914,248.00	4,236,993.00	0.00	0.00	16,104.00	5,416,083.93
5014	G18/C2 EAST ST TAP TO DUPONT 115KV	0.00	0.00	0.00	34,126.00	363,027.00	863,238.00	0.00	0.00	0.00	1,260,390.88
5015	C2 EAST ST TAP TO AUBURN 115KV	4,701.00	0.00	0.00	2,549.00	804,366.00	1,164,423.00	0.00	0.00	2,001.00	1,978,040.35
5016	F19 EAST ST TAP TO AUBURN 115KV	0.00	0.00	0.00	0.00	425,982.00	159,311.00	0.00	0.00	0.00	585,292.58
5017	D911 DUPONT TO AMES 115KV	1,890.00	0.00	0.00	0.00	363,910.00	161,137.00	0.00	0.00	3,040.00	529,977.21
5018	A94 AUBURN TO PARKVIEW 115KV	84,298.00	0.00	0.00	0.00	5,603,813.00	3,734,353.00	0.00	0.00	5,703.00	9,428,166.71
5019	W23 LINE TAP TO MWRA TREATMENT PLAN	0.00	0.00	0.00	0.00	101,336.00	48,474.00	0.00	0.00	0.00	149,809.77
5020	S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021	U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7777	PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8085	SUB #527 FIVE CORNERS GRANBY TRANS	0.00	0.00	488,218.00	0.00	0.00	0.00	0.00	0.00	0.00	488,217.61
9999	MASS PLANT - MA 5310 - MAE1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5310-Massachusetts Electric Co Totals		966,366.00	784,027.00	8,784,482.00	720,064.00	37,093,728.00	35,446,079.00	1,033,870.00	241,585.00	132,354.00	85,202,545.23
Grand Totals		**966,366.00**	**784,027.00**	**8,784,482.00**	**720,064.00**	**37,093,728.00**	**35,446,079.00**	**1,033,870.00**	**241,585.00**	**132,354.00**	**85,202,545.23**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 12/3/2019

SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
AB3 SUB #93 PLYMOUTH ST, ABINGTON TRANS	47,761.52	0.00	47,761.52	0.00	0.00	0.00	0.00	0.00	0.00
AB4 SUB #99 N ABINGTON, ABINGTON TRANS	1,168,650.78	1,418.92	1,167,231.86	0.00	0.00	0.00	0.00	0.00	0.00
BR4 SUB #98 BELMONT TRANS	635,765.30	519,779.58	115,985.72	0.00	0.00	0.00	0.00	0.00	0.00
BR8 SUB #91 DUPONT, BROCKTON 115K TRANS	320,668.65	320,668.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BRD AMES ST SUB 911BK 115KV TRAN	3,013.00	0.00	3,013.00	0.00	0.00	0.00	0.00	0.00	0.00
BW4 MILL ST SUB 912 BY 115KV TRANS	58,634.64	0.00	58,634.64	0.00	0.00	0.00	0.00	0.00	0.00
EA1 EASTON SUB 115KV TRANS	93,866.68	0.00	93,866.68	0.00	0.00	0.00	0.00	0.00	0.00
EB2 SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4 SUB #797 EAST BRIDGEWATER TRANS	79,824.03	34,020.03	45,804.00	0.00	0.00	0.00	0.00	0.00	0.00
HR2 SUB #910 WATER ST BK 115KV TRANS	939,405.93	1,164.85	938,241.08	0.00	0.00	0.00	0.00	0.00	0.00
NO4 NORWELL SUB 115KV TRANS	1,925,777.72	500,045.21	1,425,732.51	0.00	0.00	0.00	0.00	0.00	0.00
SC5 SCITUATE SUB 915BK 14KV 115KV TRANS	599,684.00	0.00	599,684.00	0.00	0.00	0.00	0.00	0.00	0.00
ST1 STOUGHTON SUB 913BK 115KV	100,634.18	0.00	100,634.18	0.00	0.00	0.00	0.00	0.00	0.00
ST2 PARKVIEW SUB 115KV PTF TRANS	1,229,804.76	895,624.76	334,180.00	0.00	0.00	0.00	0.00	0.00	0.00
WH2 AUBURN ST SUB 115KV -- PTF	54,759.48	47,458.23	7,301.25	0.00	0.00	0.00	0.00	0.00	0.00
0006 SUB #6 WEBSTER ST, WORCESTER	64,206.78	27,877.89	36,328.89	0.00	0.00	0.00	0.00	0.00	0.00
0096 SUB #207 LITCHFIELD, LEOMINSTR DIST	138,313.42	0.00	138,313.42	0.00	0.00	0.00	0.00	0.00	0.00
0473 SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484 PRATTS JUNCTION SWITCH STRUCTURE, S	84,601.01	0.00	84,601.01	0.00	0.00	0.00	0.00	0.00	0.00
0975 MIDDLEBORO GAS CIRCUIT BK LOCATED A	422,739.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1010 SUB #2 EAST HOLBROOK SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1020 SUB #95 PHILLIPS LANE TRANS	170,571.88	0.00	170,571.88	0.00	0.00	0.00	0.00	0.00	0.00
7777 PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8085 SUB #527 FIVE CORNERS GRANBY TRANS	488,217.61	0.00	488,217.61	0.00	0.00	0.00	0.00	0.00	0.00
	8,626,900.37	**2,770,797.12**	**5,856,103.25**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

---------NON - POOL----------			
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS
0.00	0.00	AB4	SUB #99 N ABINGTON, ABINGTON TRANS
0.00	0.00	BR4	SUB #98 BELMONT TRANS
0.00	0.00	BR8	SUB #91 DUPONT, BROCKTON 115K TRANS
0.00	0.00	BRD	AMES ST SUB 911BK 115KV TRAN
0.00	0.00	BW4	MILL ST SUB 912 BY 115KV TRANS
0.00	0.00	EA1	EASTON SUB 115KV TRANS
0.00	0.00	EB2	SUB #797 EAST BRIDGEWATER DIST
0.00	0.00	EB4	SUB #797 EAST BRIDGEWATER TRANS
0.00	0.00	HR2	SUB #910 WATER ST BK 115KV TRANS
0.00	0.00	NO4	NORWELL SUB 115KV TRANS
0.00	0.00	SC5	SCITUATE SUB 915BK 14KV 115KV TRANS
0.00	0.00	ST1	STOUGHTON SUB 913BK 115KV
0.00	0.00	ST2	PARKVIEW SUB 115KV PTF TRANS
0.00	0.00	WH2	AUBURN ST SUB 115KV -- PTF
0.00	0.00	0006	SUB #6 WEBSTER ST, WORCESTER
0.00	0.00	0096	SUB #207 LITCHFIELD, LEOMINSTR DIST
0.00	0.00	0473	SUB #522 SHAKER ROAD, EAST LONGMEAD
0.00	0.00	0484	PRATTS JUNCTION SWITCH STRUCTURE, S
0.00	0.00	0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A
0.00	0.00	1010	SUB #2 EAST HOLBROOK SUB TRANS
0.00	0.00	1020	SUB #95 PHILLIPS LANE TRANS
0.00	0.00	7777	PRECONVERSION NON MASS
0.00	0.00	8085	SUB #527 FIVE CORNERS GRANBY TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 12/3/2019 14:25:28

SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description / Location	Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co										
0500	B54 FDR W BOYLSTON SW STA - COOKS P	1,481,913.78	0.00	1,481,913.78	0.00	0.00	0.00	0.00	0.00	0.00
0501	A53 FDR W BOYLSTON SW STA - COOKS P	2,588,819.65	0.00	2,588,819.65	0.00	0.00	0.00	0.00	0.00	0.00
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	813,921.84	0.00	813,921.84	0.00	0.00	0.00	0.00	0.00	0.00
0504	U173 LINE CARPENTER HILL TO SNOW ST	1,487,949.63	0.00	1,487,949.63	0.00	0.00	0.00	0.00	0.00	0.00
0505	W123 LINE CARPENTER HILL TO SNOW ST	830,018.13	0.00	830,018.13	0.00	0.00	0.00	0.00	0.00	0.00
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	148,464.35	0.00	148,464.35	0.00	0.00	0.00	0.00	0.00	0.00
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	2,146,387.37	0.00	2,146,387.37	0.00	0.00	0.00	0.00	0.00	0.00
0519	#1 AND #2 FDR LEE-GT BARRINGTON	2,078,509.92	0.00	2,078,509.92	0.00	0.00	0.00	0.00	0.00	0.00
0520	COMMON LINES 1203-1204 1205-1220-12	77,724.81	0.00	77,724.81	0.00	0.00	0.00	0.00	0.00	0.00
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUT	7,719.32	0.00	7,719.32	0.00	0.00	0.00	0.00	0.00	0.00
0529	2208 FDR WEST QUINCY - EDGAR STATIO	48,168.42	0.00	48,168.42	0.00	0.00	0.00	0.00	0.00	0.00
0530	2211 FDR WEST QUINCY - EDGAR STATIO	48,297.86	0.00	48,297.86	0.00	0.00	0.00	0.00	0.00	0.00
0531	2212 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0532	2215 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0533	2216 FDR WEST QUINCY - EDGAR STATIO	48,142.97	0.00	48,142.97	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	618,455.97	0.00	618,455.97	0.00	0.00	0.00	0.00	0.00	0.00
0952	R/W A53-B54 LINES	231,188.07	0.00	231,188.07	0.00	0.00	0.00	0.00	0.00	0.00
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	2,515,287.53	2,515,287.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	S9 LINE - AUBURN TO SCITUATE - 115K	12,549,369.19	0.00	12,549,369.19	0.00	0.00	0.00	0.00	0.00	0.00
5003	AUBURN-NORWELL C3 115 KV LINE	8,763,592.14	0.00	8,763,592.14	0.00	0.00	0.00	0.00	0.00	0.00
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	1,366,250.83	0.00	1,366,250.83	0.00	0.00	0.00	0.00	0.00	0.00
5005	WATER ST TAP-WATER ST H1 115KV LINE	554,000.25	0.00	554,000.25	0.00	0.00	0.00	0.00	0.00	0.00
5006	BRIDGWATER-AUBURN E20 115KV LINE	5,705,209.50	5,705,209.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	253,622.83	0.00	253,622.83	0.00	0.00	0.00	0.00	0.00	0.00
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	1,865,387.96	1,865,387.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	1,390,092.75	1,390,092.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	2,988,292.93	2,988,292.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5011	S1 BELMONT TAP TO BELMONT 115KV	4,975,155.77	4,975,155.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	1,549,473.00	1,063,772.09	485,700.91	0.00	0.00	0.00	0.00	0.00	0.00
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	5,416,083.93	5,416,083.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	0500 B54 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0501 A53 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0502 TAP OFF J136 LINE-PRATTS JCT TO LIT
0.00	0.00	0504 U173 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0505 W123 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0506 2422-2423 FDR NORTH WEYMOUTH - E WE
0.00	0.00	0512 #1819 FDR 115KV MIDWAY SUB - FLOREN
0.00	0.00	0519 #1 AND #2 FDR LEE-GT BARRINGTON
0.00	0.00	0520 COMMON LINES 1203-1204 1205-1220-12
0.00	0.00	0528 ELECTROLYSIS SYSTEM NORTH WEYMOUT
0.00	0.00	0529 2208 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0530 2211 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0531 2212 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0532 2215 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0533 2216 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0889 O42 PEPPERELL TAP 69KV
0.00	0.00	0952 R/W A53-B54 LINES
0.00	0.00	5001 V5/U6 FROM TOWER 117 TO BRIDGEWATER
0.00	0.00	5002 S9 LINE - AUBURN TO SCITUATE - 115K
0.00	0.00	5003 AUBURN-NORWELL C3 115 KV LINE
0.00	0.00	5004 PLYMOUTH ST-NO ABINGTON C3-99 115KV
0.00	0.00	5005 WATER ST TAP-WATER ST H1 115KV LINE
0.00	0.00	5006 BRIDGWATER-AUBURN E20 115KV LINE
0.00	0.00	5007 S9 TAP TO PHILLIPS LANE SUB 115KV
0.00	0.00	5008 S8 STRUCTURE 128 TAUNTON TO BRIDGEW
0.00	0.00	5009 L1 E BRIDGEWATER TAP TO E BRIDGEWAT
0.00	0.00	5010 M1 E BRIDGEWATER TO TAUNTON RIVER M
0.00	0.00	5011 S1 BELMONT TAP TO BELMONT 115KV
0.00	0.00	5012 U2 BELMONT TO STOUGHTON INCL TAP TO
0.00	0.00	5013 G18/F19 BRIDGEWATER TO EAST ST TAP

Asset - PTF5 - Rate Filling
Date Run: 12/3/2019 14:25:28

SUMMARY OF ADJUSTMENT FOR MONTH SEPTEMBER, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description / Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
5014 G18/C2 EAST ST TAP TO DUPONT 115KV	1,260,390.88	1,260,390.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 C2 EAST ST TAP TO AUBURN 115KV	1,978,040.35	1,978,040.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5016 F19 EAST ST TAP TO AUBURN 115KV	585,292.58	585,292.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5017 D911 DUPONT TO AMES 115KV	529,977.21	0.00	529,977.21	0.00	0.00	0.00	0.00	0.00	0.00
5018 A94 AUBURN TO PARKVIEW 115KV	9,428,166.71	9,428,166.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5019 W23 LINE TAP TO MWRA TREATMENT PLAN	149,809.77	0.00	149,809.77	0.00	0.00	0.00	0.00	0.00	0.00
5020 S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021 U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	76,575,644.86	**39,171,172.98**	**37,404,471.88**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5014 G18/C2 EAST ST TAP TO DUPONT 115KV
0.00	0.00	5015 C2 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5016 F19 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5017 D911 DUPONT TO AMES 115KV
0.00	0.00	5018 A94 AUBURN TO PARKVIEW 115KV
0.00	0.00	5019 W23 LINE TAP TO MWRA TREATMENT PLAN
0.00	0.00	5020 S8 TAP TO TAUNTON MUNC SUB TRANS
0.00	0.00	5021 U6 TAP TO TAUNTON MUNC SUB TRANS
0.00	**0.00**	

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS	217.00	0.00	47,545.00	0.00	0.00	0.00	0.00	0.00	0.00	47,761.52
AB4	SUB #99 N ABINGTON, ABINGTON TRANS	0.00	0.00	1,168,651.00	0.00	0.00	0.00	0.00	0.00	0.00	1,168,650.78
BR4	SUB #98 BELMONT TRANS	0.00	103,303.00	532,462.00	0.00	0.00	0.00	0.00	0.00	0.00	635,765.30
BR8	SUB #91 DUPONT, BROCKTON 115K TRANS	2,892.00	34,182.00	283,595.00	0.00	0.00	0.00	0.00	0.00	0.00	320,668.65
BRD	AMES ST SUB 911BK 115KV TRAN	0.00	0.00	3,013.00	0.00	0.00	0.00	0.00	0.00	0.00	3,013.00
BW4	MILL ST SUB 912 BY 115KV TRANS	1,164.00	0.00	57,471.00	0.00	0.00	0.00	0.00	0.00	0.00	58,634.64
DI1	DIGHTON SUB 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EA1	EASTON SUB 115KV TRANS	9,364.00	24,123.00	60,380.00	0.00	0.00	0.00	0.00	0.00	0.00	93,866.68
EB2	SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4	SUB #797 EAST BRIDGEWATER TRANS	0.00	675,373.00	44,813.00	0.00	0.00	0.00	0.00	0.00	0.00	720,185.55
FR0	BELL ROCK 14KV 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HR2	SUB #910 WATER ST BK 115KV TRANS	0.00	0.00	939,406.00	0.00	0.00	0.00	0.00	0.00	0.00	939,405.93
NO4	NORWELL SUB 115KV TRANS	0.00	0.00	1,925,778.00	0.00	0.00	0.00	0.00	0.00	0.00	1,925,777.72
SC5	SCITUATE SUB 915BK 14KV 115KV TRANS	0.00	228.00	599,456.00	0.00	0.00	0.00	0.00	0.00	0.00	599,684.00
ST1	STOUGHTON SUB 913BK 115KV	1,679.00	40,604.00	58,351.00	0.00	0.00	0.00	0.00	0.00	0.00	100,634.18
ST2	PARKVIEW SUB 115KV PTF TRANS	312.00	600,825.00	683,089.00	0.00	0.00	0.00	0.00	0.00	0.00	1,284,225.88
WH2	AUBURN ST SUB 115KV -- PTF	0.00	173.00	54,586.00	0.00	0.00	0.00	0.00	0.00	0.00	54,759.48
0006	SUB #6 WEBSTER ST, WORCESTER	0.00	0.00	64,207.00	0.00	0.00	0.00	0.00	0.00	0.00	64,206.78
0037	SUB #21 LEICESTER, LEICESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0047	SUB #503 PALMER - BLANCHARDVILLE, P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0086	SUB #602 WESTMINSTER, WESTMINSTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0092	SUB #605 RUTLAND, RUTLAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0096	SUB #207 LITCHFIELD, LEOMINSTR DIST	0.00	0.00	138,313.00	0.00	0.00	0.00	0.00	0.00	0.00	138,313.42
0160	SUB #413 SNOW ST SOUTHBRIDGE DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0181	SUB #2 EAST HOLBROOK, HOLBROOK SUB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0184	SUB #2 WOLLASTON, QUINCY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0190	SUB #1 WEST STREET, ATTLEBORO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0283	SUB #37 EVERETT - WYLLIS AVENUE, EV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0289	SUB #23 MANCHESTER, MANCHESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0319	SUB #8 WEST ANDOVER - WEBSTER STREE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0383	SUB #21 LYNN - LYNNWAY, LYNN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0409	SUB #51 EAST BEVERLY - COLE STREET,	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0414	SUB #527 FIVE CORNERS GRANBY DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0437	SUB #237 SANDY POND, AYER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0444	SUB #704 SHUTESBURY - PRATTS CORNER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0465	SUB #73 WEST CHELMSFORD (FORM WEST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0470	SUB #65 EAST BRADFORD, HAVERHILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
0471	SUB #77 BOULEVARD STREET, LOWELL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0473	SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0480	SUB #27 BLOOMINGDALE, WORCESTER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484	PRATTS JUNCTION SWITCH STRUCTURE, S	0.00	0.00	84,601.00	0.00	0.00	0.00	0.00	0.00	0.00	84,601.01
0485	SUB #16 MANSFIELD, MANSFIELD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0500	B54 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	761,449.00	737,627.00	0.00	0.00	0.00	1,499,076.21
0501	A53 FDR W BOYLSTON SW STA - COOKS P	0.00	0.00	0.00	0.00	1,096,991.00	569,435.00	948,934.00	0.00	0.00	2,615,358.74
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	0.00	0.00	0.00	0.00	577,291.00	236,630.00	0.00	0.00	0.00	813,921.84
0504	U173 LINE CARPENTER HILL TO SNOW ST	33,093.00	0.00	0.00	0.00	923,317.00	531,540.00	0.00	0.00	0.00	1,487,949.63
0505	W123 LINE CARPENTER HILL TO SNOW ST	0.00	0.00	0.00	0.00	424,934.00	405,083.00	0.00	0.00	0.00	830,018.13
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	23,289.00	0.00	0.00	0.00	56,079.00	69,097.00	0.00	0.00	0.00	148,464.35
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	125,076.00	0.00	0.00	0.00	1,552,143.00	469,170.00	0.00	0.00	0.00	2,146,387.37
0519	#1 AND #2 FDR LEE-GT BARRINGTON	168,848.00	0.00	0.00	0.00	1,017,113.00	849,948.00	0.00	0.00	42,602.00	2,078,509.92
0520	COMMON LINES 1203-1204 1205-1220-12	0.00	0.00	0.00	0.00	0.00	0.00	77,725.00	0.00	0.00	77,724.81
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUTH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,719.00	0.00	7,719.32
0529	2208 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,431.00	46,737.00	0.00	48,168.42
0530	2211 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,853.00	0.00	48,297.86
0531	2212 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0532	2215 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,789.00	0.00	48,233.33
0533	2216 FDR WEST QUINCY - EDGAR STATIO	0.00	0.00	0.00	0.00	0.00	0.00	1,445.00	46,698.00	0.00	48,142.97
0871	SUB #96 METCALF SQUARE, WINTHROP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0879	SUB #78 NORTH DRACUT, DRACUT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	3,326.00	0.00	0.00	0.00	460,158.00	154,973.00	0.00	0.00	0.00	618,455.97
0952	R/W A53-B54 LINES	231,188.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231,188.07
0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A	0.00	0.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	422,739.00
1010	SUB #2 EAST HOLBROOK SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1020	SUB #95 PHILLIPS LANE TRANS	0.00	0.00	170,572.00	0.00	0.00	0.00	0.00	0.00	0.00	170,571.88
1021	451-536 TAP TO EAST HOLBROOK 115KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	18,664.00	0.00	0.00	62,616.00	590,730.00	1,840,138.00	0.00	0.00	3,141.00	2,515,287.53
5002	S9 LINE - AUBURN TO SCITUATE - 115K	84,464.00	0.00	793,272.00	0.00	6,843,395.00	6,233,768.00	0.00	0.00	15,469.00	13,970,367.37
5003	AUBURN-NORWELL C3 115 KV LINE	25,783.00	0.00	0.00	0.00	5,356,822.00	3,861,415.00	0.00	0.00	14,023.00	9,258,043.03
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	2,713.00	0.00	163,964.00	0.00	941,358.00	253,337.00	0.00	0.00	4,880.00	1,366,250.83
5005	WATER ST TAP-WATER ST H1 115KV LINE	31,285.00	0.00	0.00	0.00	295,345.00	225,266.00	0.00	0.00	2,105.00	554,000.25
5006	BRIDGWATER-AUBURN E20 115KV LINE	0.00	0.00	0.00	0.00	2,668,204.00	3,030,627.00	0.00	0.00	6,379.00	5,705,209.50
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	0.00	0.00	0.00	0.00	104,961.00	148,662.00	0.00	0.00	0.00	253,622.83
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	25.00	0.00	0.00	412,707.00	1,124,380.00	325,145.00	0.00	0.00	3,131.00	1,865,387.96
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	3,312.00	0.00	0.00	0.00	401,061.00	987,134.00	0.00	0.00	1,417.00	1,392,923.95

LINE AND SUBSTATION FERC ACCOUNT SUMMARY FOR MONTH DECEMBER, 2019

Period Ending: 2019/12

National Grid
5310-Massachusetts Electric Co

Company Location	Description	350	352	353	354	355	356	357	358	359	Total Plant
5310-Massachusetts Electric Co											
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	49,090.00	0.00	0.00	324.00	1,348,284.00	1,587,211.00	0.00	0.00	3,384.00	2,988,292.93
5011	S1 BELMONT TAP TO BELMONT 115KV	1,667.00	0.00	0.00	0.00	1,948,524.00	3,023,550.00	0.00	0.00	1,415.00	4,975,155.77
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	17,029.00	0.00	0.00	0.00	948,004.00	576,879.00	0.00	0.00	7,560.00	1,549,473.00
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	40,997.00	0.00	0.00	207,742.00	914,248.00	4,236,993.00	0.00	0.00	16,104.00	5,416,083.93
5014	G18/C2 EAST ST TAP TO DUPONT 115KV	0.00	0.00	0.00	34,126.00	363,027.00	863,238.00	0.00	0.00	0.00	1,260,390.88
5015	C2 EAST ST TAP TO AUBURN 115KV	4,701.00	0.00	0.00	2,549.00	804,366.00	1,164,423.00	0.00	0.00	2,001.00	1,978,040.35
5016	F19 EAST ST TAP TO AUBURN 115KV	0.00	0.00	0.00	0.00	425,982.00	159,311.00	0.00	0.00	0.00	585,292.58
5017	D911 DUPONT TO AMES 115KV	1,890.00	0.00	0.00	0.00	363,910.00	161,137.00	0.00	0.00	3,040.00	529,977.21
5018	A94 AUBURN TO PARKVIEW 115KV	84,298.00	0.00	0.00	0.00	5,603,813.00	3,734,353.00	0.00	0.00	5,703.00	9,428,166.71
5019	W23 LINE TAP TO MWRA TREATMENT PLAN	0.00	0.00	0.00	0.00	101,336.00	48,474.00	0.00	0.00	0.00	149,809.77
5020	S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021	U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7777	PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8085	SUB #527 FIVE CORNERS GRANBY TRANS	0.00	0.00	488,218.00	0.00	0.00	0.00	0.00	0.00	0.00	488,217.61
9999	MASS PLANT - MA 5310 - MAE1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5310-Massachusetts Electric Co Totals		966,366.00	1,478,811.00	8,784,482.00	720,064.00	38,017,225.00	36,484,564.00	1,033,870.00	241,585.00	132,354.00	87,859,309.66
Grand Totals		**966,366.00**	**1,478,811.00**	**8,784,482.00**	**720,064.00**	**38,017,225.00**	**36,484,564.00**	**1,033,870.00**	**241,585.00**	**132,354.00**	**87,859,309.66**

NGRID - Asset - PTF4 - Rate Filling

Date Run: 3/31/2020

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description Location Substation Description	Total Transmission Plant Investment (A) = (B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: NEEWS PTF Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
AB3 SUB #93 PLYMOUTH ST, ABINGTON TRANS	47,761.52	0.00	47,761.52	0.00	0.00	0.00	0.00	0.00	0.00
AB4 SUB #99 N ABINGTON, ABINGTON TRANS	1,168,650.78	1,418.92	1,167,231.86	0.00	0.00	0.00	0.00	0.00	0.00
BR4 SUB #98 BELMONT TRANS	635,765.30	519,779.58	115,985.72	0.00	0.00	0.00	0.00	0.00	0.00
BR8 SUB #91 DUPONT, BROCKTON 115K TRANS	320,668.65	320,668.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BRD AMES ST SUB 911BK 115KV TRAN	3,013.00	0.00	3,013.00	0.00	0.00	0.00	0.00	0.00	0.00
BW4 MILL ST SUB 912 BY 115KV TRANS	58,634.64	0.00	58,634.64	0.00	0.00	0.00	0.00	0.00	0.00
EA1 EASTON SUB 115KV TRANS	93,866.68	0.00	93,866.68	0.00	0.00	0.00	0.00	0.00	0.00
EB2 SUB #797 EAST BRIDGEWATER DIST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EB4 SUB #797 EAST BRIDGEWATER TRANS	720,185.55	352,909.49	367,276.06	0.00	0.00	0.00	0.00	0.00	0.00
HR2 SUB #910 WATER ST BK 115KV TRANS	939,405.93	1,164.85	938,241.08	0.00	0.00	0.00	0.00	0.00	0.00
NO4 NORWELL SUB 115KV TRANS	1,925,777.72	500,045.21	1,425,732.51	0.00	0.00	0.00	0.00	0.00	0.00
SC5 SCITUATE SUB 915BK 14KV 115KV TRANS	599,684.00	0.00	599,684.00	0.00	0.00	0.00	0.00	0.00	0.00
ST1 STOUGHTON SUB 913BK 115KV	100,634.18	0.00	100,634.18	0.00	0.00	0.00	0.00	0.00	0.00
ST2 PARKVIEW SUB 115KV PTF TRANS	1,284,225.88	937,559.22	346,666.66	0.00	0.00	0.00	0.00	0.00	0.00
WH2 AUBURN ST SUB 115KV -- PTF	54,759.48	47,458.23	7,301.25	0.00	0.00	0.00	0.00	0.00	0.00
0006 SUB #6 WEBSTER ST, WORCESTER	64,206.78	27,877.89	36,328.89	0.00	0.00	0.00	0.00	0.00	0.00
0096 SUB #207 LITCHFIELD, LEOMINSTR DIST	138,313.42	0.00	138,313.42	0.00	0.00	0.00	0.00	0.00	0.00
0473 SUB #522 SHAKER ROAD, EAST LONGMEAD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0484 PRATTS JUNCTION SWITCH STRUCTURE, S	84,601.01	0.00	84,601.01	0.00	0.00	0.00	0.00	0.00	0.00
0975 MIDDLEBORO GAS CIRCUIT BK LOCATED A	422,739.00	422,739.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1010 SUB #2 EAST HOLBROOK SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1020 SUB #95 PHILLIPS LANE TRANS	170,571.88	0.00	170,571.88	0.00	0.00	0.00	0.00	0.00	0.00
7777 PRECONVERSION NON MASS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8085 SUB #527 FIVE CORNERS GRANBY TRANS	488,217.61	0.00	488,217.61	0.00	0.00	0.00	0.00	0.00	0.00
	9,321,683.01	**3,131,621.04**	**6,190,061.97**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

---------NON - POOL----------

Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location	Sub-Station Description
0.00	0.00	AB3	SUB #93 PLYMOUTH ST, ABINGTON TRANS
0.00	0.00	AB4	SUB #99 N ABINGTON, ABINGTON TRANS
0.00	0.00	BR4	SUB #98 BELMONT TRANS
0.00	0.00	BR8	SUB #91 DUPONT, BROCKTON 115K TRANS
0.00	0.00	BRD	AMES ST SUB 911BK 115KV TRAN
0.00	0.00	BW4	MILL ST SUB 912 BY 115KV TRANS
0.00	0.00	EA1	EASTON SUB 115KV TRANS
0.00	0.00	EB2	SUB #797 EAST BRIDGEWATER DIST
0.00	0.00	EB4	SUB #797 EAST BRIDGEWATER TRANS
0.00	0.00	HR2	SUB #910 WATER ST BK 115KV TRANS
0.00	0.00	NO4	NORWELL SUB 115KV TRANS
0.00	0.00	SC5	SCITUATE SUB 915BK 14KV 115KV TRANS
0.00	0.00	ST1	STOUGHTON SUB 913BK 115KV
0.00	0.00	ST2	PARKVIEW SUB 115KV PTF TRANS
0.00	0.00	WH2	AUBURN ST SUB 115KV -- PTF
0.00	0.00	0006	SUB #6 WEBSTER ST, WORCESTER
0.00	0.00	0096	SUB #207 LITCHFIELD, LEOMINSTR DIST
0.00	0.00	0473	SUB #522 SHAKER ROAD, EAST LONGMEAD
0.00	0.00	0484	PRATTS JUNCTION SWITCH STRUCTURE, S
0.00	0.00	0975	MIDDLEBORO GAS CIRCUIT BK LOCATED A
0.00	0.00	1010	SUB #2 EAST HOLBROOK SUB TRANS
0.00	0.00	1020	SUB #95 PHILLIPS LANE TRANS
0.00	0.00	7777	PRECONVERSION NON MASS
0.00	0.00	8085	SUB #527 FIVE CORNERS GRANBY TRANS
0.00	**0.00**		

Asset - PTF5 - Rate Filling
Date Run: 3/31/2020 16:47:36

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description / Location	Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co										
0500	B54 FDR W BOYLSTON SW STA - COOKS P	1,499,076.21	0.00	1,499,076.21	0.00	0.00	0.00	0.00	0.00	0.00
0501	A53 FDR W BOYLSTON SW STA - COOKS P	2,615,358.74	0.00	2,615,358.74	0.00	0.00	0.00	0.00	0.00	0.00
0502	TAP OFF J136 LINE-PRATTS JCT TO LIT	813,921.84	0.00	813,921.84	0.00	0.00	0.00	0.00	0.00	0.00
0504	U173 LINE CARPENTER HILL TO SNOW ST	1,487,949.63	0.00	1,487,949.63	0.00	0.00	0.00	0.00	0.00	0.00
0505	W123 LINE CARPENTER HILL TO SNOW ST	830,018.13	0.00	830,018.13	0.00	0.00	0.00	0.00	0.00	0.00
0506	2422-2423 FDR NORTH WEYMOUTH - E WE	148,464.35	0.00	148,464.35	0.00	0.00	0.00	0.00	0.00	0.00
0512	#1819 FDR 115KV MIDWAY SUB - FLOREN	2,146,387.37	0.00	2,146,387.37	0.00	0.00	0.00	0.00	0.00	0.00
0519	#1 AND #2 FDR LEE-GT BARRINGTON	2,078,509.92	0.00	2,078,509.92	0.00	0.00	0.00	0.00	0.00	0.00
0520	COMMON LINES 1203-1204 1205-1220-12	77,724.81	0.00	77,724.81	0.00	0.00	0.00	0.00	0.00	0.00
0528	ELECTROLYSIS SYSTEM NORTH WEYMOUT	7,719.32	0.00	7,719.32	0.00	0.00	0.00	0.00	0.00	0.00
0529	2208 FDR WEST QUINCY - EDGAR STATIO	48,168.42	0.00	48,168.42	0.00	0.00	0.00	0.00	0.00	0.00
0530	2211 FDR WEST QUINCY - EDGAR STATIO	48,297.86	0.00	48,297.86	0.00	0.00	0.00	0.00	0.00	0.00
0531	2212 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0532	2215 FDR WEST QUINCY - EDGAR STATIO	48,233.33	0.00	48,233.33	0.00	0.00	0.00	0.00	0.00	0.00
0533	2216 FDR WEST QUINCY - EDGAR STATIO	48,142.97	0.00	48,142.97	0.00	0.00	0.00	0.00	0.00	0.00
0889	O42 PEPPERELL TAP 69KV	618,455.97	0.00	618,455.97	0.00	0.00	0.00	0.00	0.00	0.00
0952	R/W A53-B54 LINES	231,188.07	0.00	231,188.07	0.00	0.00	0.00	0.00	0.00	0.00
5001	V5/U6 FROM TOWER 117 TO BRIDGEWATER	2,515,287.53	2,515,287.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5002	S9 LINE - AUBURN TO SCITUATE - 115K	13,970,367.37	0.00	13,970,367.37	0.00	0.00	0.00	0.00	0.00	0.00
5003	AUBURN-NORWELL C3 115 KV LINE	9,258,043.03	0.00	9,258,043.03	0.00	0.00	0.00	0.00	0.00	0.00
5004	PLYMOUTH ST-NO ABINGTON C3-99 115KV	1,366,250.83	0.00	1,366,250.83	0.00	0.00	0.00	0.00	0.00	0.00
5005	WATER ST TAP-WATER ST H1 115KV LINE	554,000.25	0.00	554,000.25	0.00	0.00	0.00	0.00	0.00	0.00
5006	BRIDGWATER-AUBURN E20 115KV LINE	5,705,209.50	5,705,209.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5007	S9 TAP TO PHILLIPS LANE SUB 115KV	253,622.83	0.00	253,622.83	0.00	0.00	0.00	0.00	0.00	0.00
5008	S8 STRUCTURE 128 TAUNTON TO BRIDGEW	1,865,387.96	1,865,387.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5009	L1 E BRIDGEWATER TAP TO E BRIDGEWAT	1,392,923.95	1,392,923.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5010	M1 E BRIDGEWATER TO TAUNTON RIVER M	2,988,292.93	2,988,292.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5011	S1 BELMONT TAP TO BELMONT 115KV	4,975,155.77	4,975,155.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5012	U2 BELMONT TO STOUGHTON INCL TAP TO	1,549,473.00	1,063,772.09	485,700.91	0.00	0.00	0.00	0.00	0.00	0.00
5013	G18/F19 BRIDGEWATER TO EAST ST TAP	5,416,083.93	5,416,083.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	0500 B54 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0501 A53 FDR W BOYLSTON SW STA - COOKS P
0.00	0.00	0502 TAP OFF J136 LINE-PRATTS JCT TO LIT
0.00	0.00	0504 U173 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0505 W123 LINE CARPENTER HILL TO SNOW ST
0.00	0.00	0506 2422-2423 FDR NORTH WEYMOUTH - E WE
0.00	0.00	0512 #1819 FDR 115KV MIDWAY SUB - FLOREN
0.00	0.00	0519 #1 AND #2 FDR LEE-GT BARRINGTON
0.00	0.00	0520 COMMON LINES 1203-1204 1205-1220-12
0.00	0.00	0528 ELECTROLYSIS SYSTEM NORTH WEYMOUT
0.00	0.00	0529 2208 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0530 2211 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0531 2212 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0532 2215 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0533 2216 FDR WEST QUINCY - EDGAR STATIO
0.00	0.00	0889 O42 PEPPERELL TAP 69KV
0.00	0.00	0952 R/W A53-B54 LINES
0.00	0.00	5001 V5/U6 FROM TOWER 117 TO BRIDGEWATER
0.00	0.00	5002 S9 LINE - AUBURN TO SCITUATE - 115K
0.00	0.00	5003 AUBURN-NORWELL C3 115 KV LINE
0.00	0.00	5004 PLYMOUTH ST-NO ABINGTON C3-99 115KV
0.00	0.00	5005 WATER ST TAP-WATER ST H1 115KV LINE
0.00	0.00	5006 BRIDGWATER-AUBURN E20 115KV LINE
0.00	0.00	5007 S9 TAP TO PHILLIPS LANE SUB 115KV
0.00	0.00	5008 S8 STRUCTURE 128 TAUNTON TO BRIDGEW
0.00	0.00	5009 L1 E BRIDGEWATER TAP TO E BRIDGEWAT
0.00	0.00	5010 M1 E BRIDGEWATER TO TAUNTON RIVER M
0.00	0.00	5011 S1 BELMONT TAP TO BELMONT 115KV
0.00	0.00	5012 U2 BELMONT TO STOUGHTON INCL TAP TO
0.00	0.00	5013 G18/F19 BRIDGEWATER TO EAST ST TAP

Asset - PTF5 - Rate Filling
Date Run: 3/31/2020 16:47:36

SUMMARY OF ADJUSTMENT FOR MONTH DECEMBER, 2019

National Grid
5310-Massachusetts Electric Co

Company Description / Location Description Location Line Description	Total Transmission Plant Investment (A) =(B) + (C)	Total PTF Plant Investment (B)	Total Non-PTF Plant Investment (C)	RSP: Total RSP Plant Investment (D) =(E) + (F)	RSP: RSP PTF Plant Investment (E)	RSP: RSP Non-PTF Plant Investment (F)	NEEWS: Total NEEWS Plant Investment (G) =(H) + (I)	NEEWS: NEEWS PTF Plant Investment (H)	NEEWS: NEEWS Non-PTF Plant Investment (I)
5310-Massachusetts Electric Co									
5014 G18/C2 EAST ST TAP TO DUPONT 115KV	1,260,390.88	1,260,390.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5015 C2 EAST ST TAP TO AUBURN 115KV	1,978,040.35	1,978,040.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5016 F19 EAST ST TAP TO AUBURN 115KV	585,292.58	585,292.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5017 D911 DUPONT TO AMES 115KV	529,977.21	0.00	529,977.21	0.00	0.00	0.00	0.00	0.00	0.00
5018 A94 AUBURN TO PARKVIEW 115KV	9,428,166.71	9,428,166.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5019 W23 LINE TAP TO MWRA TREATMENT PLAN	149,809.77	0.00	149,809.77	0.00	0.00	0.00	0.00	0.00	0.00
5020 S8 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5021 U6 TAP TO TAUNTON MUNC SUB TRANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	78,537,626.65	**39,174,004.18**	**39,363,622.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

----------Non-Pool-Investment----------		
Non-Pool Plant Investment (J)	Non-Pool PTF Plant Investment (K)	Location - Line Description
0.00	0.00	5014 G18/C2 EAST ST TAP TO DUPONT 115KV
0.00	0.00	5015 C2 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5016 F19 EAST ST TAP TO AUBURN 115KV
0.00	0.00	5017 D911 DUPONT TO AMES 115KV
0.00	0.00	5018 A94 AUBURN TO PARKVIEW 115KV
0.00	0.00	5019 W23 LINE TAP TO MWRA TREATMENT PLAN
0.00	0.00	5020 S8 TAP TO TAUNTON MUNC SUB TRANS
0.00	0.00	5021 U6 TAP TO TAUNTON MUNC SUB TRANS
0.00	**0.00**	

Massachusetts Electric Company
Pension Related Regulatory Assets/Liabilities Reconciliation
Calendar Year 2019

Account Description	FF1 Reference	Account Number (C & U)	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019
Pension Exp Deferred-Electric	FF1 p232 line 5	1823253	9,973,479	9,904,129	8,445,418	4,655,072	2,897,407
FAS158-Pension		1823158	-	-	-	-	-
FAS158-Pension	FF1 p232 line 1	1823158	189,574,517	200,026,669	196,911,952	193,866,408	190,786,277
FAS158-OPEB		1823159	-	-	-	-	-
FAS158-OPEB	FF1 p232 line 3	1823159	62,733,205	52,329,558	51,961,197	52,023,115	51,869,894
Retirement Plan-Purchase Accounting Adj		2540011	-	-	-	-	-
Retirement Plan-Purchase Accounting Adj		2540011	-	-	-	-	-
NEES Pension/OPEB-Purchase Accounting A		2540060	-	-	-	-	-
NEES Pension/OPEB-Purchase Accounting A	FF1 p278 line 5	2540060	(2,160,095)	(1,340,917)	(1,005,688)	(670,459)	(335,229)
Total			**$ 260,121,106**	**$ 260,919,439**	**$ 256,312,879**	**$ 249,874,136**	**$ 245,218,349**
Adjusting Entries			-	-	-	-	-
Grand Total Pension Related Regulatory Assets/Liabilities			**$ 260,121,106**	**$ 260,919,439**	**$ 256,312,879**	**$ 249,874,136**	**$ 245,218,349**
FERC Q1-Q4 page 232 lines 1, 3, 5 and p 278 line 5			$ 260,121,106	$ 260,919,439	$ 256,312,879	$ 249,874,136	$ 245,218,349
Check (5005)			$ (0)	$ -	$ -	$ -	$ -
				Variances are due to numbers being rounded on the FF1's			
Pensions FAS158 & Deferral Accounts - Electric		1823158 + 1823253	$ 199,547,995.28	$ 209,930,798.00	$ 205,357,370.00	$ 198,521,480.00	$ 193,683,684.00
EUA Pension/OPEB-Purchase Accounting Ad-Electric		2540011	$ -	$ -	$ -	$ -	$ -
NEES Pension/OPEB-Purchase Accounting A-Electric		2540060	$ -	$ -	$ -	$ -	$ -
Total Pension-Related Regulatory Assets/Liabilities			$ 199,547,995.28	$ 209,930,798.00	$ 205,357,370.00	$ 198,521,480.00	$ 193,683,684.00
Tax Rate*			27.320%	27.320%	27.320%	27.320%	27.320%
Deferred Taxes on Electric Pension Related Reg Assets/Liabilities			**$ 54,516,512.31**	**$ 57,353,094.01**	**$ 56,103,633.48**	**$ 54,236,068.34**	**$ 52,914,382.47**

*Federal Tax Rate @ 21%; Massachusetts Tax Rate on Utilities @ 8%
21%+((100%-21%)*8%)

Account Summary by Functional Class

National Grid - Set of books: SEC
5310-Massachusetts Electric Co - For Set of Books: SEC

Period Beginning: 12/2018
Period Ending: 12/2018

Business Segment / GL Account / Functional Class / Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
MAELEC					
C1052010 LAB-105 FutUse-Adds					
Future Use Property LAB					
36000-MAELEC-LAND&LANDRIGHTS NE FUT	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Future Use Property LAB Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
C1052010 LAB-105 FutUse-Adds Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
MAELEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
5310-Massachusetts Electric Co Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
SEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Grand Total:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69

Note: This report is filtered.

Account Summary by Functional Class

National Grid - Set of books: SEC
5310-Massachusetts Electric Co - For Set of Books: SEC

Period Beginning: 03/2019
Period Ending: 03/2019

Business Segment / GL Account / Functional Class / Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
MAELEC					
C1052010 LAB-105 FutUse-Adds					
Future Use Property LAB					
36000-MAELEC-LAND&LANDRIGHTS NE FUT	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Future Use Property LAB Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
C1052010 LAB-105 FutUse-Adds Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
MAELEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
5310-Massachusetts Electric Co Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
SEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Grand Total:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69

Note: This report is filtered.

Account Summary by Functional Class

National Grid - Set of books: SEC
5310-Massachusetts Electric Co - For Set of Books: SEC

Period Beginning: 06/2019
Period Ending: 06/2019

Business Segment / GL Account / Functional Class / Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
MAELEC					
C1052010 LAB-105 FutUse-Adds					
Future Use Property LAB					
36000-MAELEC-LAND&LANDRIGHTS NE FUT	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Future Use Property LAB Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
C1052010 LAB-105 FutUse-Adds Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
MAELEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
5310-Massachusetts Electric Co Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
SEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Grand Total:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69

Note: This report is filtered.

Account Summary by Functional Class

National Grid - Set of books: SEC
5310-Massachusetts Electric Co - For Set of Books: SEC

Period Beginning: 07/2018
Period Ending: 09/2019

Business Segment / GL Account / Functional Class / Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
MAELEC					
C1052010 LAB-105 FutUse-Adds					
Future Use Property LAB					
36000-MAELEC-LAND&LANDRIGHTS NE FUT	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Future Use Property LAB Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
C1052010 LAB-105 FutUse-Adds Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
MAELEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
5310-Massachusetts Electric Co Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
SEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Grand Total:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69

Note: This report is filtered.

Account Summary by Functional Class

National Grid - Set of books: SEC
5310-Massachusetts Electric Co - For Set of Books: SEC

Period Beginning: 10/2019
Period Ending: 12/2019

Business Segment / GL Account / Functional Class / Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
MAELEC					
C1052010 LAB-105 FutUse-Adds					
Future Use Property LAB					
36000-MAELEC-LAND&LANDRIGHTS NE FUT	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Future Use Property LAB Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
C1052010 LAB-105 FutUse-Adds Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
MAELEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
5310-Massachusetts Electric Co Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
SEC Subtotal:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69
Grand Total:	$561,508.69	$0.00	$0.00	$0.00	$561,508.69

Note: This report is filtered.

Massachusetts Electric Company
Transmission Rate of Return
Calendar Year 2019

Line No.		Source Quarterly FF1	Source Annual FF1	Balance at end of 4th Quarter CY 2018	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019
1	**Cost of Debt**							
2	Interest on Long Term Debt	FF1 117.62	FF1 117.62	16,991,722	$16,805,000	$16,618,278	$16,805,000	$16,991,722
3	Amortization of Debt/Discount	FF1 117.63	FF1 117.63	111,909	$109,476	$110,693	$111,908	$111,909
4	Amortization of Premium	FF1 117.65	FF1 117.65	0	$0	$0	$0	$0
5	Other Debt Expense	Attachment 7g page 2		122,059.02	$147,866	$74,086	$96,468	$82,676
6		Sum Lns 2 - 5		17,225,690	$17,062,342	$16,803,057	$17,013,376	$17,186,307
7								
8	Annual Interest Rate	Ln 6/Ln 22 * 4		5.34%	5.29%	5.21%	5.27%	5.33%
9								
10	**Cost of Preferred Stock**							
11	Dividends Declared	FF1 118.22/24	FF1 118.22/24	25,069	$25,070	$25,068	$25,070	$25,069
12								
13	Annual Dividend Rate	Ln 11/Ln 27 * 4			4.44%	4.44%	4.44%	4.44%
14								
15	**Long Term Debt Balance**							
16	Long Term Debt Outstanding	FF1 112.18/20	FF1 112.18/20	$1,300,000,000	$1,300,000,000	$1,300,000,000	$1,300,000,000	$1,300,000,000
17	Less: Short-Term Debt Outstanding	FF1 112.20	FF1 112.20	$0	$0	$0	$0	
18	Less: Unamortized Debt Expense	FF1 111.69	FF1 111.69	$8,288,197	$8,200,675	$8,112,180	$8,022,713	$7,933,245
19	Less: Unamortized Discount on LTD	FF1 112.23	FF1 112.23	$1,859,716	$1,837,762	$1,815,565	$1,793,123	$1,770,682
20	Net Long Term Debt	Line 16 less Lines 17,18,19		$1,289,852,087	$1,289,961,563	$1,290,072,255	$1,290,184,164	$1,290,296,073
21								
22	Average Long Term Debt Balance	Ln 20 Current and Prior / 2		1,289,352,146	$1,289,906,825	$1,290,016,909	$1,290,128,210	$1,290,240,119
23								
24	**Preferred Stock**							
25	Preferred Stock Issued	FF1 112.3	FF1 112.3	$2,258,500	$2,258,500	$2,258,500	$2,258,500	$2,258,500
26								
27	Average Preferred Stock Balance	Ln 25 Current and Prior / 2			$2,258,500	$2,258,500	$2,258,500	$2,258,500

Massachusetts Electric Company
Transmission Rate of Return
Calendar Year 2019

Line No.	Description	GL Account	Date	Amount	Quarter	Source: Quarterly FF1	Source: Annual FF1	Total at end of 1st Quarter CY 2019	Total at end of 2nd Quarter CY 2019	Total at end of 3rd Quarter CY 2019	Total at end of 4th Quarter CY 2019
	Debt Expense Invoices										
1	Computershare	C4310000	1/10/2019	57.60	Q1	Internal Records		57.60			
2	BNP Paribas	C4310000	1/24/2019	110,000.00	Q1	Internal Records		110,000.00			
3	TD Bank	C4310000	3/26/2019	37,808.22	Q1	Internal Records		37,808.22			
4	Computershare	C4310000	4/18/2019	113.69	Q2	Internal Records			113.69		
5	TD Bank	C4310000	4/18/2019	73,972.60	Q2	Internal Records			73,972.60		
6	TD Bank	C4310000	8/8/2019	74,794.52	Q3	Internal Records				74,794.52	
7	Computershare	C4310000	7/16/2019	57.96	Q3	Internal Records				57.96	
8	BNYM	C4310000	9/10/2019	6,000.00	Q3	Internal Records				6,000.00	
9	Linklaters	C4310000	9/30/2019	15,615.33	Q3	Internal Records				15,615.33	
10	Computershare	C4310030	10/30/2019	59.28	Q4	Internal Records					59.28
11	TD Bank	C4310030	10/30/2019	75,616.44	Q4	Internal Records					75,616.44
12	BNYM	C4310030	12/12/2019	7,000.00	Q4	Internal Records					7,000.00
13	**Total Other Debt Expense**					**Sum Lines 1 through 12**		**147,865.82**	**74,086.29**	**96,467.81**	**82,675.72**

Massachusetts Electric Company
Municipal & Payroll Taxes
Calendar Year 2019

Attachment 7h
Page 1 of 1

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
94081000	TaxOthThanInc-UtilOp	Multiple Accounts (All)	January	116,071	7,817,729	7,933,800
			February	210,039	5,787,777	5,997,816
			March	(17,807)	6,763,567	6,745,761
			April	105,398	5,208,379	5,313,777
			May	103,284	6,464,523	6,567,807
			June	104,383	6,285,055	6,389,438
			July	105,212	6,349,157	6,454,368
			August	105,466	6,404,609	6,510,076
			September	117,084	6,617,027	6,734,111
			October	110,816	6,607,123	6,717,939
			November	111,040	6,475,424	6,586,464
			December	112,374	5,677,002	5,789,376
Grand Total				1,283,362	76,457,373	77,740,735

Attachment 7h Total	77,740,735
FF1 p114 14.c	77,740,735
Variance	(0)

Municipal Tax

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
94081000	TaxOthThanInc-UtilOp	Mun Op Prop	January	110,412	6,501,103	6,611,515
			February	202,413	5,215,122	5,417,535
			March	(22,855)	5,253,431	5,230,576
			April	90,799	5,314,848	5,405,647
			May	90,350	5,298,911	5,389,262
			June	89,961	5,298,892	5,388,853
			July	87,963	5,324,115	5,412,078
			August	88,186	5,332,889	5,421,074
			September	102,724	5,318,345	5,421,069
			October	94,527	5,197,431	5,291,958
			November	96,981	5,307,958	5,404,940
			December	98,050	5,278,984	5,377,034
				1,129,512	64,642,029	
Total Electric Municipal Tax						65,771,540

Attachment 7h Total	65,771,540
FF1 pg 263 line 14 in column i	65,771,540
Variance	0

Payroll Taxes

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
94081000	TaxOthThanInc-UtilOp	Payroll Tax	January	5,645	1,283,884	1,289,530
			February	7,613	533,915	541,528
			March	9,833	1,945,983	1,955,817
			April	14,590	(127,466)	(112,875)
			May	12,930	1,148,827	1,161,757
			June	14,420	1,152,564	1,166,983
			July	16,976	988,882	1,005,859
			August	17,280	1,337,621	1,354,901
			September	14,359	1,168,621	1,182,980
			October	16,288	1,401,189	1,417,477
			November	14,056	1,154,222	1,168,277
			December	14,276	474,970	489,247
				158,267	12,463,213	
Total Electric Payroll Tax						12,621,480

Attachment 7h Total	12,621,480
FF1 pg 263 lines 3,4, and 9 in column i	12,621,481
Variance	(1)

Other Misc Taxes

Regulatory account	Regulatory Account Description	Natural Account Description	Month	Transmission	Electric	Total
94081000	TaxOthThanInc-UtilOp	Other Misc Taxes	January	14	32,742	32,756
			February	14	38,740	38,753
			March	(4,785)	(435,847)	(440,632)
			April	9	20,997	21,005
			May	4	16,785	16,788
			June	2	(166,400)	(166,398)
			July	273	36,159	36,431
			August	1	(265,900)	(265,899)
			September	1	130,061	130,062
			October	1	8,503	8,504
			November	3	13,244	13,247
			December	47	(76,952)	(76,904)
Total Other Misc Taxes				(4,418)	(647,868)	(652,286)

Attachment 7h Total	(652,286)
FF1 pg 263 line 11 & 17 in column i	(652,286)
Variance	0

Massachusetts Electric Compay
Direct Facilities Assignment Credit
Calendar Year 2019

						Reconciliation to G/L					GL	NEP FF1	Variance
Posting Date	**Service Month**	**Customer #**	**WBS element**	**WBS Description**	**Total**	**MECO**	**NEP**	**Total**	**G/L**	**Variance**	**Quarterly**		
January-19	December-18	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	14,964	10,656	4,308	14,964	14,964	-			
February-19	January-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	14,964	10,656	4,308	14,964	14,964	-	$44,892	$44,892	$0
March-19	February-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	14,964	10,656	4,308	14,964	14,964	-			
April-19	March-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	41,095	41,095	-	41,095	41,095	-			
May-19	April-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	14,577	12,827	1,750	14,577	14,577	-	$72,746	$72,746	$0
June-19	May-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	17,074	12,827	4,247	17,074	17,074	-			
July-19	June-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	17,074	12,827	4,247	17,074	17,074	-			
August-19	July-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	17,074	12,827	4,247	17,074	17,074	-	$51,222	$51,222	$0
September-19	August-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	17,074	12,827	4,247	17,074	17,074	-			
October-19	September-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	17,074	12,827	4,247	17,074	17,074	-			
November-19	October-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	17,074	12,827	4,247	17,074	17,074	-	$51,222	$51,222	$0
December-19	November-19	0200002070	N008230.AGB464	O/M_NEP - A/G.Marblehead	17,074	12,827	4,247	17,074	17,074	-			
Grand Total					**220,082**	**175,679**	**44,403**	**220,082**	**220,082**	**-**	**220,082**	**220,082**	**-**

Source:
G/L Account C4560101
Source for variance check against NEP FF1 (FF1 page 330 line 16 - Total Revenues)

Attachment 8

List of Settling Parties upon whom this Annual True-Up was served

Attachment 8

List of Parties Upon Whom this Annual True Up Filing was Served

Leo Wold Esq. Rhode Island Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888 Leo.wold@dpuc.ri.gov	Christina H. Belew Assistant Attorney General Office of the Massachusetts Attorney General Ratepayer Advocacy One Ashburton Place Boston, MA 02108 Christina.belew@state.ma.us
Al Mancini Rhode Island Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888 Al.mancini@dpuc.ri.gov	Lorna J. Hadlock Commission Staff Counsel 888 First Street NE Washington, DC 20426 lorna.hadlock@ferc.gov
John Bell Rhode Island Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888 John.bell@dpuc.ri.gov	Renee Terry Commission Staff Counsel 888 First Street, N.E. Washington, DC 20426 Renee.Terry@ferc.gov

Christy Hetherington Special Assistant Attorney General The State of Rhode Island | Office of the Attorney General 150 South Main Street | Providence, RI - 02903 Office: +1 401 274 4400 | Ext: 2425 chetherington@riag.ri.gov	

Attachment 8

List of Parties Upon Whom this Annual True Up Filing was Served

Leo Wold Esq. Dept. of Attorney General Office of the Rhode Island Attorney General 150 South Main Street Providence, RI 02903 Lwold@riag.ri.gov	Christina H. Belew Assistant Attorney General Office of the Massachusetts Attorney General Ratepayer Advocacy One Ashburton Place Boston, MA 02108 Christina.belew@state.ma.us
Jonathan Schrag Rhode Island Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888 Jonathan.Schrag@dpuc.ri.gov	Lorna J. Hadlock Commission Staff Counsel 888 First Street NE Washington, DC 20426 lorna.hadlock@ferc.gov
John Bell Rhode Island Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888 John.bell@dpuc.ri.gov	Renee Terry Commission Staff Counsel 888 First Street, N.E. Washington, DC 20426 Renee.Terry@ferc.gov
Al Mancini Rhode Island Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888 Al.mancini@dpuc.ri.gov	Christine Hetherington Rhode Island Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888 CHetherington@riag.ri.gov

Narragansett Electric Company
Integrated Facilities Agreement
Annual True-up
CY 2019

Line No.		(A) 1st Quarter FF1 CY 2019	(B) 2nd Quarter FF1 CY 2019	(C) 3rd Quarter FF1 CY 2019	(D) 4th Quarter FF1 CY 2019	(E) [Col (A) + (B) + (C) +(D)]/4 Annual FERC Form 1 Revenue Requirement	(F) [Page 2, Col. D] CY 2019 Actual Monthly Billing	(G) Reconciliation (Over)/Under
	Transmission Investment Base:							
1	Transmission Plant	$1,009,200,366	$1,022,859,518	$1,036,992,984	$1,042,334,887	$1,027,846,939	$914,379,347	$113,467,592
2	Transmission General Plant	$7,299,405	$7,347,744	$7,385,368	$7,473,096	$7,376,403	$5,102,869	$2,273,535
3	Transmission Plant Held for Future Use	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,531,980	$39
4	NEEWS-Related CWIP	$0	$0	$0	$0	$0	$0	$0
5	Sub-Total Transmission Plant	$1,029,031,789	$1,042,739,282	$1,056,910,371	$1,062,340,002	$1,047,755,361	$932,014,196	$115,741,165
6								
7	Transmission Depreciation Reserve	($130,603,573)	($134,245,742)	($139,268,156)	($143,647,750)	($136,941,305)	($130,988,401)	($5,952,905)
8	Transmission Accumulated Deferred Taxes	($157,923,110)	($158,479,534)	($157,369,540)	($155,756,180)	($157,382,091)	($146,256,823)	($11,125,268)
9	Transmission Loss on Reacquired Debt	$973,418	$951,524	$932,575	$911,337	$942,213	$837,403	$104,810
10	Transmission Prepayments	$1,223,560	$1,898,487	$1,255,432	$573,065	$1,237,636	$1,124,948	$112,688
11	Transmission Materials & Supplies	$3,327,159	$3,373,248	$3,299,777	$3,222,162	$3,305,587	$2,946,906	$358,680
12	Transmission Cash Working Capital	$3,720,746	$3,720,746	$3,720,746	$3,720,746	$3,720,746	$2,912,027	$808,719
13	**Total Transmission Investment Base**	**$749,749,990**	**$759,958,011**	**$769,481,205**	**$771,363,381**	**$762,638,147**	**$662,590,257**	**$100,047,890**
14								
15	Average Return and Associated Income Taxes (%)	9.632%	9.604%	9.629%	9.645%	9.597%		
16								
17	**Transmission Revenue Requirement:**					CY2019 Actual		
18	Return and Associated Income Taxes	$72,034,199	$72,764,924	$73,835,700	$74,128,752	$73,190,894	$64,272,167	$8,918,727
19	Transmission Depreciation & Amortization Expense					$23,176,240	$20,555,897	$2,620,343
20	Transmission Amortization of Loss on Reacquired Debt					$70,583	$62,909	$7,674
21	Transmission Amortization of Investment Tax Credits					($597)	($533)	($64)
22	Transmission Municipal Tax Expense					$18,346,321	$16,162,255	$2,184,066
23	Payroll Taxes					$645,180	$582,961	$62,219
24	Transmission Operation and Maintenance Expense					$12,737,475	$21,887,673	($9,150,198)
25	Transmission Administrative and General Expense					$17,028,495	$1,408,545	$15,619,950
26	Direct Assignment Facilities Credit - Attachment 6h					$1,606,304	$1,606,304	$0
27	Integrated Facilities Credit - BITS Surcharge					$18,948,602	$19,207,600	($258,998)
28	Billing Adjustment					$0	($1,345,858)	$1,345,858
29	Billing Adjustment Prior Year True-up					($2,157,412)	($2,157,412)	$0
30	**Total Transmission Revenue Requirement**					**$163,592,085**	**$142,242,508**	**$21,349,577**
31								
32	**Interest- Attachment 3**					**$76,116**		
33								
34	**Total CY19 True Up with Interest - Attachment 3**					**$21,425,693**		

Tariff Reference

Section III-B (B) (A) (1) (a) — Total Transmission Investment Base shall be defined as a) Transmission Plant, plus (b) Transmission Related General Plant, plus (c) Transmission Land Held for Future Use, plus (d) Transmission Related Construction Work In Progress, less (e) Transmission Related Depreciation Reserve, less (f) Transmission Related Accumulated Deferred Taxes, plus (g) Transmission Related Loss on Reacquired Debt, plus (h) Transmission Prepayments, plus (i) Transmission Materials and Supplies, plus (j) Transmission Related Cash Working Capital.

Section III-B (B) (L) (1) — The Annual True-up will reconcile any differences between a recalculation of the costs for the Service Year based on actual data reported in Customer's Quarterly FERC Form l's as compared to the monthly actual costs invoiced. The recalculation of the costs for the Service Year will be done using the average quarterly balances for all balance sheet items used in the formula (i.e. Plant, Depreciation Reserve, Deferred Taxes). Expenses will be those Service Year expenses reported in Customer's 4th Quarter FERC Form 1.

Section III-B (B) (K) — Billing Adjustments shall be plus or minus any billing adjustments from the prior transmission billing periods. Billing adjustments shall include, but not be limited to, adjustments due to corrections to any value included in this formula, including, but not limited to, corrections to the FERC Form 1.

Section III-B (B) (I) — Direct Assignment Facilities Credit shall equal the monthly revenue received by NEP for service provided to any of NEP's wholesale customers that utilize directly assigned transmission, distribution and/or generator interconnection facilities owned by Customer. Such NEP revenue is defined as any revenue NEP receives for Direct Assignment Facilities under the ISO-NE OATT or any interconnection-related charges for Customer-owned and/or maintained facilities under FERC jurisdictional agreements where NEP is the party to the agreement.

Section III-B (B) (L) (1)
Section III-B (B) (L) (3) — The Annual True-up Adjustment will be adjusted for interest, whether positive or negative, accrued monthly from December 31 of the Service Year to the end of the calendar month in which the Annual True-up Adjustment will be applied to a monthly billing. Interest shall accrue pursuant to the rate specified in the Commission's regulations 18 C.F.R §35.19a.

Narragansett Electric Company
Integrated Facilities Agreement
Summary of Monthly Billings

Line No.		12-Month Avg	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
	Transmission Investment Base:													
1	Transmission Plant	**$914,379,347**	$896,112,365	$897,908,342	$898,539,991	$899,675,718	$900,344,910	$921,255,458	$922,982,764	$925,045,685	$926,447,370	$927,283,262	$927,958,368	$928,997,934
2	Transmission General Plant	**$5,102,869**	$5,461,204	$5,465,732	$5,017,517	$5,024,476	$5,026,227	$5,027,629	$5,027,458	$5,027,134	$5,028,384	$5,038,833	$5,038,231	$5,051,599
3	Transmission Plant Held for Future Use	**$12,531,980**	$12,531,903	$12,531,903	$12,531,903	$12,531,903	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019
4	Transmission Related CWIP - NEEWS	**$0**	$0	$0	$0	$0	$0	$0						
5	**Sub-Total Transmission Plant**	**$932,014,196**	**$914,105,472**	**$915,905,977**	**$916,089,410**	**$917,232,096**	**$917,903,156**	**$938,815,106**	**$940,542,241**	**$942,604,838**	**$944,007,773**	**$944,854,114**	**$945,528,618**	**$946,581,552**
6														
7	Transmission Depreciation Reserve	**($130,988,401)**	-$124,016,047	-$125,296,537	-$125,718,485	-$127,357,690	-$128,538,577	-$130,046,910	-$131,636,714	-$132,674,467	-$134,362,435	-$135,792,686	-$137,495,394	-$138,924,868
8	Transmission Accumulated Deferred Taxes	**($146,256,823)**	-$141,045,179	-$156,562,562	-$157,204,015	-$156,864,052	-$156,608,643	-$140,748,182	-$141,756,383	-$142,423,889	-$141,319,352	-$140,621,841	-$139,636,698	-$140,291,084
9	Transmission Loss on Reacquired Debt	**$837,403**	$913,606	$901,533	$850,751	$844,105	$837,489	$834,459	$829,370	$822,679	$812,182	$805,998	$801,525	$795,140
10	Transmission Prepayments	**$1,124,948**	$837,727	$648,026	$2,118,923	$1,975,459	$1,619,218	$1,243,748	$1,715,817	$1,282,473	$973,936	$689,854	$356,525	$37,672
11	Transmission Materials & Supplies	**$2,946,906**	$3,173,430	$3,276,736	$2,941,301	$2,880,133	$3,029,940	$3,032,879	$3,064,627	$2,922,306	$2,794,163	$2,714,893	$2,643,866	$2,888,603
12	Transmission Cash Working Capital	**$2,912,027**	$2,715,657	$3,171,708	$3,384,174	$2,453,370	$3,104,832	$2,765,754	$2,510,510	$3,528,900	$2,041,761	$2,900,292	$2,631,780	$3,735,588
13	**Total Transmission Investment Base**	**$662,590,257**	**$656,684,666**	**$642,044,882**	**$642,462,059**	**$641,163,421**	**$641,347,415**	**$675,896,854**	**$675,269,468**	**$676,062,839**	**$674,948,028**	**$675,550,624**	**$674,830,222**	**$674,822,602**
14														
15														
16	**Transmission Revenue Requirement:**	**Annual Totals**	**Jan-19**	**Feb-19**	**Mar-19**	**Apr-19**	**May-19**	**Jun-19**	**Jul-19**	**Aug-19**	**Sep-19**	**Oct-19**	**Nov-19**	**Dec-19**
17	Return and Associated Income Taxes	**$64,272,167**	$5,355,514	$5,189,728	$5,192,735	$5,182,316	$5,183,624	$5,457,914	$5,452,350	$5,458,280	$5,449,390	$5,454,166	$5,448,348	$5,447,801
18	Transmission Depreciation & Amortization Expense	**$20,555,897**	$1,684,896	$1,684,000	$1,683,892	$1,685,868	$1,687,445	$1,707,805	$1,729,707	$1,733,049	$1,735,550	$1,738,661	$1,741,346	$1,743,677
19	Transmission Amortization of Loss on Reacquired Debt	**$62,909**	$5,531	$5,491	$5,214	$5,205	$5,196	$5,210	$5,210	$5,201	$5,167	$5,161	$5,165	$5,157
20	Transmission Amortization of Investment Tax Credits	**($533)**	-$54	-$53	-$51	$0	-$101	$5	-$106	-$51	-$50	-$50	-$17	-$4
21	Transmission Municipal Tax Expense	**$16,162,255**	$1,512,877	$1,528,742	$1,528,755	$1,528,755	$1,536,578	$1,500,524	$392,327	$1,255,327	$1,339,973	$1,345,199	$1,345,636	$1,347,562
22	Transmission Payroll Taxes	**$582,961**	$38,691	$33,524	$138,135	-$866	$68,907	$62,777	$38,518	$47,176	$43,004	$49,232	$50,023	$13,840
23	Transmission Operation and Maintenance Expense	**$21,887,673**	$1,644,192	$1,955,450	$2,099,347	$1,549,393	$1,953,800	$1,735,167	$1,569,331	$2,236,685	$1,293,998	$1,821,042	$1,643,285	$2,385,983
24	Transmission Administration and General Expense	**$1,408,545**	$166,246	$159,022	$156,769	$86,187	$116,088	$108,669	$104,343	$115,915	$67,177	$112,486	$111,235	$104,409
25	Distribution Surcharge Credit	**$1,606,304**	$93,743	$93,743	$192,467	$155,311	$133,880	$133,880	$133,880	$133,880	$133,880	$133,880	$133,880	$133,880
26	Transmission Taxes & Fees	**$0**	$0	$0	$0	$0	$0	$0						
27	Annual BITS Surcharge	**$19,207,600**	$1,628,677	$1,636,234	$1,632,227	$1,641,439	$1,638,319	$1,637,937	$1,638,272	$1,463,106	$1,566,361	$1,573,473	$1,576,264	$1,575,290
28	Billing Adjustments	**($1,345,858)**	$0	$0	-$50,190	$0	$0	$0			-$974,871		-$320,797	
29	Annual True Up	**($2,157,412)**						-$2,157,412						
30	**Total Transmission Revenue Requirement**	**$142,242,508**	**$12,130,313**	**$12,285,882**	**$12,579,301**	**$11,833,609**	**$12,323,735**	**$10,192,476**	**$11,063,830**	**$12,448,568**	**$10,659,579**	**$12,233,250**	**$11,734,369**	**$12,757,597**

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Plant Section

Line No.	Transmission Plant:	Source: Quarterly FF1	Source: Annual FF1	Balance at Beginning Summary of Monthly Billings CY 2019	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019	Tariff Reference	
1	NECO's Total Investment in Transmission Plant	Attachment 6g	Attachment 6g	$892,862,522	$896,692,970	$919,408,439	$924,547,866	$929,607,048	Section III-B (B) (b) (23)	Transmission Plant shall equal Customer's electric gross plant
	Plus: Hypothetical BITS Assets Classified as Transmission			$114,082,570	$114,762,669	$114,854,958	$115,174,705	$115,340,155		
2	Average BB&EB Quarter Transmission Plant	Ln 1 (Prior Qtr + Current Qtr)/ 2			**$1,009,200,366**	**$1,022,859,518**	**$1,036,992,984**	**$1,042,334,887**		balance as recorded in FERC Account Nos. 350-359.
3										
4	**NEEWS CWIP**	Attachment 6e		$0	$0	$0	$0	$0	Section III-B (B) (A) (1) (d)	Transmission Related Construction Work In Progress shall equal
5		Ln 4 (Prior Qtr + Current Qtr)/ 2			**$0**	**$0**	**$0**	**$0**		the portion of Customer's investment in Transmission-related
6										projects as recorded in FERC Account 107 consistent with
7										Commission orders.
8	**Transmission General Plant:**									
9	NECO's Investment in General Plant	FF1 208.10 (b)	FF1 207.99 (g)	$56,998,448	$57,565,667	$57,757,142	$58,156,165	$59,134,034	Section III-B (B) (A) (1) (b)	Transmission Related General Plant shall equal Customer's
10	Multiplied by the Wages and Salaries Allocator	Page 9 Line 15			12.74%	12.74%	12.74%	12.74%		balance of investment in electric General Plant multiplied by the
11										Transmission Wages and Salaries Allocation Factor.
12	Average BB&EB Quarter Transmission General Plant	Ln 9 (Prior Tr + Current Qtr)/ 2 * Ln 10			**$7,299,405**	**$7,347,744**	**$7,385,368**	**$7,473,096**	Section III-B (B) (b) (9)	General Plant shall equal Customer's electric gross general plant
13										balance as recorded in FERC Account Nos. 389-399.
14										
15	**Transmission Land Held For Future Use**									
16	Total Investment in Land Held For Future Use	Attachment 6i		$12,532,019	$12,532,019	$12,532,019	$12,532,019	$12,532,019	Section III-B (B) (A) (1) (c)	Transmission Land Held for Future Use shall equal Customer's
17										balance of electric Transmission-related Land Held for Future Use.
18	Average BB&EB Quarter Investment in Land Held for Future Use	Ln 16 (Prior Tr + Current Qtr)/ 2			**$12,532,019**	**$12,532,019**	**$12,532,019**	**$12,532,019**	Section III-B (B) (b) (14)	Land Held for Future Use shall equal the Customer's electric
19										transmission-related balance for Land in FERC Account No. 105.
20										
21	**Transmission Related Depreciation Reserve:**									
22	Transmission Depreciation Reserve	FF1 208.7 (c)	FF1 219.25	$123,042,222	$124,547,901	$128,957,074	$133,245,092	$136,364,673	Section III-B (B) (A) (1) (e)	Transmission Related Depreciation Reserve shall equal Customer's
	Plus: Hypothetical BITS Assets Classified as Transmission			$4,892,070	$5,529,213	$6,169,087	$6,811,911	$7,456,141		
23										
24	General Depreciation Reserve	FF1 208.10 (c)	FF1 219.28	$12,275,048	$12,803,505	$13,000,706	$13,313,113	$13,507,153		balance of Total Transmission Depreciation Reserve, plus the
25	Multiplied by the Wages and Salaries Allocator	Page 9 Line 15			12.74%	12.74%	12.74%	12.74%		balance of Transmission Related General Plant Depreciation
26	Transmission-Related General Depreciation Reserve	Ln 24 (Prior Tr + Current Qtr)/ 2 * Ln 25			$1,597,869	$1,644,104	$1,676,574	$1,708,842		Reserve. Transmission Related General Plant Depreciation
27										Reserve shall equal the product of General Plant Depreciation
28	Average BB&EB Quarter Transmission Depreciation Reserve	Ln 22 (Prior Tr + Current Qtr)/ 2 + Ln 26			**$130,603,573**	**$134,245,742**	**$139,268,156**	**$143,647,750**	Section III-B (B) (b) (21)	Reserve and the Transmission Wages and Salaries Allocation Factor. Total Transmission Depreciation Reserve shall equal Customer's electric transmission plant related depreciation reserve balance as recorded in FERC Account 108.

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Other Rate Base Section

Line No.	Transmission Related Accumulated Deferred Taxes:	Source: Quarterly FF1	Source: Annual FF1	Balance at Beginning of Year CY 2019	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019	Tariff Reference	
1	NECO's Total Accumulated Deferred Income Taxes	FF1 111.82 (c); FF1 113.62-64 (c)	FF1 111.82 (c); FF1 113.62-64 (c)	$309,746,165	$323,720,974	$330,268,985	$336,585,193	$337,584,669	Section III-B (B) (A) (1) (f)	Transmission Related Accumulated Deferred Income Taxes shall
2	Less: Gas	Attachment 6j		$101,254,269	$109,746,696	$116,727,062	$125,469,445	$129,032,032		equal Customer's electric balance of Total Accumulated Deferred
3	Accumulated Deferred Income Tax Excluding Gas	Ln 1 - Ln 2		$208,491,896	$213,974,278	$213,541,923	$211,115,748	$208,552,637		Income Taxes, multiplied by the Gross Transmission Plant
4	Less: Electric FAS109	Attachment 6k		-$216,243,322	-$220,075,476	-$218,435,852	-$217,527,836	-$217,534,258		Allocation Factor.
5	Less: Electric Deferred Tax on Regulatory Assets & Liabilities -Pensions	Attachment 6l		$17,492,101	$18,626,659	$18,226,287	$17,886,511	$17,558,715	Section III-B (B) (b) (18)	Total Accumulated Deferred Income Taxes shall equal the net of
6	Accumulated Deferred Income Tax Excluding Lines 4 & 5	Ln 3 - Ln 4 - Ln 5		$407,243,117	$415,423,095	$413,751,488	$410,757,073	$408,528,180		Customer's electric deferred tax balance as recorded in FERC
7	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			38.39%	38.23%	38.17%	38.02%		Account Nos. 281-283 and Customer's electric deferred tax
8	Average Balance Transmission Accumulated Deferred Taxes	Ln 6 (Prior Qtr + Current Qtr) / 2 * Ln 7			**$157,923,110**	**$158,479,534**	**$157,369,540**	**$155,756,180**		balance as recorded in FERC Account No. 190, all excluding
9										associated FAS 109 Accumulated Deferred Income Taxes and any
10										Accumulated Deferred Income Taxes associated with pensionrelated
11										regulatory assets or liabilities.
12	**Transmission Related Loss on Reacquired Debt:**									
13	Total Loss on Reacquired Debt	FF1 111.81 (c)	FF1 111.81 (c)	$2,558,499	$2,512,310	$2,466,121	$2,419,933	$2,373,744	Section III-B (B) (A) (1) (g)	Transmission Related Loss on Reacquired Debt shall equal
14	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			38.39%	38.23%	38.17%	38.02%		Customer's electric balance of Total Loss on Reacquired Debt
15	Average Balance Loss on Reacquired Debt	Ln 13 (Prior Qtr + Current Qtr) / 2 * Ln 14			**$973,418**	**$951,524**	**$932,575**	**$911,337**		multiplied by the Gross Transmission Plant Allocation Factor.
16									Section III-B (B) (b) (19)	Total Loss on Reacquired Debt shall equal Customer's electric
17										expenses as recorded in FERC Account 189.
18	**Transmission Prepayments:**									
19	Prepayments	FF1 111.57 (c)	FF1 111.57 (c)	$121,363	$6,742,481	$3,977,812	$3,209,722	$117,199	Section III-B (B) (A) (1) (h)	Transmission Prepayments shall equal Customer's electric balance
20	Less: Prepaid Income Taxes	Ln 19 -Ln 21 - Ln 22	FF1 263.41 (h)	$0	$0	$0	$0	$0		of prepayments multiplied by the Gross Transmission Plant
21	Less: Gas	Attachment 6a Pg 1		$4,774	$485,197	$302,095	$307,836	$4,736		Allocation Factor.
22	Prepayments Excluding Gas & Income Tax Prepayments	Attachment 6a Pg 1		$116,589	$6,257,284	$3,675,717	$2,901,886	$112,463	Section III-B (B) (b) (15)	Prepayments shall equal Customer's electric prepayment balance as
23	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			38.39%	38.23%	38.17%	38.02%		recorded in FERC Account No. 165.
24	Average Balance Transmission Prepayments	Ln 22 (Prior Qtr + Current Qtr) / 2 * Ln 23			**$1,223,560**	**$1,898,487**	**$1,255,432**	**$573,065**		
25										
26	**Transmission Materials & Supplies:**									
27	Transmission Materials & Supplies	FF1 110.48(c)/Att. 6a pg2	FF1 110.48 (c)	$13,370,713	$13,518,711	$14,345,586	$13,088,631	$13,438,111	Section III-B (B) (A) (1) (i)	Transmission Materials and Supplies shall equal Customer's
28	Less: Gas	Attachment 6a Pg 2		$4,724,404	$4,832,904	$5,382,351	$4,763,295	$4,814,716		electric balance of Transmission Plant Materials and Supplies,
29	Materials & Supplies Excluding Gas	Ln 27 - Ln 28		$8,646,309	$8,685,807	$8,963,235	$8,325,336	$8,623,395		multiplied by the Gross Transmission Plant Allocation Factor.
30	Multiplied by the Gross Plant Allocation Factor	Page 9 Ln 5			38.39%	38.23%	38.17%	38.02%	Section III-B (B) (b) (24)	Transmission Plant Materials and Supplies shall equal Customer's
31	Average Balance Transmission Materials & Supplies	Ln 29 (Prior Qtr + Current Qtr) / 2 * Ln 30			**$3,327,159**	**$3,373,248**	**$3,299,777**	**$3,222,162**		electric materials and supplies balance as recorded in FERC
32										Account No. 154
33	**Transmission Cash Working Capital:**									
34	Transmission Operation & Maintenance Expense	Page 8 Ln 5						$12,737,475	Section III-B (B) (A) (1) (j)	Transmission Related Cash Working Capital shall be a 12.5%
35	Plus:							+		allowance (45 days/360 days) of Customer's Transmission
36	Transmission Administrative & General Expense	Page 8 Ln 17						17,028,495		Operation and Maintenance Expense and Transmission-Related
37	Sub-Total	Ln 34 + Ln 36						29,765,970		Administrative and General Expense.
38	Times:							x		
39	Allowance Factor (45 days/360 days = 1 month times 1.5)							12.5%		
40	Transmission Cash Working Capital	Ln 37 * Ln 39						**$3,720,746**		

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Cost of Capital Section

Line No.	Weighted Cost of Capital:	Source	1st Quarter NEEWS PTF CY 2019	1st Quarter NEEWS Non-PTF CY 2019	1st Quarter PTF -RSP CY 2019	1st Quarter PTF CY 2019	1st Quarter Non-PTF CY 2019	2nd Quarter NEEWS CY 2019	2nd Quarter NEEWS Non-PTF CY 2019	2nd Quarter PTF -RSP CY 2019	2nd Quarter PTF CY 2019	2nd Quarter Non-PTF CY 2019
1	% of Total:											
2												
3	Long Term Debt	Fixed per Nep Tariff No. Schedule III-B	45%	45%	45%	45%	45%	45%	45%	45%	45%	45%
4												
5	Preferred Stock	Fixed per Nep Tariff No. Schedule III-B	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
6												
7	Common Equity	Fixed per Nep Tariff No. Schedule III-B	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%
8		Ln 3+Ln 5+ Ln7	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
9	Rate (%):											
10												
11	Long Term Debt	Attachment 6d	4.78%	4.78%	4.78%	4.78%	4.78%	4.72%	4.72%	4.72%	4.72%	4.72%
12	Preferred Stock	Attachment 6d	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
13	Common Equity	Fixed per Nep Tariff No. Schedule III-B	11.74%	11.74%	11.74%	11.07%	10.57%	11.74%	11.74%	11.74%	11.07%	10.57%
14												
15	**Weighted Average Return (%):**											
16	Long Term Debt	Ln 3 * Ln 11	2.15%	2.15%	2.15%	2.15%	2.15%	2.12%	2.12%	2.12%	2.12%	2.12%
17	Preferred Stock	Ln 5 * Ln 12	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%
18	Common Equity	Ln 7 * Ln 13	5.87%	5.87%	5.87%	5.54%	5.29%	5.87%	5.87%	5.87%	5.54%	5.29%
19	Weighted Cost of Capital (%)	Ln 16+Ln 17+Ln 18	8.25%	8.25%	8.25%	7.91%	7.66%	8.22%	8.22%	8.22%	7.88%	7.63%
20												
21												
22												
23	**Federal Income Tax (%):**	(Ln 17 + Ln 18)* 21% (1-21%)	1.62%	1.62%	1.62%	1.53%	1.47%	1.62%	1.62%	1.62%	1.53%	1.47%
24												
25	**State Income Tax (%):**	(Ln 17 + Ln 18 + Ln 23)* 0% (1-0%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26												
27	**Total Return and Income Taxes (%)**	Ln 19 + Ln 23 + Ln 25	**9.87%**	**9.87%**	**9.87%**	**9.44%**	**9.13%**	**9.84%**	**9.84%**	**9.84%**	**9.41%**	**9.10%**

Line No.	Weighted Cost of Capital:	3rd Quarter NEEWS CY 2019	3rd Quarter NEEWS Non-PTF CY 2019	3rd Quarter PTF -RSP CY 2019	3rd Quarter PTF CY 2019	3rd Quarter Non-PTF CY 2019	4th Quarter NEEWS CY 2019	4th Quarter NEEWS Non-PTF CY 2019	4th Quarter PTF -RSP CY 2019	4th Quarter PTF CY 2019	4th Quarter Non-PTF CY 2019
3	Long Term Debt	45%	45%	45%	45%	45%	45%	45%	45%	45%	45%
5	Preferred Stock	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
7	Common Equity	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%
8		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
11	Long Term Debt	4.77%	4.77%	4.77%	4.77%	4.77%	4.81%	4.81%	4.81%	4.81%	4.81%
12	Preferred Stock	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
13	Common Equity	11.74%	11.74%	11.74%	11.07%	10.57%	11.74%	11.74%	11.74%	11.07%	10.57%
16	Long Term Debt	2.15%	2.15%	2.15%	2.15%	2.15%	2.16%	2.16%	2.16%	2.16%	2.16%
17	Preferred Stock	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%
18	Common Equity	5.87%	5.87%	5.87%	5.54%	5.29%	5.87%	5.87%	5.87%	5.54%	5.29%
19	Weighted Cost of Capital (%)	8.24%	8.24%	8.24%	7.91%	7.66%	8.26%	8.26%	8.26%	7.92%	7.67%
23	**Federal Income Tax (%):**	1.62%	1.62%	1.62%	1.53%	1.47%	1.62%	1.62%	1.62%	1.53%	1.47%
25	**State Income Tax (%):**	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27	**Total Return and Income Taxes (%)**	**9.86%**	**9.86%**	**9.86%**	**9.44%**	**9.12%**	**9.88%**	**9.88%**	**9.88%**	**9.45%**	**9.14%**

Source: Please refer to Attachment 6d for cost of debt and preferred stock backup support.

Section III-B (B) (A) (2) (a) (i) — the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of Customer's long-term debt then outstanding and the imputed long-term debt capitalization ratio of 45%.

Section III-B (B) (A) (2) (a) (ii) — the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of Customer's preferred stock then outstanding and the imputed preferred stock capitalization ratio of 5%.

Section III-B (B) (A) (2) (a) (iii) — the return on equity component (ROE), shall be the product of the allowed ROEs applicable to the corresponding investments below and the Customer's imputed common equity capitalization ratio of 50% consistent with FERC's Order on Rehearing issued on March 24, 2008 in FERC Docket Nos. ER04-157-004 and ER04-714-001 and FERC Opinion Nos. 531-A and 531-B issued in Docket No. EL11-66-000 et al., plus any additional incentive ROE adders as may be applied to specific investment approvedby the FERC in response to requests for such adders filed by NEP pursuant to Order No. 679, provided that the total ROE for any project, including any such ROE incentives, shall be capped by the top of the applicable zone of reasonableness of 11.74% effective as of October 16, 2014, consistent with FERC Opinion Nos. 531-A and 531-B. To the extent FERC modifies ROEs as applicable to transmission services under the ISO New England Open Access Transmission Tariff, those Returns on Equity shall be applied to this calculation of the Transmission Revenue Requirement pursuant to a filing with FERC under Section 205 of the Federal Power Act.
11.74% - Post-2003 to pre-2009 PTF transmission plant investment included in the Regional System Plan approved by ISO-NE.
11.07% - The remaining PTF transmission plan investment.
10.57% - The remaining transmission plant investment.

Section III-B (B) (A) (2) (b) — Federal Income Tax applied shall equal (PS + ROE) x Federal Income Tax Rate/(1- Federal Income Tax Rate) where PS is the Preferred Stock Component and ROE is the return on equity component, each as determined in Sections 2.(a)(ii) and for the applied ROEs set forth in 2.(a)(iii) above.

Section III-B (B) (A) (2) (c) — State Income Tax applied shall equal (PS + Federal Income Tax) x State Income Tax Rate/(1-State Income Tax Rate) where PS is the Preferred Stock Component and ROE is the return on equity component determined in Section (I)(A)(2)(a)(ii) and Section (I)(A)(2)(a)(iii) above, and the Federal Income Tax is Federal Income Tax as determined in Section (I)(A)(2)(b) above.

Section III-B (B) (A) (2) — The Cost of Capital Rate will incorporate Customer's imputed capital structure, Customer's actual cost of long-term debt and preferred equity, and approved ROEs for Transmission Investment Bases (PTF-RSP, PTFand Non-PTF, respectively), plus Federal Income Tax

Section III-B (B) (A) (2) (a) — The Weighted Costs of Capital will be calculated for each of the Transmission Investment Bases (PTF-RSP, PTF and Non-PTF, respectively) based upon the imputed capital structure for Customer in place in accordance with Rhode Island Docket Nos.

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Annual True-Up
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Return and Associated Income Tax

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
			Average Qtrly Balances	**Qtrly NEEWS PTF Allocator X Column D**	**Qtrly NEEWS Non-PTF Allocator X Column D**	**Qtrly RSP Allocator X Column D**	**Qtrly PTF Allocator* X Column D**	**Column D - SUM(Column E -Column H)**	**SUM (Column E-Column I)**
Line No.		**Source:**	**Quarter 1 CY 2019**	**11.74% NEEWS PTF**	**11.74% NEEWS Non-PTF**	**11.74% PTF-RSP**	**11.07% RNS-PTF**	**10.57% Non-PTF**	**Total**
	Transmission Investment Base:								
1	Transmission Plant	Page 3 Ln 2 / Attachment 6g	$1,009,200,366	$546,572,503	$13,954,278	$28,299,221	$194,070,340	$226,304,023	$1,009,200,366
2	Transmission General Plant	Page 3 Ln 12	$7,299,405				$5,561,649.96	$1,737,755	$7,299,405
3	Land Held for Future Use	Page 3 Ln 18	$12,532,019				$9,548,546	$2,983,473	$12,532,019
4	NEEWS-Related CWIP	Page 3 Ln 5	$0					$0	$0
5	Sub-Total Transmission Plant	Sum (Ln 1- Ln 4)	$1,029,031,789	$546,572,503	$13,954,278	$28,299,221	$209,180,536	$231,025,251	$1,029,031,789
6									
7	Transmission Depreciation Reserve	Page 3 Ln 28	-$130,603,573	-$70,733,547	-$1,805,864	-$3,662,285	-$25,115,211	-$29,286,666	-$130,603,573
8	Transmission Accumulated Deferred Taxes	Page 4 Ln 8	-$157,923,110	-$85,529,527	-$2,183,613	-$4,428,358.49	-$30,368,788	-$35,412,824	-$157,923,110
9	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$973,418				$741,678	$231,740	$973,418
10	Transmission Prepayments	Page 4 Ln 24	$1,223,560				$932,270	$291,291	$1,223,560
11	Transmission Materials & Supplies	Page 4 Ln 31	$3,327,159				$2,535,069	$792,090	$3,327,159
12	Transmission Cash Working Capital	Page 4 Ln 40	$3,720,746				$2,834,956	$885,791	$3,720,746
13	Total Transmission Investment Base	Ln 5 + Sum (Ln 7-Ln 12)	$749,749,990	$390,309,429	$9,964,801	$20,208,578	$160,740,511	$168,526,671	$749,749,990
14									
15	Average PTF Plant March 2016 = SUM (E1, G1, H1)	$768,942,064							
16									
17	Return and Associated Income Taxes (%)	Page 5 Ln 27		9.87%	9.87%	9.87%	9.44%	9.13%	9.63%
18	Return and Associated Income Taxes ($)			$38,504,025	$983,028	$1,993,576	$15,175,512	$15,378,059	$72,034,199
19									
20			**Quarter 2**	**11.74%**	**11.74%**	**11.74%**	**11.07%**	**10.57%**	
21			**CY 2019**	**NEEWS PTF**	**NEEWS Non-PTF**	**RNS-RSP/PTF**	**RNS-PTF**	**Non-PTF**	**Total**
22	**Transmission Investment Base:**								
23	Transmission Plant	Page 3 Ln 2 / Attachment 6g	$1,022,859,518	$546,401,352	$13,949,795	$28,299,221	$199,846,070	$234,363,080	$1,022,859,518
24	Transmission General Plant	Page 3 Ln 12	$7,347,744				$5,563,981	$1,783,764	$7,347,744
25	Land Held for Future Use	Page 3 Ln 18	$12,532,019				$9,489,703	$3,042,316	$12,532,019
26	NEEWS-Related CWIP	Page 3 Ln 5	$0					$0	$0
27	Sub-Total Transmission Plant	Sum (Ln 23- Ln 26)	$1,042,739,282	$546,401,352	$13,949,795	$28,299,221	$214,899,754	$239,189,159	$1,042,739,282
28									
29	Transmission Depreciation Reserve	Page 3 Ln 28	-$134,245,742	-$71,712,736	-$1,830,848	-$3,714,146	-$26,228,904	-$30,759,107	-$134,245,742
30	Transmission Accumulated Deferred Taxes	Page 4 Ln 8	-$158,479,534	-$84,658,186	-$2,161,350	-$4,384,617	-$30,963,697	-$36,311,684	-$158,479,534
31	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$951,524				$720,529	$230,995	$951,524
32	Transmission Prepayments	Page 4 Ln 24	$1,898,487				$1,437,604	$460,883	$1,898,487
33	Transmission Materials & Supplies	Page 4 Ln 31	$3,373,248				$2,554,347	$818,901	$3,373,248
34	Transmission Cash Working Capital	Page 4 Ln 40	$3,720,746				$2,817,485	$903,261	$3,720,746
35	Total Transmission Investment Base	Ln 27 + Sum (Ln 29-Ln 34)	$759,958,011	$390,030,430	$9,957,597	$20,200,458	$165,237,118	$174,532,409	$759,958,011
36									
37	Average PTF Plant June 2016 = SUM (E23, G23, H23)	$774,546,643							
38									
39	Return and Assoc. Income Taxes (%)	Page 5 Ln 27		9.84%	9.84%	9.84%	9.41%	9.10%	9.60%
40	Return and Assoc. Income Taxes ($)			$38,367,293	$979,529	$1,987,119	$15,553,770	$15,877,213	$72,764,924
41									
42			**Quarter 3**	**11.74%**	**11.74%**	**11.74%**	**11.07%**	**10.57%**	
43			**CY 2019**	**NEEWS PTF**	**NEEWS Non-PTF**	**RNS-RSP/PTF**	**RNS-PTF**	**Non-PTF**	**Total**
44	**Transmission Investment Base:**								
45	Transmission Plant	Page 3 Ln 2 / Attachment 6g	$1,036,992,984	$546,124,147	$13,973,991	$28,299,221	$206,424,472	$242,171,154	$1,036,992,984
46	Transmission General Plant	Page 3 Ln 12	$7,385,368				$5,561,126	$1,824,242	$7,385,368
47	Land Held for Future Use	Page 3 Ln 18	$12,532,019				$9,436,515	$3,095,504	$12,532,019
48	NEEWS-Related CWIP	Page 3 Ln 5	$0					$0	$0
49	Sub-Total Transmission Plant	Sum (Ln 45- Ln 48)	$1,056,910,371	$546,124,147	$13,973,991	$28,299,221	$221,422,112	$247,090,900	$1,056,910,371
50									
51	Transmission Depreciation Reserve	Page 3 Ln 28	-$139,268,156	-$73,344,472	-$1,876,707	-$3,800,585	-$27,722,806	-$32,523,586	-$139,268,156
52	Transmission Accumulated Deferred Taxes	Page 4 Ln 8	-$157,369,540	-$82,877,423	-$2,120,632	-$4,294,567	-$31,326,079	-$36,750,840	-$157,369,540
53	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$932,575				$702,222	$230,353	$932,575
54	Transmission Prepayments	Page 4 Ln 24	$1,255,432				$945,331	$310,101	$1,255,432
55	Transmission Materials & Supplies	Page 4 Ln 31	$3,299,777				$2,484,707	$815,070	$3,299,777
56	Transmission Cash Working Capital	Page 4 Ln 40	$3,720,746				$2,801,694	$919,053	$3,720,746
57	Total Transmission Investment Base	Ln 49 + Sum (Ln 51-Ln 56)	$769,481,205	$389,902,252	$9,976,652	$20,204,069	$169,307,181	$180,091,051	$769,481,205
58									
59	Average PTF Plant September 2016 = SUM (E45, G45, H45)	$780,847,839							
60									
61	Return and Assoc. Income Taxes (%)	Page 5 Ln 27		9.86%	9.86%	9.86%	9.44%	9.12%	9.63%
62	Return and Assoc. Income Taxes ($)			$38,452,160	$983,897	$1,992,525	$15,979,212	$16,427,906	$73,835,700
63									
64			**Quarter 4**	**11.74%**	**11.74%**	**11.74%**	**11.07%**	**10.57%**	
65			**CY 2019**	**NEEWS PTF**	**NEEWS Non-PTF**	**RNS-RSP/PTF**	**RNS-PTF**	**Non-PTF**	**Total**
66	**Transmission Investment Base:**								
67	Transmission Plant	Page 3 Ln 2 / Attachment 6g	$1,042,334,887	$545,825,663	$14,024,230	$28,299,221	$209,512,250	$244,673,523	$1,042,334,888
68	Transmission General Plant	Page 3 Ln 12	$7,473,096				$5,618,343	$1,854,752	$7,473,096
69	Land Held for Future Use	Page 3 Ln 18	$12,532,019				$9,421,689	$3,110,330	$12,532,019
70	NEEWS-Related CWIP	Page 3 Ln 5	$0					$0	$0
71	Sub-Total Transmission Plant	Sum (Ln 67- Ln 70)	$1,062,340,002	$545,825,663	$14,024,230	$28,299,221	$224,552,283	$249,638,605	$1,062,340,002
72									
73	Transmission Depreciation Reserve	Page 3 Ln 28	-$143,647,750	-$75,222,109	-$1,932,727	-$3,900,013	-$28,873,603	-$33,719,298	-$143,647,750
74	Transmission Accumulated Deferred Taxes	Page 4 Ln 8	-$155,756,180	-$81,562,770	-$2,095,642	-$4,228,755	-$31,307,431	-$36,561,583	-$155,756,180
75	Transmission Loss on Reacquired Debt	Page 4 Ln 15	$911,337				$685,152	$226,185	$911,337
76	Transmission Prepayments	Page 4 Ln 24	$573,065				$430,835	$142,229	$573,065
77	Transmission Materials & Supplies	Page 4 Ln 31	$3,222,162				$2,422,451	$799,710	$3,222,162
78	Transmission Cash Working Capital	Page 4 Ln 40	$3,720,746				$2,797,292	$923,454	$3,720,746
79	Total Transmission Investment Base	Ln 71 + Sum (Ln 73-Ln 78)	$771,363,381	$389,040,784	$9,995,861	$20,170,454	$170,706,979	$181,449,303	$771,363,381
80									
81	Average PTF Plant Dec. 2016 = SUM (E67, G67, H67)	$783,637,134							
82									
83	Return and Assoc. Income Taxes (%)	Page 5 Ln 27		9.88%	9.88%	9.88%	9.45%	9.14%	9.65%
84	Return and Assoc. Income Taxes ($)			$38,429,449	$987,391	$1,992,437	$16,138,638	$16,580,837	$74,128,752

Note:
***Qtrly PTF Allocator = Average Qtrly PTF Plant (Column C Ln 15,37,59,81) / Average Qtrly Transmission Plant (Column D Ln 1,23,45,67)**
Qtrly PTF-RSP Allocator = Qtrly RSP (Column F Ln 1,23,45,67) / Qtrly Tansmission Plant (Column D Ln 1,23,45,67)
Qtrly NEEWS PTF Allocator = Qtrly NEEWS (Column E Ln 1,23,45,67) / Qyrly Transmission Plant (Column D Ln 1,23,45,67)
Qtrly NEEWS Non-PTF Allocator = Qtrly NEEWS (Column F Ln 1,23,45,67) / Qyrly Transmission Plant (Column D Ln 1,23,45,67)

Tariff Reference

Section III-B (B) (A)	Return and Associated Income Taxes shall equal the product of each of the Transmission Investment Base (PTF-RSP, PTF and Non-PTF, respectively) and the Cost of Capital Rates applicable to each.
Section III-B (B) (A) (1) (i)	PTF-RSP Investment Base will be the monthly balances of PTF-RSP Transmission Plant, less the sum of (d) Transmission Related Depreciation Reserve and € Transmission Related Accumulated Deferred Income Taxes, multiplied by the PTF-RSP Allocation Factor.
Section III-B (B) (A) (1) (ii)	PTF Transmission Investment Base will be the monthly balances of PTF Transmission Plant, less PTF-RSP Investment Base, plus the product of: PTF Allocation Factor multiplied by the sum of the [(b) Transmission Related General Plant, plus (c) Transmission Land Held for Future Use, less (d) Transmission Related Depreciation Reserve, less (e) Transmission Related Accumulated Deferred Income Taxes, plus (f) Transmission Related Loss on Reacquired Debt, plus (g) Transmission Prepayments, plus (h) Transmission Materials and Supplies, plus (i) Transmission Related Cash Working Capital].
Section III-B (B) (A) (1) (iii)	Non-PTF Transmission Investment Base shall equal Total Transmission Investment Base less PTF-RSP Investment Base less PTF Investment Base.
Section III-B (B) (b) (2)	PTF Allocation Factor shall equal the ratio of PTF Transmission Plant to Transmission Plant.

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Other Expenses Section

Line No.		Source	Annual CY 2019	Tariff Reference	
	Transmission Depreciation & Amort. Expense:				
1	Transmission Plant Depreciation Expense	FF1 336.7 (f)	$20,417,986	Section III-B (B) (B)	Transmission Depreciation Expense shall equal Customer's electric Depreciation
	Plus: Hypothetical BITS Assets Classified as Transmission		$2,564,071		
2					Expense for Transmission Plant, plus an allocation of electric General Plant
3	General Plant Depreciation Expense	FF1 336.10 (f)	$1,523,852		Depreciation Expense calculated by multiplying electric General Plant
4	Mulitplied by the Wages and Salaries Allocator	Page 9 Ln 15	12.74%		Depreciation Expense by the Transmission Wages and Salaries Allocation Factor
5	Transmission Related General Plant	Ln 3 * Ln 4	194,183		Agreement.
6	Transmission Depreciation & Amortization Expense	Ln 1 + Ln 5	**23,176,240**	Section III-B (B) (b) (8)	Depreciation Expense for Transmission Plant shall equal
7					Customer's electric transmission plant related depreciation
8					expenses as recorded in FERC Account No. 403 calculated using
9					the depreciation rates set forth in each Customer's Service
10					Agreement.
11				Section III-B (B) (b) (10)	General Plant Depreciation Expense shall equal Customer's electric
12					general plant related depreciation expenses as recorded in FERC
13					Account No. 403.
14	**Transmission Amortization of Loss on Reacquired Debt:**				
15	Amortization of Loss on Reacquired Debt	FF1 117.64 ('c)	$184,755	Section III-B (B) (C)	Transmission Related Amortization of Loss on Reacquired Debt shall equal
16	Multiplied by the Gross Transmission Plant Allocation Factor	Page 9 Ln 5	38.20%		Customer's electric Amortization of Loss on Reacquired Debt multiplied by the
17	Transmission Related Amortization of Loss on Reacquired Debt	Ln 15 * Ln 16	**$70,583**		Gross Transmission Plant Allocation Factor.
18				Section III-B (B) (b) (7)	Amortization of Loss on Reacquired Debt shall equal Customer's
19					electric expenses as recorded in FERC Account No. 428.1.
20	**Transmission-Related Amortization of Investment Tax Credits:**				
21	Amortization of ITC (Allocation to Current Year's Income)	FF1 114.19 ('c)	-$1,562	Section III-B (B) (D)	Transmission Related Amortization of Investment Tax Credits shall equal
22	Multiplied by the Gross Transmission Plant Allocation Factor	Page 9 Ln 5	38.20%		Customer's electric Amortization of Investment Tax Credits multiplied by the
23	Transmission Related Amortization of Loss on Reacquired Debt	Ln 21 * Ln 22	**($597)**		Gross Transmission Plant Allocation Factor.
24				Section III-B (B) (b) (6)	Amortization of Investment Tax Credits shall equal Customer's
25	**Transmission Municipal Tax Expense:**				electric credits as recorded in FERC Account No. 411.4.
26	NECO's Transmission Related Municipal Tax				
27	Transmission Municipal Tax Expense	Attachment 6b	$16,162,255	Section III-B (B) (E)	Transmission Related Municipal Tax Expense shall equal Customer's
	Plus: Hypothetical BITS Assets Classified as Transmission		$2,184,066		
			$18,346,321		
28					transmission-related electric municipal tax expense.
29				Section III-B (B) (b) (12)	Municipal Tax Expenses shall equal Customer's electric
30					transmission-related municipal tax expense as recorded in FERC
31					Account No. 408.1.
32	**Transmission Payroll Taxes**				
33	NECO's Payroll Taxes	Attachment 6b	$8,196,189	Section III-B (B) (F)	Transmission Related Payroll Tax Expense shall equal Customer's total electric
34	Less: Gas	Attachment 6b	$3,133,142		payroll tax expense, multiplied by the Transmission Wages and Salaries
35	NECO's Payroll Taxes (Excluding Gas)	Ln 3 - Ln 34	$5,063,047		Allocation Factor.
36	Mulitplied by the Wages and Salaries Allocator	Page 9 Ln 15	12.74%	Section III-B (B) (b) (13)	Payroll Taxes shall equal those electric payroll tax expenses as
37	Total Transmission Related Payroll Taxes	Ln 35 * Ln 36	**$645,180**		recorded in Customer's FERC Account Nos. 408.1.

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O&M & A&G Expenses Section

Line No	Transmission Operation & Maintenance Expense:	Source	CY 2019	Tariff Reference	
1	Total Transmission Operation & Maintenance Expense	FF1 321.112 (b)	$76,474,697	Section III-B (B) (G)	Transmission Operation and Maintenance Expense shall equal Customer's total
2	Less: Account 565 Transmission of Electricity By Others	FF1 321.96 (b)	$62,377,497		electric Transmission Operation and Maintenance Expenses.
3	Less: Account 561.4 Scheduling, System Control and Dispatch Services	FF1 321.88 (b)	$4,223,250	Section III-B (B) (b) (22)	Transmission Operation and Maintenance Expense shall equal
4	Less: Account 561.8 Reliability, Planning and Standards Development	FF1 321.92(b)	$68,747		Customer's electric expenses as recorded in FERC Account Nos.
	Plus: Hypothetical BITS Assets Classified as Transmission		$2,932,272		
5	Transmission Related Operation & Maintenance Expenses	Ln 1- Ln 2 - Ln 3 - Ln 4	**$12,737,475**		560-564 and 566-573 less any expenses recorded in FERC
6					Accounts 561.4 and 561.8.
7					
8	**Transmission - Related Administrative & General Exp:**				
9	Total Administrative & General Expense	FF1 323.197 (b)	$126,300,232	Section III-B (B) (H)	Transmission Related Administrative and General Expenses shall equal the sum
10	Less: IFA Related Audit Expenses	Financials	$0		of Customer's electric Administrative and General Expenses multiplied by the
11	Less: Actual PBOP Expense	Attachment 6c	$3,257,588		Transmission Wages and Salaries Allocation Factor.
12	Plus: Fixed PBOP Expense	Per Filing	$9,000,000	Section III-B (B) (b) (5)	Administrative and General Expense shall equal Customer's
13	Less: Pension-related Deferral booked to expense	Attachment 6m	-$1,588,424		
14	Multiplied by the Wages and Salaries Allocator	Page 9 Ln 17	12.74%		electric expenses as recorded in FERC Account Nos. 920-935, less
15	Transmission Related Administrative & General Expense	(Ln 9 - Ln 10 - Ln 11+ Ln 12 - Ln 13) * Ln 14	$17,028,495		Post Employment Benefits Other than Pensions ("PBOP") included
16	Plus: IFA Related Audit Expenses	See Specific Provision in Formula	$0		in FERC Account 926, plus the FERC-accepted Post Employment
17	Transmission Related Admin & General Exp w/ 100% of Audit Expense	Ln 15 + Ln 16	**$17,028,495**		Benefit Other than Pensions identified in each Customer's Service
					Agreement or any other amount subsequently approved by FERC
					under Section 205 of the Federal Power Act.
				Section III-B (B) (N) (5)	The reasonable and prudent cost of the Auditing Entity's services and
					Company's reasonable and prudent costs of engaging the Auditing Entity
					and providing information to the Auditing Entity and the Customer shall
					be included as part of the transmission costs charged to the Customers
					under this Tariff.

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Allocations Factors Section

Line No.	Description	Source: Quarterly FF1	Source: Annual FF1	Balance at Beginning of Year CY 2019	Balance at end of 1st Quarter CY 2019	Balance at end of 2nd Quarter CY 2019	Balance at end of 3rd Quarter CY 2019	Balance at end of 4th Quarter CY 2019	Total/Average CY 2015	Tariff Reference	
1	Transmission Plant	Attachment 6g	Attachment 6g	$1,006,945,092	$1,011,455,639	$1,034,263,397	$1,039,722,571	$1,044,947,203			
2	Total Plant in Service	FF 208.11	FF 207.104 (g)	$2,660,431,732	$2,711,342,942	$2,755,643,232	$2,793,402,767	$2,806,620,761		Section III-B (B) (b) (20)	Total Plant in Service shall equal Customer's total electric gross plant balance as recorded in FERC Account Nos. 301-399.
3	General Plant	FF1 208.10 (b)	FF1 207.99 (g)	$56,998,448	$57,565,667	$57,757,142	$58,156,165	$59,134,034			
4											
5	**Gross Transmission Plant Allocation Factor**	Ln 1 / (Ln 2 - Ln 3)			**38.39%**	**38.23%**	**38.17%**	**38.02%**	**38.20%**	Section III-B (B) (b) (1)	Gross Transmission Plant Allocation Factor shall equal the ratio of Customer's Total Investment in Transmission Plant to Total Plant in Service, excluding General Plant.
6											
7											
8											
9	Transmission Wages and Salaries	N/A	FF 354.21 (b)						$5,141,164	Section III-B (B) (b) (4)	Transmission Wages and Salaries Allocation Factor shall equal the ratio of Transmission-related direct electric wages and salaries from Customer to Customer's total electric direct wages and salaries and excluding electric administrative and general wages and salaries.
10											
11	Total Wages and Salaries	N/A	FF 354.28 (d)						$70,626,646		
12	Less: Administrative & General Salaries	N/A	FF 354.27 (b)						$25,204,872		
13	Wages and Salaries Excluding A&G	N/A	Ln 10 - Ln11						$45,421,774		
14	Plus: Hypothetical BITS Assets Classified as Transmission								112.58%		
15	**Salaries & Wages Allocator**		Ln 9 / Ln 13						**12.74%**		

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Summary of BITS Surcharge

Line No.		Source	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	CY19 Total
	Transmission Investment Base:														
1	Estimated Gross Plant Investment	Attachment 6n	$113,500,009	$113,523,131	$113,855,096	$113,912,570	$113,928,017	$113,947,385	$113,971,509	##########	$113,995,356	$114,103,482	$114,122,449	$114,160,806	$113,916,758
2	2018 Carrying Charge	Attachment 6n	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%	16.63%
3	Estimated Annual BITS Surcharge	(Ln 1 * Ln 2)/12	$1,573,273	$1,573,594	$1,578,195	$1,578,992	$1,579,206	$1,579,475	$1,579,809	$1,579,945	$1,580,140	$1,581,638	$1,581,901	$1,582,433	$18,948,602
4	**Calendar Year 2019 Annual BITS Surcharge**														$ 18,948,602

PUC 4-6

Request:

Does New England Power Company and/or Narragansett Electric receive double recovery of costs through FERC tariffs for any transmission assets they own or operate? If yes, please identify. If no, please explain why the BITS project presents an anomaly if it is classified as transmission.

Response:

The Company does not believe that New England Power Company and/or Narragansett Electric receive double recovery of costs through FERC tariffs for any transmission assets they own or operate.

Please see the response to PUC 4-3 (a), where the Company corrects one aspect of its prior response to PUC 3-11, relating to double recovery.

PUC 4-7

Request:

When did the Company determine that classifying the BITS as transmission would lead to double recovery? Was it a consideration when the original decision was made to classify the assets as distribution instead of transmission?

Response:

Please see the Company's response to PUC 4-3 (a), where the Company corrects one aspect of its prior response to PUC 3-11, relating to double recovery.

Concern about double recovery was not the primary driver of the classification decision. The primary drivers for the classification of the BITS assets were the language of the applicable tariffs and the application of the voltage criteria. As explained in the Company's responses to PUC 3-12 through PUC 3-16, the terms for calculating the BITS surcharge under NEP Tariff 1 and the Schedule 21 local service agreements (TSA-NEP-86 and TSA-NEP-83) and the voltage of the BITS assets support the Company's decision to classify the BITS as a distribution asset.

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PUC 4-8

Request:

If the BITS project had been at a voltage above 69kV which the New England Transmission-Distribution Classification of Assets Rules Document would have classified as transmission, how would the Company have determined the revenue requirement that would ultimately be borne by Rhode Island ratepayers? (please also provide references to the applicable NEP tariff). Please explain whether or not the Company would have received double recovery for the BITS under the tariff rules. If it would not have resulted in double recovery, why not?

Response:

If the BITS project had been at a voltage above 69kV and consistent with any other attributes of a transmission asset under the New England Electric Transmission-Distribution Classification of Assets Rules Document, then those assets would be included in the Transmission Investment Base as per section A.1.(a).(iii) of the IFA tariff while the revenues received from NEP would be passed back to NECO through the Direct Assignment Facilities Credit as per section I of the IFA tariff. Please see the response to PUC 4-4 (b) which provides a tariff mapping that illustrates this. However, the BITS costs recovered through the Transmission Investment Base and Direct Assignment Facilities Credit in this hypothetical, if accounted for consistently, would result in a revenue credit in NECO's distribution cost of service, avoiding double recovery.

As stated in the response to PUC 4-3(b), the Company does not believe that the IFA and LNS tariffs intentionally allow for double recovery of costs in certain circumstances when a customer-owned asset is classified as transmission. The formulation of FERC and State jurisdictional rates and treatment of revenue credits ensure no double recovery of costs.

PUC 4-9

Request:

Referring to Attachment PUC 3-15-1, column (D), please indicate whether there are any facilities other than the BITS to which the revenue requirement in that column applies. If there are any, please describe the facilities, indicate the date that each of the facilities went into service, and the gross plant value.

Response:

Please see Attachment PUC 4-9 for the details of all facilities to which the revenue requirement in column (D) applies.

Prepared by or under the supervision:

Attachment PUC 4-9
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		(A) = (B) + (C)	(B)	(C)	(D)	(E)	(F) = Detailing Column (D) by Facilities		
Line	Month	LNS Transmission Revenue Requirement	NEP-specific Revenue Requirement (a)	IFA Transmission related Integrated Facilities Credit	Revenue requirement that is derived from distribution facilities	Revenue requirement that is derived from transmission facilities	MECO Distribution Facilities Credit (Marblehead)	BITS Facilities used to calculate BITS Surcharge (Passed through NECOs Transmission Integrated Facilities Credit)	NECO Distribution Facilities Credit (Pascoag, Pawtucket, Deepwater, Broadrock & Block Island)
1	Jan-2019	13,755,401	424,695	13,330,706	1,696,758	11,633,947	14,964	1,628,677	53,117
2	Feb-2019	6,864,143	(6,852,007)	13,716,150	1,727,685	11,988,465	14,964	1,636,234	76,487
3	Mar-2019	10,277,037	(3,834,521)	14,111,558	1,723,678	12,387,880	14,964	1,632,227	76,487
4	Apr-2019	12,456,550	(664,168)	13,120,719	1,754,401	11,366,318	41,095	1,641,439	71,867
5	May-2019	15,755,837	1,697,347	14,058,490	1,727,437	12,331,053	14,577	1,638,319	74,541
6	Jun-2019	17,258,391	5,055,948	12,202,443	1,729,552	10,472,891	17,074	1,637,937	74,541
7	Jul-2019	8,345,073	(3,906,988)	12,252,061	1,729,887	10,522,174	17,074	1,638,272	74,541
8	Aug-2019	3,403,821	(10,479,361)	13,883,182	1,554,721	12,328,462	17,074	1,463,106	74,541
9	Sep-2019	2,702,781	(10,415,607)	13,118,387	1,657,976	11,460,412	17,074	1,566,361	74,541
10	Oct-2019	11,830,804	(1,999,026)	13,829,830	1,665,088	12,164,742	17,074	1,573,473	74,541
11	Nov-2019	12,141,494	(1,320,545)	13,462,039	1,667,879	11,794,160	17,074	1,576,264	74,541
12	Dec-2019	13,842,743	(465,815)	14,308,559	1,666,905	12,641,654	17,074	1,575,290	74,541
13	**Total**	**128,634,074**	**(32,760,049)**	**161,394,124**	**20,301,968**	**141,092,156**	**220,082**	**19,207,600**	**874,286**

Notes

(a) NEP's revenue requirement includes revenue credits associated with revneues received through ISO-NE Regional Network Service

Attachment PUC 4-9
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Customer	Company	Effective Date in Service	Brief Description of Facilities	Estimated Gross Plant Value
Marblehead (a)	MECO	9/27/1994	115/13.8kV substation with 2 30/40/50 MVA transformers	1,081,059
Pascoag	NECO	4/1/2008	Interconnect equipment & Local Network Upgrade: Substation connection to 127W41 & 127W43 lines	370,000
Broadrock	NECO	12/14/2013	Interconnection service: S171 Transmission line & switchyard	8,249,600
Block Island	NECO	5/1/2017	34.5kV substation, 1-34.5kV breaker, 1-34.5/4.16kV/2.4kV transformer & 5kV insulated line	1,840,303
Deepwater	NECO	6/30/2014	Interconnect Facility: 34.5kV breaker/ overhead circuit/ underground circuit/ transformer	2,451,144
Pawtucket Power	NECO	12/15/2001	Colfax Cogen Interconnect Line (substation, overhead & underground line)	3,594,007

PUC 4-10

Request:

Referring to Attachment PUC 3-15-2,

a. For all the facilities owned by Narragansett Electric shown in the table, please describe the facilities, indicate the date when the facilities first went into service, and confirm whether the facilities are used for local network service;

b. For all the facilities owned by New England Power Company shown in the table, please describe the facilities, indicate the date when the facilities first went into service, and confirm whether the facilities are used for local network service.

Response:

(a) and (b)

Please see Attachment PUC 4-10, which separates transmission facilities that are 34.5kV or less by company and details the in-service date, description, and whether they are used for LNS.

Narragansett Electric Company Transmission Facilities 34.5kV or Less

Major Location Description	In Service Date(s)	Description	Recovered through LNS	Amount as of 12/31/2019
WASHINGTON SUB 13.8KV TRANS	10/1/1977		Yes	1,000.00
WASHINGTON SUB 13.8KV TRANS	6/28/2019		Yes	308,631.58
WASHINGTON SUB 13.8KV TRANS	4/1/2014		Yes	9,725.49
WASHINGTON SUB 13.8KV TRANS	10/16/2014	This major location consists of the following which makes up the total amount:	Yes	188,545.93
WASHINGTON SUB 13.8KV TRANS	6/30/2010	breakers, lighting arresters, switches, transformers, circuit breakers, metering,	Yes	8,892.58
WASHINGTON SUB 13.8KV TRANS	6/15/2000	cable, relay pannel, and security enhancement	Yes	222,500.99
WASHINGTON SUB 13.8KV TRANS	10/4/2012		Yes	42,385.90
WASHINGTON SUB 13.8KV TRANS	1/1/1980		Yes	22,559.00
WASHINGTON SUB 13.8KV TRANS	1/1/1972		Yes	62,543.25
WASHINGTON SUB 13.8KV TRANS Total				**866,784.72**
STAPLES SUB TRANS 13.8KV -- PTF	10/1/1978		Yes	14,666.64
STAPLES SUB TRANS 13.8KV -- PTF	6/1/1996	This major location consists of the following which makes up the total amount:	Yes	17,819.36
STAPLES SUB TRANS 13.8KV -- PTF	11/19/2004	motorized disconnect switch, ground switch, circuit breaker, foundation,	Yes	81,656.21
STAPLES SUB TRANS 13.8KV -- PTF	6/16/2014	conduits, generator, land in fee, relay panels, cable, and other switches	Yes	515,897.97
STAPLES SUB TRANS 13.8KV -- PTF	6/15/2014		Yes	778,860.70
STAPLES SUB TRANS 13.8KV -- PTF Total				**1,408,900.88**
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	6/1/1992		Yes	5,227.03
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	6/1/1996		Yes	2,153.09
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	6/1/1999		Yes	175,184.11
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	6/1/1998		Yes	48.11
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	3/1/2009		Yes	248.79
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	6/1/1994		Yes	81,743.58
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	8/29/2008		Yes	32,621.49
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	10/1/1949	This major location consists of the following which makes up the total amount:	Yes	53,265.48
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	10/1/1971	foundation, land in fee, circuit breaker & installations, insulators, cables,	Yes	45,084.50
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	12/27/2007	grounding grid, fire protection system, switches, station ground system, fencing,	Yes	94,116.30
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	11/25/2019	instrument transformers, alarm system, battery bank & charger, CCVT	Yes	19,718.31
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	3/31/2016	replacement, conductors, landscaping, relays, conduits, power line carrier, and	Yes	767,979.15
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	11/13/2009	other equipment	Yes	749,812.17
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	11/18/2010		Yes	317,619.03
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	12/8/2008		Yes	59,709.11
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	10/1/2010		Yes	35,614.72
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	1/19/2018		Yes	50,802.43
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	10/24/2013		Yes	2,735,580.41
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	5/10/2013		Yes	160,737.43
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV	10/1/1967		Yes	10,580.93
PAWTUCKET #1, PAWTUCKET TRAN 13.8KV Total				**5,397,846.17**
VALLEY SUB 13.8KV TRANS	10/1/1978		Yes	117,617.40
VALLEY SUB 13.8KV TRANS	6/1/1996		Yes	4,264.08
VALLEY SUB 13.8KV TRANS	10/1/1988		Yes	13,162.69
VALLEY SUB 13.8KV TRANS	3/1/2009		Yes	248.78
VALLEY SUB 13.8KV TRANS	6/1/1990		Yes	65,803.73
VALLEY SUB 13.8KV TRANS	6/1/1991	This major location consists of the following which makes up the total amount:	Yes	34,164.04
VALLEY SUB 13.8KV TRANS	10/1/1970	lighting arrester, land in fee, circuit breakers, cables, manholes/handholes,	Yes	16,456.00
VALLEY SUB 13.8KV TRANS	10/1/1972	conductors, battery eyewash station, motor operating system, switchboard	Yes	311.00
VALLEY SUB 13.8KV TRANS	6/1/1989	instruments, instrument transformers, conductors, and security enhancement	Yes	26,325.38
VALLEY SUB 13.8KV TRANS	12/11/2015		Yes	1,618,371.95
VALLEY SUB 13.8KV TRANS	6/1/1995		Yes	22,924.07
VALLEY SUB 13.8KV TRANS	10/1/1954		Yes	3,086.00
VALLEY SUB 13.8KV TRANS	6/20/2019		Yes	728,500.95
VALLEY SUB 13.8KV TRANS	1/12/2013		Yes	211,828.95
VALLEY SUB 13.8KV TRANS Total				**2,863,065.02**
RIVERSIDE SUB TRAN 13.8KV -- PTF	6/1/1994		Yes	217.51
RIVERSIDE SUB TRAN 13.8KV -- PTF	10/1/1961		Yes	3,655.00
RIVERSIDE SUB TRAN 13.8KV -- PTF	9/1/2002		Yes	32,873.62
RIVERSIDE SUB TRAN 13.8KV -- PTF	12/1/2001	This major location consists of the following which makes up the total amount:	Yes	57,044.01
RIVERSIDE SUB TRAN 13.8KV -- PTF	6/16/2015	conductors, ground system, alarm system, monitor & annunciator equipment,	Yes	6,549,387.64
RIVERSIDE SUB TRAN 13.8KV -- PTF	3/1/2014	land in fee, tone equipment / isolating equipment, lighting arrester, relay	Yes	89.49
RIVERSIDE SUB TRAN 13.8KV -- PTF	1/30/2013	pannel, 940 replacement, and other station equipment	Yes	173,925.68
RIVERSIDE SUB TRAN 13.8KV -- PTF	12/1/2013		Yes	991,566.72
RIVERSIDE SUB TRAN 13.8KV -- PTF	9/4/2019		Yes	4,157.22
RIVERSIDE SUB TRAN 13.8KV -- PTF Total				**7,812,916.89**
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1990		Yes	1,091.93
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1991		Yes	38,855.88
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1989		Yes	1,463.98
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1974		Yes	2,936.97
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1926		Yes	0.08
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1929		Yes	5,571.48
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1945		Yes	1,717.95
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1946		Yes	147.91
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1955		Yes	61,355.31
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1962		Yes	6,984.62
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1965		Yes	78.46
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1967		Yes	10,118.10
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1968		Yes	1,488.31
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1969		Yes	3,201.97
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1970		Yes	16,702.15
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1971		Yes	5,547.63
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1972	This major location consists of the following which makes up the total amount:	Yes	1,861.39
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1976	poles, conductors, crossarms, anchors, line coventry, insulators, 3304	Yes	9,833.59
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1977	connecting lines to Hopkinton/ West Greenwich/ Richmond/ Westerly, and	Yes	6,699.31
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1980	insulator posts	Yes	22,184.56
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1982		Yes	7,807.03
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1983		Yes	1,455.42
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1985		Yes	10,314.21
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1988		Yes	7,310.18
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1984		Yes	5,483.98
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1938		Yes	30.80
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1963		Yes	1.00
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1966		Yes	19,813.51
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1973		Yes	979.50
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1986		Yes	14,456.37
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1979		Yes	2,437.51
3304 34.5KV DRUMROCK SUB. WRK - WES	10/1/1995		Yes	1,534.19
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1981		Yes	3,185.11
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1975		Yes	105.08
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1918		Yes	139.14
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1917		Yes	9,134.65
3304 34.5KV DRUMROCK SUB. WRK - WES	6/1/1978		Yes	1,451.30
3304 34.5KV DRUMROCK SUB. WRK - WES Total				**283,480.56**
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1991		Yes	4,306.53
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1989		Yes	323.34
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1974		Yes	3,371.23
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1929		Yes	13,633.51
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1941		Yes	547.41
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1946		Yes	1,253.36
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1948		Yes	817.44
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1951		Yes	22,936.71
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1958		Yes	815.83
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1964		Yes	1,124.45
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1965		Yes	3,061.63
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1967		Yes	311.38
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1968		Yes	141.64
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1969		Yes	323.16
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1970		Yes	763.90
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1971	This major location consists of the following which makes up the total amount:	Yes	5,529.40
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1972	poles, conductors, crossarms, anchors, switches, walkway, 3306 tap line	Yes	61,095.89
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1977	Hopkinton/ Kingstown, insulators, 3304 connecting lines to Charleston, ground	Yes	54.90
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1980	wiring, and ground equipment	Yes	3,049.24
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1982		Yes	316.02
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1983		Yes	3,366.89
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1985		Yes	1,288.17
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1988		Yes	2,582.30
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1928		Yes	8,675.23
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1931		Yes	43.48
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1949		Yes	6,296.22
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1963		Yes	85,360.16
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1966		Yes	6,883.13
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1973		Yes	705.47
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1979		Yes	1,299.65
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1981		Yes	10,377.38
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1975		Yes	63.64
3306 34.5KV -W.KINGSTON-KENYON-WOOD	6/1/1978		Yes	1,688.43
3306 34.5KV -W.KINGSTON-KENYON-WOOD Total				**252,407.12**

33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1952		Yes	942.75
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1926		Yes	397.45
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1929		Yes	7,788.99
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1930	This major location consists of the following which makes up the total amount:	Yes	466.61
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1951	R/W transmission lines 3304 & 3306 Hopkinton/ Westerly, sewer assessments,	Yes	778.33
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1964	lots for: 317-R/W line, 257-R/W line, 274 R/W line, 276 R/W line, 277 R/W	Yes	15,308.00
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1977	line, 260 R/W line, 259 R/W line, 258 R/W line & 6A transmission line, and	Yes	6,067.40
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1928	land survey	Yes	41,881.23
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1949		Yes	30.49
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1953		Yes	2,296.36
33046 34.5KV WESTLY SUB WES-STRCTRE	6/1/1933		Yes	373.58
33046 34.5KV WESTLY SUB WES-STRCTRE Total				**76,331.19**
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1992		Yes	3,467.73
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1993		Yes	2,159.41
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1991		Yes	5,610.98
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1974		Yes	3,945.21
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1922		Yes	363.79
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1921		Yes	10,168.04
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1924		Yes	168.78
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1930		Yes	1,054.60
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1964		Yes	40,968.38
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1965		Yes	1,326.97
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1967		Yes	16,858.39
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1968		Yes	1,899.33
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1969		Yes	458.19
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1970		Yes	424.98
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1971		Yes	3,977.32
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1972		Yes	520.86
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1976	This major location consists of the following which makes up the total amount:	Yes	3,561.72
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1977	3312 transmission lines, pole, crossarms, anchors, insulators, and switches	Yes	1,657.95
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1980		Yes	14,980.02
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1982		Yes	13,760.12
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1983		Yes	2,425.38
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1985		Yes	4,912.22
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1988		Yes	4,908.75
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1984		Yes	2,001.40
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1912		Yes	4,890.00
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1928		Yes	27.34
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1963		Yes	351.84
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1966		Yes	169.07
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1973		Yes	760.11
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1986		Yes	4,063.94
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1979		Yes	871.52
3312 34.5KV KENT CNTY SUB-DIV ST-WI	10/1/1995		Yes	6,323.54
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/1981		Yes	14,957.12
3312 34.5KV KENT CNTY SUB-DIV ST-WI	8/1/1999		Yes	914.71
3312 34.5KV KENT CNTY SUB-DIV ST-WI	6/1/2001		Yes	1,619.73
3312 34.5KV KENT CNTY SUB-DIV ST-WI Total				**176,529.44**
33204 34.5KV UG FR DQ SUB PRV-WELLI	6/1/1974		Yes	2,049.51
33204 34.5KV UG FR DQ SUB PRV-WELLI	6/1/1945		Yes	59,848.26
33204 34.5KV UG FR DQ SUB PRV-WELLI	6/1/1969		Yes	2,915.99
33204 34.5KV UG FR DQ SUB PRV-WELLI	6/1/1977	This major location consists of the following which makes up the total amount:	Yes	10,774.13
33204 34.5KV UG FR DQ SUB PRV-WELLI	6/1/1953	R/W 3320 & 3324 transmission lines, lots, and sewer assesments	Yes	2,547.19
33204 34.5KV UG FR DQ SUB PRV-WELLI	6/1/1963		Yes	2,249.60
33204 34.5KV UG FR DQ SUB PRV-WELLI	6/1/1966		Yes	389.14
33204 34.5KV UG FR DQ SUB PRV-WELLI	6/1/1973		Yes	4,603.83
33204 34.5KV UG FR DQ SUB PRV-WELLI Total				**85,377.65**
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1992		Yes	181,791.03
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1990		Yes	6,592.62
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1974		Yes	296.71
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1929		Yes	25,750.55
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1959		Yes	2,572.00
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1967		Yes	225.43
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1970		Yes	4,882.67
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1971		Yes	30,670.82
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1972	This major location consists of the following which makes up the total amount:	Yes	977.72
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1980	poles, transmission plant easement, lighting arresters, anchors, insulators,	Yes	2,606.24
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1982	conductors, crossarms, ground wiring, switches, ground equipment, and other	Yes	234.56
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1983	conditioning	Yes	121.28
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1984		Yes	74.76
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1949		Yes	5,096.28
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1963		Yes	4,468.86
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1966		Yes	663.42
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1973		Yes	30.04
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1981		Yes	3,225.02
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1975		Yes	225.88
3308 34.5KV W.KINGS. SUB-KINGS. & W	6/1/1978		Yes	109.04
3308 34.5KV W.KINGS. SUB-KINGS. & W	3/15/2018		Yes	4,872,387.20
3308 34.5KV W.KINGS. SUB-KINGS. & W Total				**5,143,002.13**
CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	6/1/1971	This major location consists of the following which makes up the total amount:	Yes	63.27
CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	6/1/1963	poles, anchors, insulators, crossarms, and conductors	Yes	895.29
CLP 57 34.5KV WESTERLY SUB-CT/R.I.L	6/1/1966		Yes	10.54
CLP 57 34.5KV WESTERLY SUB-CT/R.I.L Total				**969.10**
3310 34.5KV KENT CTY SUB-3304 U.S N	6/1/1974		Yes	28,204.37
3310 34.5KV KENT CTY SUB-3304 U.S N	6/1/1969		Yes	7,521.97
3310 34.5KV KENT CTY SUB-3304 U.S N	6/1/1970	This major location consists of the following which makes up the total amount:	Yes	20,622.31
3310 34.5KV KENT CTY SUB-3304 U.S N	6/1/1972	poles, anchors, crossarms, conductors, insulators, lighting arrester, switches, and	Yes	258.96
3310 34.5KV KENT CTY SUB-3304 U.S N	6/1/1976	ground equipment	Yes	356.20
3310 34.5KV KENT CTY SUB-3304 U.S N	6/1/1988		Yes	887.36
3310 34.5KV KENT CTY SUB-3304 U.S N	4/30/2010		Yes	88,054.36
3310 34.5KV KENT CTY SUB-3304 U.S N	12/9/2014		Yes	505,169.62
3310 34.5KV KENT CTY SUB-3304 U.S N Total				**651,075.15**
3305 34.5KV W.KINGSTON-KENYON-WOOD	6/1/1972		Yes	262,730.01
3305 34.5KV W.KINGSTON-KENYON-WOOD	6/1/1976	This major location consists of the following which makes up the total amount:	Yes	460.25
3305 34.5KV W.KINGSTON-KENYON-WOOD	6/1/1966	poles, anchors, crossarms, conductors, insulators, lighting arrester, switches, and	Yes	21,434.65
3305 34.5KV W.KINGSTON-KENYON-WOOD	6/1/1973	ground equipment	Yes	139.60
3305 34.5KV W.KINGSTON-KENYON-WOOD	6/1/1979		Yes	336.32
3305 34.5KV W.KINGSTON-KENYON-WOOD	12/9/2015		Yes	153,342.84
3305 34.5KV W.KINGSTON-KENYON-WOOD Total				**438,443.67**
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1992		Yes	1,390.48
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1993		Yes	6,431.76
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1974		Yes	946.70
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1972		Yes	120,939.26
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1976		Yes	2,759.78
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1988	This major location consists of the following which makes up the total amount:	Yes	1,406.75
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1984	poles, anchors, crossarms, conductors, insulators, switches, foundation,	Yes	2,780.69
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1966	landscaping, conditioning, and ground equipment	Yes	128,798.08
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1973		Yes	1,162.52
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	6/1/1979		Yes	4,016.98
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	10/1/1995		Yes	264.66
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	1/1/1996		Yes	0.10
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE	4/30/2010		Yes	60,023.78
3311 34.5KV KENT CTY-DIV.ST.-LAFAYE Total				**330,921.54**
3307 LINE 34.5KV W.KINGS-WAKEFIELD	6/1/1973	This major location consists of the following which makes up the total amount:	Yes	222,241.88
3307 LINE 34.5KV W.KINGS-WAKEFIELD	3/14/2007	poles, anchors, crossarms, insulators, and relocation of 3307 transmission line	Yes	29,013.40
3307 LINE 34.5KV W.KINGS-WAKEFIELD	3/15/2018		Yes	104,622.91
3307 LINE 34.5KV W.KINGS-WAKEFIELD Total				**355,878.19**
33A LINE QUONSET POINT 34.5KV	6/1/1992	This major location consists of the following which makes up the total amount:	Yes	24,347.37
33A LINE QUONSET POINT 34.5KV	6/1/1989	poles, anchors, crossarms, insulators, switches, ground equipment and	Yes	1,074.99
33A LINE QUONSET POINT 34.5KV	6/1/1987	conductors	Yes	27,721.47
33A LINE QUONSET POINT 34.5KV	6/1/1988		Yes	2,499.16
33A LINE QUONSET POINT 34.5KV Total				**55,642.99**
33C LINE QUONSET POINT 34.5KV	6/1/1992	This major location consists of the following which makes up the total amount:	Yes	3,377.68
33C LINE QUONSET POINT 34.5KV	6/1/1991	poles, crossarms, insulators, load break switch and conductor	Yes	5,061.79
33C LINE QUONSET POINT 34.5KV	6/1/1988		Yes	3,260.64
33C LINE QUONSET POINT 34.5KV Total				**11,700.11**

New England Power Company Transmission Facilities 34.5kV or Less

Major Location Description	In Service Date(s)	Description	Recovered through LNS	Amount as of 12/31/2019
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1992	This major location consists of the following which makes up the total amount: poles, insulators, conductors, anchors, ground rods, crossarms, and other equipment	Yes	87,219.56
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1993		Yes	2,408.74
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	3/23/2016		Yes	0.30
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1977		Yes	595.86
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1991		Yes	1,538.04
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1956		Yes	745.84
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	5/1/1997		Yes	7,114.58
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1965		Yes	222.55
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1958		Yes	2,304.11
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1959		Yes	6.90
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1960		Yes	248.17
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1968		Yes	651.23
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1988		Yes	2,609.16
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1948		Yes	7,170.77
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1982		Yes	308.24
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	6/1/1984		Yes	1,409.42
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT	10/1/1997		Yes	24,932.83
66J HRRMN-SADAWGA-JCKSNVLL 6.9KV VT Total				**139,486.30**
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1956	This major location consists of the following which makes up the total amount: poles, insulators, conductors, anchors, disconnect switches, switch platforms, crossarms, and other equipment	Yes	1,217.77
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1963		Yes	135.89
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1965		Yes	3,147.94
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1959		Yes	325.12
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1962		Yes	580.65
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1964		Yes	224.89
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1980		Yes	675.51
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1961		Yes	1,664.21
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1954		Yes	1,060.27
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1975		Yes	992.95
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1978		Yes	24,710.55
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1987		Yes	11,687.78
1-2 LN CLINTON-FAIRMONT 13.8KV	6/1/1909		Yes	11,359.28
1-2 LN CLINTON-FAIRMONT 13.8KV Total				**57,782.81**
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1990	This major location consists of the following which makes up the total amount: poles, insulators, conductors, anchors, transmission tower, crossarms, ground wire, disconnect switches, and other equipment	Yes	1,261.79
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1993		Yes	10,284.00
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1977		Yes	4,686.51
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	5/23/2017		Yes	771,752.35
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1953		Yes	6,484.59
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1929		Yes	6,960.61
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1930		Yes	10,266.59
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1969		Yes	555.51
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1928		Yes	5,107.33
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1940		Yes	41.68
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1985		Yes	311.97
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1987		Yes	2,218.04
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	6/1/1931		Yes	43,248.92
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	5/1/2000		Yes	26,916.41
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	9/1/1993		Yes	131,208.24
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	9/27/2013		Yes	278,304.73
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH	5/1/2005		Yes	3,141.40
3318 LINE-34.5 KV CMF/MCN-TRANSM-NH Total				**1,302,750.67**
128/2132/2134 23LV REVERE-CHELSEA	6/1/1941	This major location consists of the following which makes up the total amount: P&L 20kV cable, P&L submarine cable, 34.5kV potheads and other potheads	Yes	24,265.88
128/2132/2134 23LV REVERE-CHELSEA	6/1/1968		Yes	7,829.89
128/2132/2134 23LV REVERE-CHELSEA	6/1/1948		Yes	306.28
128/2132/2134 23LV REVERE-CHELSEA	6/1/1926		Yes	260.40
128/2132/2134 23LV REVERE-CHELSEA Total				**32,662.45**
1302 LN WILDER-GREEN MT PWR 13.8KV	6/1/1993	This major location consists of the following which makes up the total amount: poles, insulators, conductors, anchors, crossarms, ground wires, relay panel relays, and other equipment	Yes	884.94
1302 LN WILDER-GREEN MT PWR 13.8KV	6/1/1958		Yes	1,661.72
1302 LN WILDER-GREEN MT PWR 13.8KV	6/1/1988		Yes	6,881.32
1302 LN WILDER-GREEN MT PWR 13.8KV	6/1/1951		Yes	128.78
1302 LN WILDER-GREEN MT PWR 13.8KV	6/1/1970		Yes	4,220.48
1302 LN WILDER-GREEN MT PWR 13.8KV	6/1/1971		Yes	186.08
1302 LN WILDER-GREEN MT PWR 13.8KV	12/1/2012		Yes	1,809.37
1302 LN WILDER-GREEN MT PWR 13.8KV	4/22/2016		Yes	3,301.22
1302 LN WILDER-GREEN MT PWR 13.8KV Total				**19,073.91**
V303-1304 LN WLDR-GRAN ST(NH)13.8KV	6/1/1977	This major location consists of the following which makes up the total amount: ground wires and lighting arresters	Yes	270.56
V303-1304 LN WLDR-GRAN ST(NH)13.8KV	6/1/1972		Yes	5,731.06
V303-1304 LN WLDR-GRAN ST(NH)13.8KV Total				**6,001.62**
V303-1304 LN WLDR-GRAN ST(VT)13.8KV	6/1/1951	This major location consists of the following which makes up the total amount: towers, ground wires, conductors, fundations and insulators	Yes	1,675.08
V303-1304 LN WLDR-GRAN ST(VT)13.8KV	6/1/1970		Yes	59.40
V303-1304 LN WLDR-GRAN ST(VT)13.8KV	6/1/1972		Yes	55,998.42
V303-1304 LN WLDR-GRAN ST(VT)13.8KV	3/1/1993		Yes	8,599.09
V303-1304 LN WLDR-GRAN ST(VT)13.8KV Total				**66,331.99**
2377 LN 23KV GROVELAND-W AMESBURY	6/1/1958	This major location consists of the following which makes up the total amount: poles, crossarm, lighting arrester, insulators, anchors, and other equipment	Yes	40,826.08
2377 LN 23KV GROVELAND-W AMESBURY	6/1/1959		Yes	20,915.52
2377 LN 23KV GROVELAND-W AMESBURY	6/1/1960		Yes	7,580.64
2377 LN 23KV GROVELAND-W AMESBURY	6/1/1962		Yes	5,847.97
2377 LN 23KV GROVELAND-W AMESBURY	6/1/1951		Yes	1,075.13
2377 LN 23KV GROVELAND-W AMESBURY	6/1/1961		Yes	36,738.93
2377 LN 23KV GROVELAND-W AMESBURY	6/1/1922		Yes	13,528.75
2377 LN 23KV GROVELAND-W AMESBURY	6/1/1972		Yes	28,530.32
2377 LN 23KV GROVELAND-W AMESBURY	6/1/1957		Yes	94,984.96
2377 LN 23KV GROVELAND-W AMESBURY Total				**250,028.30**
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1992	This major location consists of the following which makes up the total amount: poles, crossarm, conductors, polearms, insulators, ground wire, land rights & additional costs, foundation, switch breaks, conditioning, and other equipment	Yes	78,283.03
3315 34.5KV COMERFORD-LITTLETON(NH)	9/16/2015		Yes	7,953,478.40
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1953		Yes	23.55
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1930		Yes	4,367.20
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1989		Yes	802.29
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1958		Yes	11.30
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1960		Yes	1,173.54
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1964		Yes	492.58
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1973		Yes	317.13
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1976		Yes	2,707.82
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1988		Yes	343.00
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1928		Yes	530.45
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1978		Yes	620.65
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1985		Yes	3,894.20
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1957		Yes	1,891.48
3315 34.5KV COMERFORD-LITTLETON(NH)	6/1/1983		Yes	9,123.81
3315 34.5KV COMERFORD-LITTLETON(NH)	1/1/1996		Yes	35,809.73
3315 34.5KV COMERFORD-LITTLETON(NH)	5/1/1994		Yes	8,147.37
3315 34.5KV COMERFORD-LITTLETON(NH)	5/1/1999		Yes	7,983.00
3315 34.5KV COMERFORD-LITTLETON(NH)	5/1/2000		Yes	5,442.00
3315 34.5KV COMERFORD-LITTLETON(NH)	3/1/1993		Yes	12,317.94
3315 34.5KV COMERFORD-LITTLETON(NH)	8/6/2013		Yes	13,927.07
3315 34.5KV COMERFORD-LITTLETON(NH)	10/8/2015		Yes	20,000.00
3315 34.5KV COMERFORD-LITTLETON(NH)	8/15/2008		Yes	25,570.54
3315 34.5KV COMERFORD-LITTLETON(NH) Total				**8,187,258.08**

3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1992		Yes	13,154.37
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1993		Yes	27,057.22
3315 34.5KV COMERFORD-LITTLETON(VT)	9/16/2015		Yes	1,739,123.45
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1963		Yes	65.77
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1941		Yes	120.17
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1965		Yes	1,750.01
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1930	This major location consists of the following which makes up	Yes	2,380.78
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1989	the total amount: poles, crossarm, anchors, insulators,	Yes	5,236.83
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1960	conductors, anchors, ground wires, and other equipment	Yes	335.90
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1951		Yes	3.94
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1928		Yes	3,440.40
3315 34.5KV COMERFORD-LITTLETON(VT)	6/1/1985		Yes	12,296.46
3315 34.5KV COMERFORD-LITTLETON(VT)	5/1/2000		Yes	6,496.48
3315 34.5KV COMERFORD-LITTLETON(VT)	3/1/1993		Yes	156,227.00
3315 34.5KV COMERFORD-LITTLETON(VT)	10/8/2015		Yes	153,162.63
3315 34.5KV COMERFORD-LITTLETON(VT) Total				**2,120,851.41**
3314 TAP 34.5KV GILMAN (NH)	6/1/1930		Yes	94.95
3314 TAP 34.5KV GILMAN (NH)	6/1/1988	This major location consists of the following which makes up	Yes	14,532.74
3314 TAP 34.5KV GILMAN (NH)	6/1/1955	the total amount: crossarms, conductors, insulators, poles,	Yes	639.51
3314 TAP 34.5KV GILMAN (NH)	6/1/1957	airbreak switch, and other equipment	Yes	9,075.35
3314 TAP 34.5KV GILMAN (NH)	10/13/2017		Yes	325,689.34
3314 TAP 34.5KV GILMAN (NH)	5/1/2000		Yes	92.26
3314 TAP 34.5KV GILMAN (NH) Total				**350,124.15**
3314 TAP 34.5KV GILMAN (VT)	6/1/1992		Yes	1,554.19
3314 TAP 34.5KV GILMAN (VT)	6/1/1977		Yes	496.51
3314 TAP 34.5KV GILMAN (VT)	6/1/1956		Yes	447.39
3314 TAP 34.5KV GILMAN (VT)	6/1/1963		Yes	233.84
3314 TAP 34.5KV GILMAN (VT)	6/1/1929		Yes	5,428.69
3314 TAP 34.5KV GILMAN (VT)	6/1/1941		Yes	28.63
3314 TAP 34.5KV GILMAN (VT)	6/1/1965		Yes	272.16
3314 TAP 34.5KV GILMAN (VT)	6/1/1930		Yes	53,322.07
3314 TAP 34.5KV GILMAN (VT)	6/1/1947		Yes	89.18
3314 TAP 34.5KV GILMAN (VT)	6/1/1958		Yes	68.79
3314 TAP 34.5KV GILMAN (VT)	6/1/1962		Yes	197.80
3314 TAP 34.5KV GILMAN (VT)	6/1/1964		Yes	1,262.59
3314 TAP 34.5KV GILMAN (VT)	6/1/1968		Yes	1,007.57
3314 TAP 34.5KV GILMAN (VT)	6/1/1976		Yes	1,036.99
3314 TAP 34.5KV GILMAN (VT)	6/1/1988		Yes	1,776.78
3314 TAP 34.5KV GILMAN (VT)	6/1/1952	This major location consists of the following which makes up	Yes	87.00
3314 TAP 34.5KV GILMAN (VT)	12/1/2002	the total amount: crossarms, conductors, insulators, poles,	Yes	2,463.90
3314 TAP 34.5KV GILMAN (VT)	6/1/1932	anchors, ground wires, conditioning, and other equipment	Yes	1,510.58
3314 TAP 34.5KV GILMAN (VT)	6/1/1942		Yes	21.40
3314 TAP 34.5KV GILMAN (VT)	6/1/1955		Yes	444.53
3314 TAP 34.5KV GILMAN (VT)	6/1/1935		Yes	490.28
3314 TAP 34.5KV GILMAN (VT)	6/1/1943		Yes	41.10
3314 TAP 34.5KV GILMAN (VT)	6/1/1945		Yes	48.51
3314 TAP 34.5KV GILMAN (VT)	6/1/1949		Yes	47.59
3314 TAP 34.5KV GILMAN (VT)	6/1/1957		Yes	1,372.03
3314 TAP 34.5KV GILMAN (VT)	1/1/1996		Yes	3,655.24
3314 TAP 34.5KV GILMAN (VT)	6/1/1931		Yes	1,494.13
3314 TAP 34.5KV GILMAN (VT)	3/1/1997		Yes	47,617.18
3314 TAP 34.5KV GILMAN (VT)	10/13/2017		Yes	1,473,954.75
3314 TAP 34.5KV GILMAN (VT)	7/1/1995		Yes	1,250.46
3314 TAP 34.5KV GILMAN (VT)	12/23/2003		Yes	83,202.87
3314 TAP 34.5KV GILMAN (VT)	5/1/2000		Yes	34,862.00
3314 TAP 34.5KV GILMAN (VT)	2/15/2019		Yes	124,755.19
3314 TAP 34.5KV GILMAN (VT)	10/26/2017		Yes	32,663.74
3314 TAP 34.5KV GILMAN (VT) Total				**1,874,741.76**
2388 LN SANDY POND-WESTFORD 23KV	6/1/1993		Yes	100,990.78
2388 LN SANDY POND-WESTFORD 23KV	6/1/1977		Yes	7,266.18
2388 LN SANDY POND-WESTFORD 23KV	10/1/1998		Yes	2,046.69
2388 LN SANDY POND-WESTFORD 23KV	6/1/1989	This major location consists of the following which makes up	Yes	11,824.01
2388 LN SANDY POND-WESTFORD 23KV	6/1/1973	the total amount: crossarms, conductors, insulators, poles,	Yes	862.32
2388 LN SANDY POND-WESTFORD 23KV	6/1/1976	anchors, disconnect switch, ground wires, and other equipment	Yes	1,753.11
2388 LN SANDY POND-WESTFORD 23KV	6/1/1970		Yes	147,365.28
2388 LN SANDY POND-WESTFORD 23KV	6/1/1975		Yes	15,495.61
2388 LN SANDY POND-WESTFORD 23KV	6/1/1972		Yes	2,319.36
2388 LN SANDY POND-WESTFORD 23KV Total				**289,923.34**
2396 KING ST GRVLND-W AMSBY 23KV	1/1/2002		Yes	33,771.68
2396 KING ST GRVLND-W AMSBY 23KV	4/1/1997		Yes	129,511.73
2396 KING ST GRVLND-W AMSBY 23KV	6/1/1974		Yes	267,302.53
2396 KING ST GRVLND-W AMSBY 23KV	6/1/1989		Yes	2,038.52
2396 KING ST GRVLND-W AMSBY 23KV	6/1/1971	This major location consists of the following which makes up	Yes	205,573.01
2396 KING ST GRVLND-W AMSBY 23KV	6/1/1975	the total amount: crossarms, conductors, lighting arrester,	Yes	9,481.38
2396 KING ST GRVLND-W AMSBY 23KV	1/1/2001	disconnect/vacuum switch, anchors, conditioning, and other	Yes	13,307.54
2396 KING ST GRVLND-W AMSBY 23KV	1/1/2003	equipment	Yes	17,533.03
2396 KING ST GRVLND-W AMSBY 23KV	7/15/2011		Yes	1,322,844.22
2396 KING ST GRVLND-W AMSBY 23KV	3/24/2009		Yes	1,213,848.39
2396 KING ST GRVLND-W AMSBY 23KV	4/1/2011		Yes	34,177.18
2396 KING ST GRVLND-W AMSBY 23KV	2/1/1997		Yes	51,709.95
2396 KING ST GRVLND-W AMSBY 23KV Total				**3,301,099.16**
2278LN CHARTLEY-NORTON TWN LN 23KV	6/1/1972	This major location consists of the following which makes up	Yes	77,756.64
2278LN CHARTLEY-NORTON TWN LN 23KV	6/1/1983	the total amount: crossarms, poles, conductors, switches,	Yes	1,276.99
2278LN CHARTLEY-NORTON TWN LN 23KV	2/12/2004	anchors, 2278 a/c development and other equipment	Yes	1,542.85
2278LN CHARTLEY-NORTON TWN LN 23KV Total				**80,576.48**
		This major location consists of the following which makes up		
3318 TAP TO SUB#15 MONROE-NH 34.5KV	6/1/1974	the total amount: crossarms, poles, and conductors	Yes	3,616.55
3318 TAP TO SUB#15 MONROE-NH 34.5KV Total				**3,616.55**
3386 LN 34.5KV COMRFD-MNROE(NH)PTF	6/1/1991		Yes	1,806.04
3386 LN 34.5KV COMRFD-MNROE(NH)PTF	6/1/1985	This major location consists of the following which makes up	Yes	449.38
3386 LN 34.5KV COMRFD-MNROE(NH)PTF	6/1/1987	the total amount: crossarms, poles, conductors, switches,	Yes	5,875.93
3386 LN 34.5KV COMRFD-MNROE(NH)PTF	6/1/1984	lighting arrester, pole top pin, insulators, and other equipment	Yes	0.10
3386 LN 34.5KV COMRFD-MNROE(NH)PTF	7/27/2017		Yes	1,725.37
3386 LN 34.5KV COMRFD-MNROE(NH)PTF Total				**9,856.82**
231-232 STA SRV FDRS 23 KV SANDY	10/1/1989	This major location consists of the following which makes up		0.07
231-232 STA SRV FDRS 23 KV SANDY	10/1/2000	the total amount: crossarms, poles, insulators, and cables		4,759.66
231-232 STA SRV FDRS 23 KV SANDY Total				**4,759.73**
		This major location consists of the following which makes up		
2301 & 2302 LINES 23KV TAP	6/1/1978	the total amount: poles, airbreak switch, and cables	Yes	56,049.64
2301 & 2302 LINES 23KV TAP Total				**56,049.64**

PUC 4-14- Corrected

Request:

Refer to PUC 3-26, which states: "[I]t is expected that the revenue recovered through the application of the carrying charge is fairly in line with the actual O&M and A&G costs incurred over the life of the asset."

(a) Please define he phrase "fairly in line with."

(b) Please provide quantitative evidentiary support for the Company's expectation that the revenue recovered from the carrying charge, as it relates to the imputed O&M costs, will be fairly in line with actual O&M cost incurrence over the life of the asset, including a reasonable forecast of annual O&M cost incurrence and expected annual revenue based on best information available to the Company today.

(c) Please also include an explanation supporting the forecasted quantitative analysis.

Response:

The Company is providing this corrected response to PUC 4-14 because the Company's original response mistakenly identified PUC 4-14 as a duplicate of PUC 4-13. The Company responds as follows:

(a) Please see the Company's response to PUC 4-13 (a). The phrase "fairly in line with" is meant to convey that the revenue recovered is a close proxy for actual costs, but recognizes that it does not track actual dollar for dollar costs because it is difficult to forecast actual O&M and A&G expenses with certainty. Under the circumstances, the Company believes that application of the carrying charge is the best approach.
(b) As discussed in the Company's response to PUC 3-26, actual costs may be lower compared to the imputed amounts. While during the later years of a project's life, along with any unexpected O&M costs during, actual costs may be greater than the imputed costs. The challenge of forecasting annual O&M expenses is difficult in that issues may arise with assets at any time over the life of the asset. This is especially true for the BITS assets in their uniqueness being undersea. By using a carrying charging method, the preferred method of imputed O&M costs represents the average per year over the life of the asset.
(c) Please see the response to subpart (b) above, explaining the rationale for using imputed O&M costs.

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